

North Slope Oil and Gas Activity 2012

State of Alaska, Department of Natural Resources, Division of Oil and Gas, July 2012



Chukchi Sea OCS

Shell
Mobilizing the Noble Discoverer drillship and support vessels to drill up to 3 wells per drilling season on the Burger prospect in 2012 & 2013.

Statoil
Evaluating Amundsen and Augustine prospects identified by 3-D seismic acquired over Chukchi Sea leases in 2010. Conducted site surveys during summer 2011.

Department of the Interior
Five year oil and gas leasing program includes 2016 sale in Chukchi Sea and 2017 sale in Beaufort Sea.

Shell
Mobilizing the Kulluk floating drilling platform and support vessels to drill up to 2 wells each on Sivulliq and Torpedo prospects in Camden Bay beginning in summer 2012.

BP
Milne Point S-Pad heavy oil pilot utilizing cold heavy oil production with sand (CHOPS) technology; 4 Ugnu Ss test wells.

Pioneer Natural Resources
Nuna 1 exploratory well added 50 MMBO to Torok Formation Moraine interval accumulation; tested 2000 BOPD. Sikumi 1 test of Ivishak Formation was a dry hole.

CPAI/NETL
Tested methane hydrate - CO₂ exchange process in Ignik Sikumi in early 2012.

Repsol
Drilled Qugruk 2, Qugruk 4, and Kachemak 1 exploratory wells in early 2012.

BP
Announced decision not to pursue ultra-extended reach development of 100 MMBOR Liberty accumulation, citing economic and technical hurdles.

Conoco Phillips
Planning CD-5 development incorporating terms of permit for Colville River crossing to obtain project sanction.

Exxon
EIS in progress for pipeline to link Point Thomson to Badami; Record of Decision expected August 2012.

Brooks Range Petroleum
Completed and tested North Tarn 1A and drilled Mustang 1 delineation well in South Miluveach Unit; announced Kuparuk Formation discovery estimated at 40 MMBOR.

Conoco Phillips
Shark Tooth 1 exploratory well drilled in KRU, 1st quarter 2012.

Savant
Assumed Badami Unit operatorship. Worked over B-16 and B-21 wells and installing gas lift to produce wells to plant. Red Wolf 2 exploration well targeting the Kekiktuk was a dry hole.

Great Bear Petroleum, LLC
Permitted 6 drill sites for year-round drilling along the Dalton Highway. Currently drilling Alcor 1, the first of several exploration wells to test the Shublik Formation source-rock resource play.

Royale Energy
High bidder on more than 100,000 acres in 2011 North Slope areawide lease sale, with intention of pursuing shale oil play.

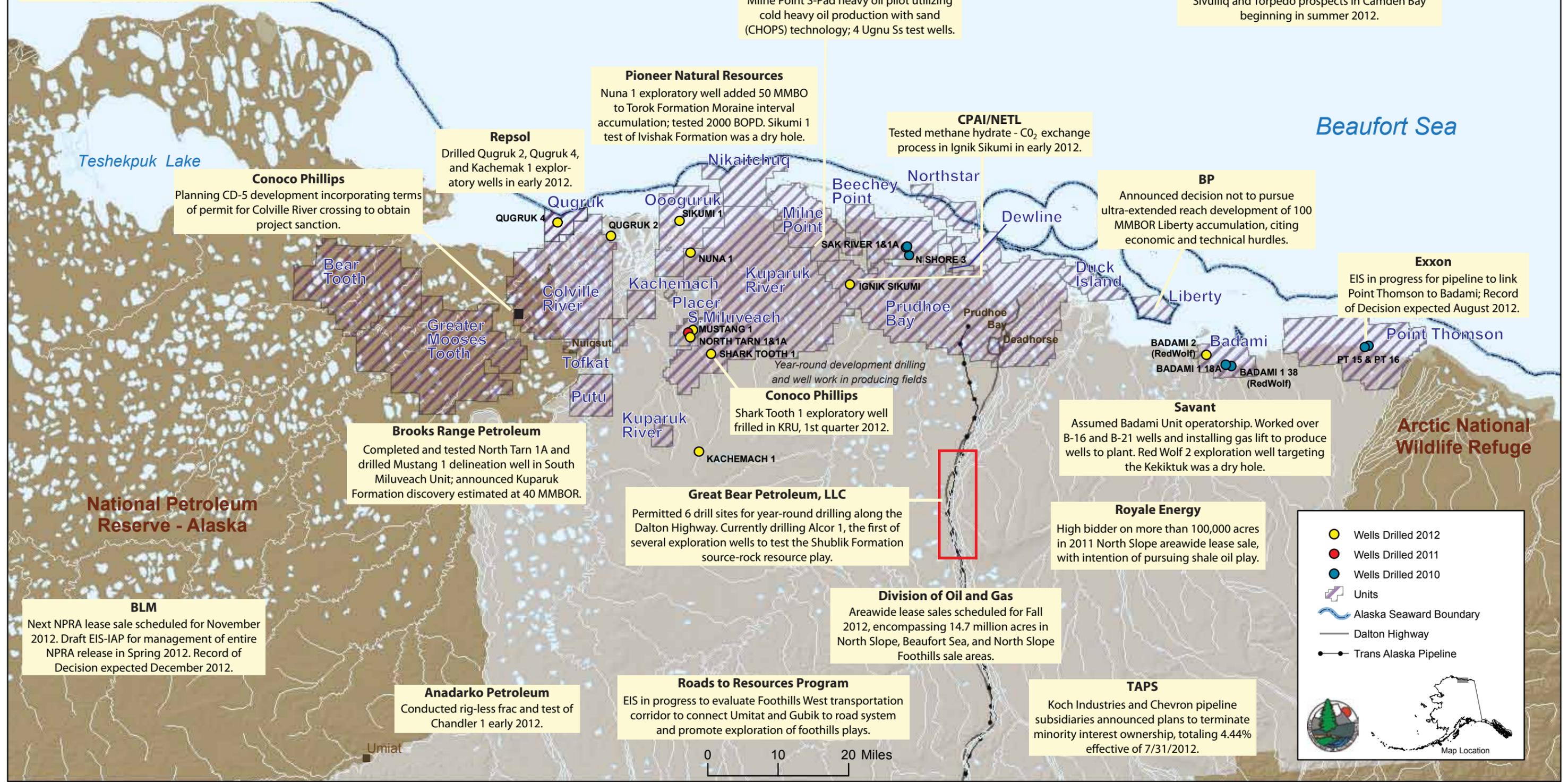
BLM
Next NPRA lease sale scheduled for November 2012. Draft EIS-IAP for management of entire NPRA release in Spring 2012. Record of Decision expected December 2012.

Division of Oil and Gas
Areawide lease sales scheduled for Fall 2012, encompassing 14.7 million acres in North Slope, Beaufort Sea, and North Slope Foothills sale areas.

Anadarko Petroleum
Conducted rig-less frac and test of Chandler 1 early 2012.

Roads to Resources Program
EIS in progress to evaluate Foothills West transportation corridor to connect Umiat and Gubik to road system and promote exploration of foothills plays.

TAPS
Koch Industries and Chevron pipeline subsidiaries announced plans to terminate minority interest ownership, totaling 4.44% effective of 7/31/2012.



National Petroleum Reserve - Alaska

Arctic National Wildlife Refuge

0 10 20 Miles

- Wells Drilled 2012
- Wells Drilled 2011
- Wells Drilled 2010
- Units
- ~ Alaska Seaward Boundary
- Dalton Highway
- Trans Alaska Pipeline

Map Location