RECENT AREAWIDE OIL AND GAS LEASE SALES

2004 Results

Sale	Date	Acres Leased	High Bonus Bids	Status
North Slope Foothills	May 19	19,796	$106,305	Final
Cook Inlet	May 19	227,475	$1,667,967	Final
North Slope	Oct 27	197,915	$7,599,192	Final
Beaufort Sea	Oct 27	113,570	$4,190,782	Final
Totals:		**558,756**	**$13,564,246**	

2005 Results

Sale	Date	Acres Leased	High Bonus Bids	Status
North Slope Foothills	May 19	55,505	$319,959	Final
Cook Inlet	May 19	245,120	$1,501,152	Preliminary
Alaska Peninsula	Oct 27	213,120	$1,268,122	Preliminary
Totals:		**513,745**	**$3,089,233**	

State of Alaska
Department of Natural Resources
Division of Oil and Gas

North Slope Foothills Areawide 2005

Sale Results Summary

Date of Sale: 5/18/2005 **Final Report** 12/22/2005

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold:	12
Total Acres Sold:	55,505.07
Minimum Bid Per Acre:	$5.00
Royalty:	12.50000 %

Highest Bid: $38,476.80
Tract Number: FH2005-0360
Submitted By: Anadarko Petroleum Corporation

Total Number of Valid Bids:	12
Total High Bonus Bids:	$319,959.05
Total Exposed (Sum Of All Valid Bids):	$319,959.05
Average High Bonus Bid Per Acre:	$5.76

Highest Bid/Acre: $7.18
Tract Number: FH2005-0357
Submitted By: Anadarko Petroleum Corporation

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Anadarko Petroleum Corporation	11	$313,897.22	11	$313,897.22
Anadarko Petroleum Corporation , 100.00%				
Arctic Falcon Exploration LLC	1	$6,061.83	1	$6,061.83
Arctic Falcon Exploration LLC , 100.00%				

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Oil And Gas Lease Sale North Slope Foothills Areawide 2005

