

# North Slope Oil and Gas Activity 2010-2011

State of Alaska, Department of Natural Resources, Division of Oil and Gas, January 2011



**North Slope Borough**  
Planning to drill exploration and development wells in their East Barrow, South Barrow, and Walakpa gas fields during 2011-2012.

**Statoil**  
Granted permits to conduct a seismic survey in the Chukchi Sea.

**Department of Interior**  
Placed hold on issuance of OCS drilling permits in wake of 2010 Gulf of Mexico spill. BOEMRE reviewing Shell's Beaufort Sea 2011 exploration plan for 1 well.

**BP**  
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology ( cold heavy oil production with sand).

**Conoco Phillips**  
Focusing 2010-2011 drilling on CD 1 & CD 2 opportunities because of U.S. Corp of Engineers CD-5 permit denial. Corps has remanded some issues for reconsideration.

**ENI**  
Nikaitchuq Unit first oil from Schrader Bluff OA sands January 2011.

**Brooks Range Petroleum Corp.**  
Tested Kuparuk in Sak River 1A well.

**BP**  
Raven PA (within PBU) shut-in due to legal dispute with land owner over BP's use of Heald Point surface lease.

**Shell**  
Granted permits to conduct shallow marine hazard and ice-scouring surveys and biological studies in the Chukchi and Beaufort Seas. Applied for drilling permit for single well at Sivulliq prospect in 2010.

**Pioneer Natural Resources**  
Development drilling continues at Oooguruk Unit. Producing oil from Nuiqsut and Kuparuk PA's; applied for Torok PA.

**BP**  
Liberty ultra-extended reach drilling delayed for extensive engineering and design review of purpose-built rig.

**Exxon**  
Drilled PTU-15 & 16 in 2010. Plans pipeline to link Point Thomson to Badami. May begin construction in 2011 with completion in 2014.

**BLM** may designate wild lands within NPR-A as part of its Integrated Activity Plan for the area. Currently the area surrounding Teshepuk Lake is excluded from potential lease sales due to habitat concerns for migratory birds and caribou.

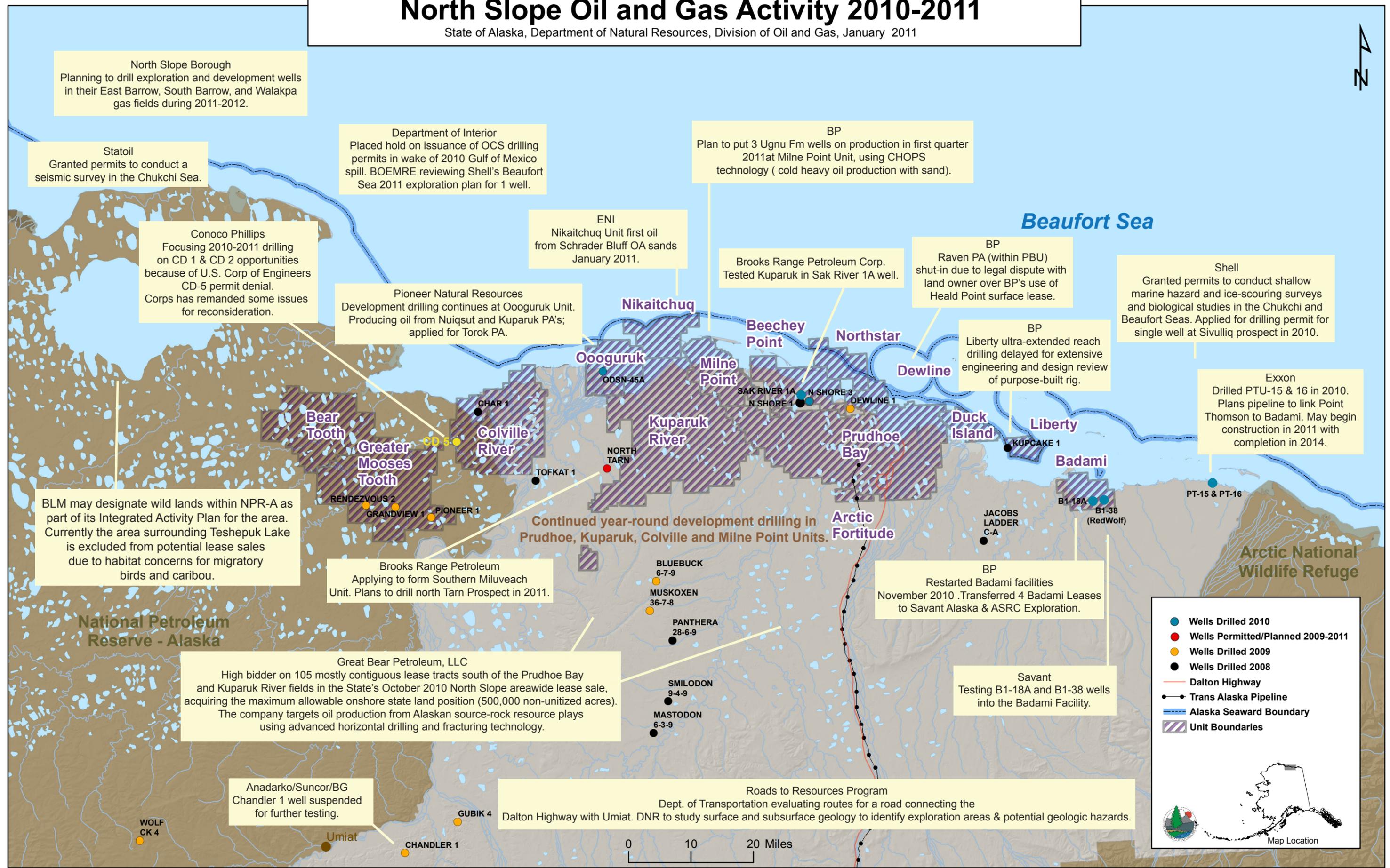
**Brooks Range Petroleum**  
Applying to form Southern Miluveach Unit. Plans to drill north Tarn Prospect in 2011.

**BP**  
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

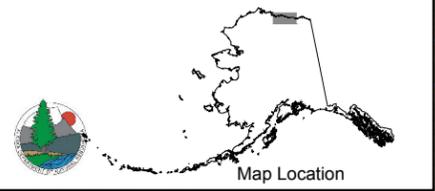
**Great Bear Petroleum, LLC**  
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State's October 2010 North Slope areawide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

**Anadarko/Suncor/BG**  
Chandler 1 well suspended for further testing.

**Roads to Resources Program**  
Dept. of Transportation evaluating routes for a road connecting the Dalton Highway with Umiat. DNR to study surface and subsurface geology to identify exploration areas & potential geologic hazards.



- Wells Drilled 2010
- Wells Permitted/Planned 2009-2011
- Wells Drilled 2009
- Wells Drilled 2008
- Dalton Highway
- Trans Alaska Pipeline
- Alaska Seaward Boundary
- ▨ Unit Boundaries



0 10 20 Miles