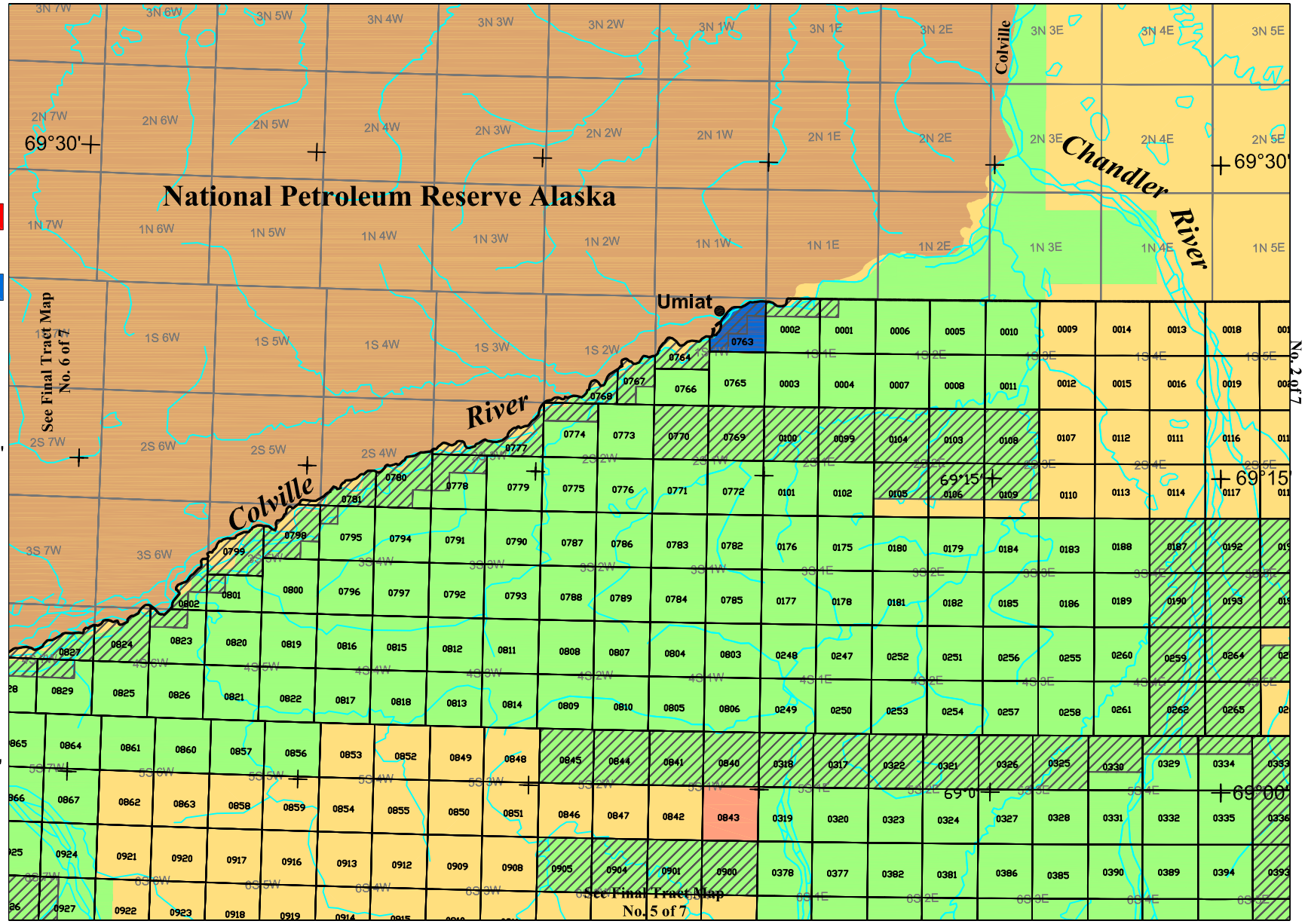
Tract Map No. 1 of 7

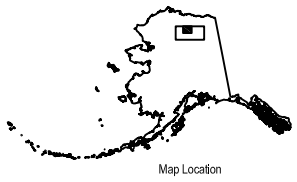
Sale Results

Apparent High Bidders:

Anadarko Petroleum Corporation

Arctic Falcon Exploration, LLC





State acreage

State selected acreage / topfiled

Currently leased State acreage. (As of February 08, 2005)

Currently leased Federal acreage (As of July 12, 2004)

Native acreage / selected

Native acreage / selected and State topfiled

Federal lands

0001 Lease tract number

Road

Trans-Alaska Pipeline

= Sale Boundary

Scale 1:500,000

10 Miles 0 One Inch = 8 Miles Approx. 10

10 Kilometers 0 10

This Is Not An Official Tract Map. For Informational Purposes Only.

ADNR 5-19-05

State of Alaska
Department of Natural Resources
Division of Oil and Gas

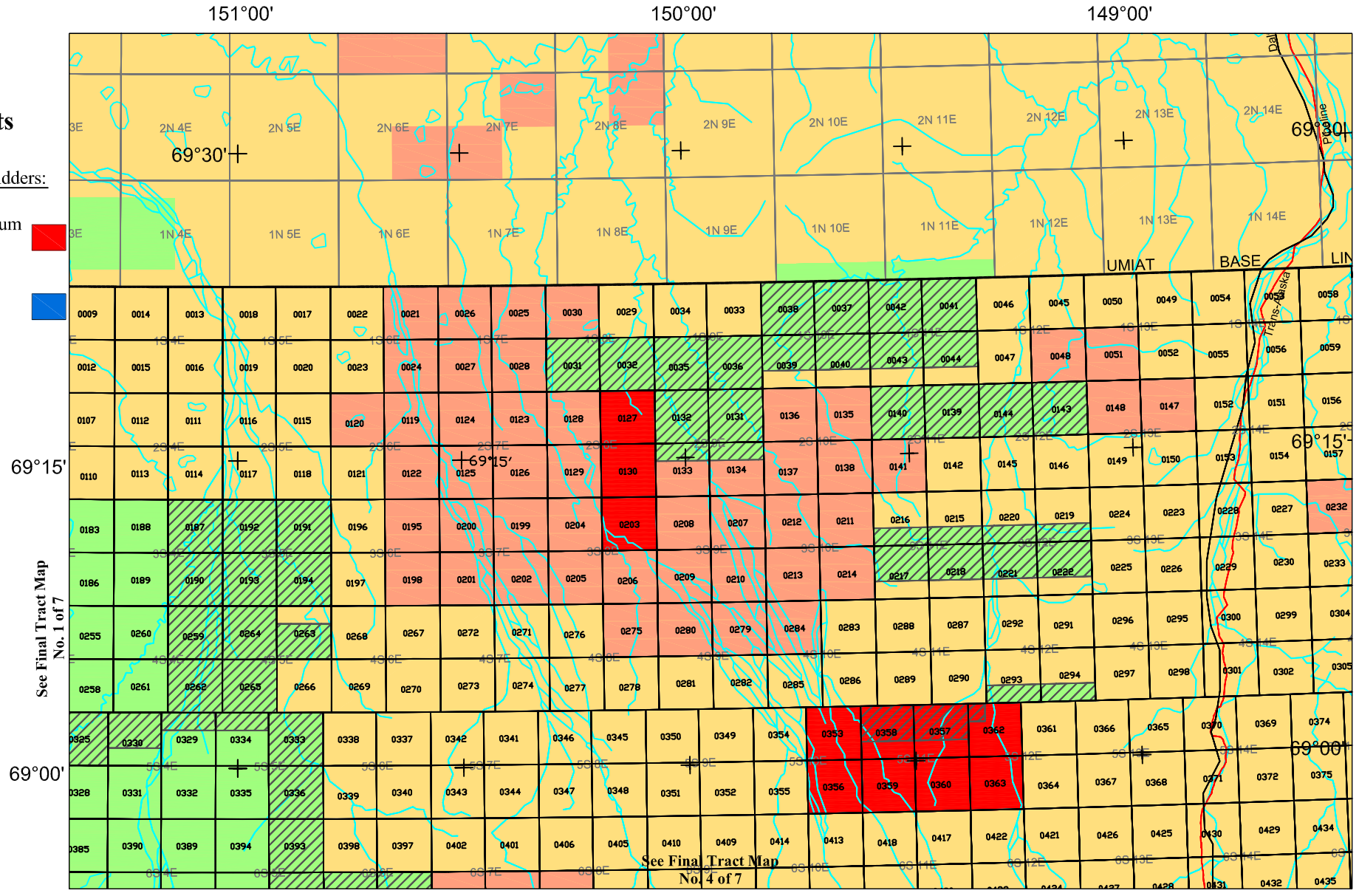
Oil And Gas Lease Sale North Slope Foothills Areawide 2005
Tract Map No. 2 of 7

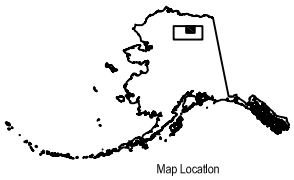
Sale Results

Apparent High Bidders:

Anadarko Petroleum Corporation

Arctic Falcon Exploration, LLC





State acreage

State selected acreage / topfiled

Currently leased State acreage. (As of February 08, 2005)

Currently leased Federal acreage (As of July 12, 2004)

Native acreage / selected

Native acreage / selected and State topfiled

Federal lands

0001 Lease tract number

Road

Trans-Alaska Pipeline

= Sale Boundary

Scale 1:500,000

10 Miles 0 One Inch = 8 Miles Approx. 10

10 Kilometers 0 10

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ADNR 5-19-05

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Cook Inlet Areawide 2005

Sale Results Summary

Date of Sale: 5/18/2005 **Preliminary Report** 5/19/2005

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold:	55
Total Acres Sold:	245,120.00
Minimum Bid Per Acre:	$5.00
Royalty:	12.50000 %

Highest Bid: $64,857.60
Tract Number: CI2005-694
Submitted By: Storm Cat Energy Corporation

Total Number of Valid Bids:	62
Total High Bonus Bids:	$1,501,152.00
Total Exposed (Sum Of All Valid Bids):	$1,627,353.60
Average High Bonus Bid Per Acre:	$6.12

Highest Bid/Acre: $11.26
Tract Number: CI2005-694
Submitted By: Storm Cat Energy Corporation

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Alaska Energy Alliance, Inc. Alaska Energy Alliance, Inc. , 100.00%	11	$242,937.60	10	$229,753.60
Aurora Gas, LLC Aurora Gas, LLC , 100.00%	1	$30,124.80	1	$30,124.80
Daniel Donkel, Monte Allen, Samuel Cade Daniel K. Donkel, 12.50%; Monte J. Allen, 50.00%; Samuel H. Cade, 37.50%	4	$159,148.80	4	$159,148.80
Daniel K Donkel, Monte J Allen, Samuel H Cade Daniel K. Donkel, 16.67%; Monte J. Allen, 33.33%; Samuel H. Cade, 50.00%	10	$212,704.00	7	$145,830.40
Daniel K Donkel, Robert Newman, Samuel Cade, H. Jerry Hodgden Daniel K Donkel, 16.67%; Robert James Newman, 25.00%; Samuel H. Cade, 50.00%; H. Jerry Hodgden, 08.33%	2	$61,171.20	2	$61,171.20
Daniel K Donkel, Samuel H Cade Daniel K. Donkel, 25.00%; Samuel H. Cade, 75.00%	7	$225,235.20	7	$225,235.20
Daniel K. Donkel & Daniel J. Donkel Daniel K. Donkel , 50.00%; Daniel J. Donkel, 50.00%	1	$12,800.00	1	$12,800.00
Escopeta Oil CO LLC Escopeta Oil CO LLC , 100.00%	1	$12,979.20	1	$12,979.20
Forest Oil Corporation Forest Oil Corporation , 100.00%	3	$39,705.60	2	$26,470.40
Joseph W. Sheehan Joseph W. Sheehan , 100.00%	2	$49,632.00	0	$0.00
Rutter & Wilbanks Corporation Rutter & Wilbanks Corporation , 100.00%	13	$327,244.80	12	$314,188.80

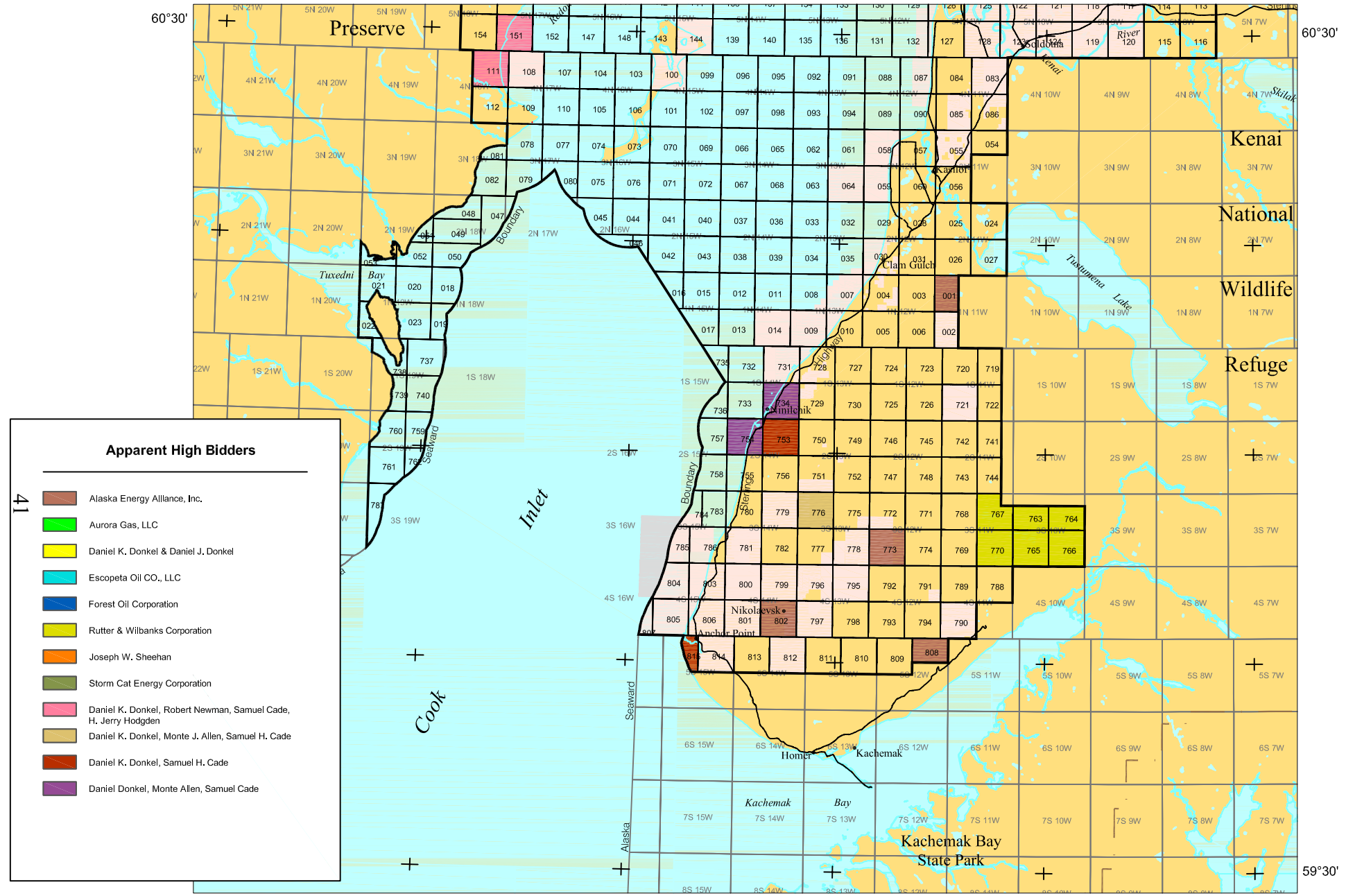
Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Storm Cat Energy Corporation	8	$283,449.60	8	$283,449.60

Storm Cat Energy Corporation , 100.00%

The bid received on Tract 0802 from Joseph W. Sheehan contained a deficiency. The Division is recommending to the Commissioner that the bid be rejected as there was another bid submitted for that tract and it was the high bidder. The bid is reflected as rejected in this report pending the Commissioner's concurrence with the Division's recommendation. Bid forms for Tracts 0193, 0194, 0372, 0373, 0376, 0380, 0588, 0634, 0636, 0734, 0754 & 0776 were accepted with facsimiles of original signatures, conditioned upon the Division's receipt of the original bid forms with original signatures. Should the original bid forms with original signatures not be received, those bids missing original signatures of bidders will be rejected.

State of Alaska Department of Natural Resources
Division of Oil and Gas

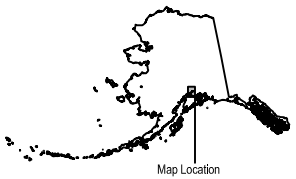
2005 Cook Inlet Areawide Lease Sale Final Tract Map No. 1 of 3



Apparent High Bidders

41

- Alaska Energy Alliance, Inc.
- Aurora Gas, LLC
- Daniel K. Donkel & Daniel J. Donkel
- Escopeta Oil CO., LLC
- Forest Oil Corporation
- Rutter & Wilbanks Corporation
- Joseph W. Sheehan
- Storm Cat Energy Corporation
- Daniel K. Donkel, Robert Newman, Samuel Cade, H. Jerry Hodgden
- Daniel K. Donkel, Monte J. Allen, Samuel H. Cade
- Daniel K. Donkel, Samuel H. Cade
- Daniel Donkel, Monte Allen, Samuel Cade



CIAW Sale Boundary

Acreage Withdrawn (from CIAW 2005).

Currently Leased State Acreage (As of 2-8-05).

Currently Leased Federal Acreage (As of 2-8-05).

This Is Not An Official Tract Map. For Informational Purposes Only.

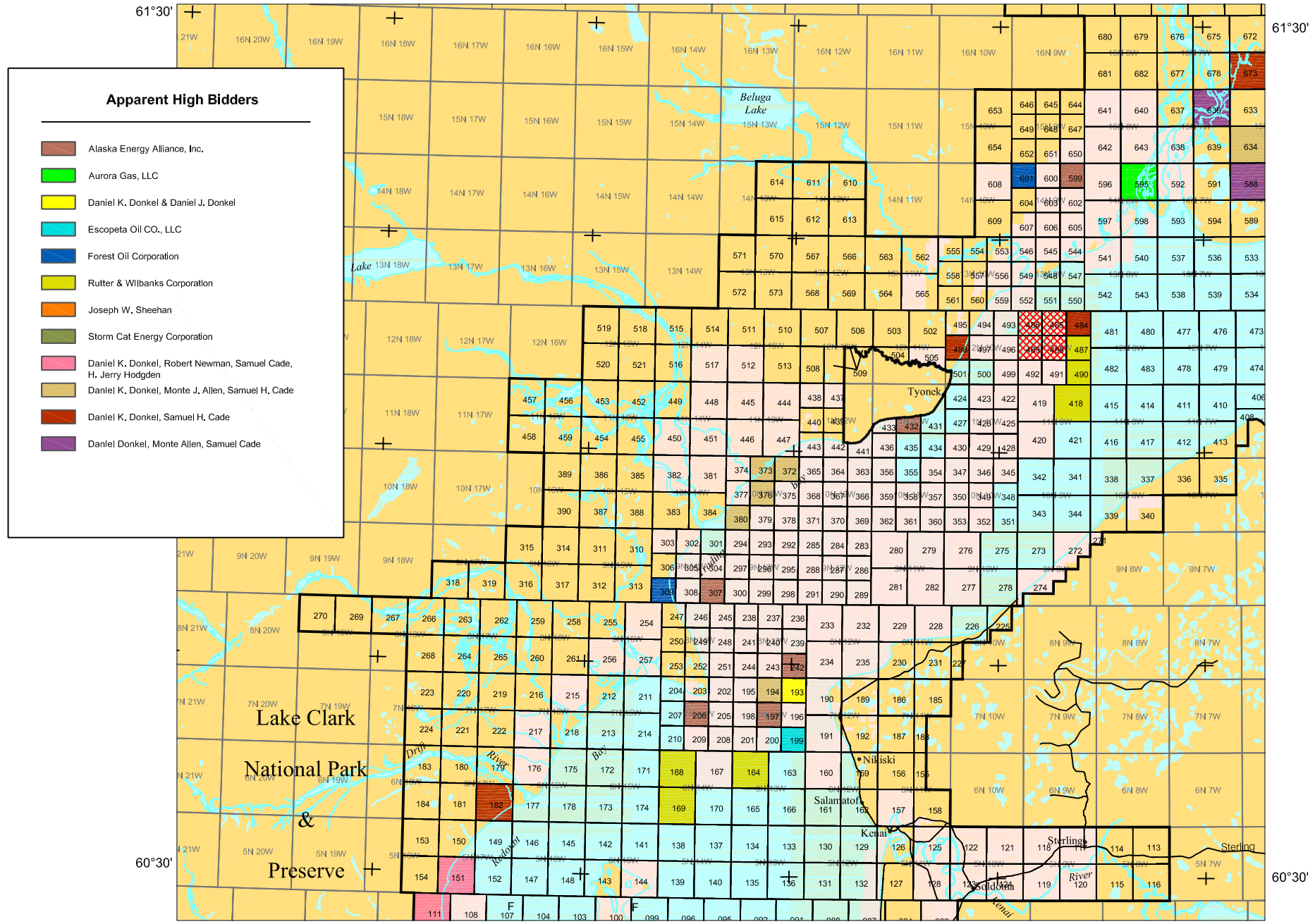
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

ADNR 5/19/05
Rev.

Final Tract Map
No. 1 of 3

State of Alaska Department of Natural Resources
Division of Oil and Gas

2005 Cook Inlet Areawide Lease Sale Final Tract Map No. 2 of 3



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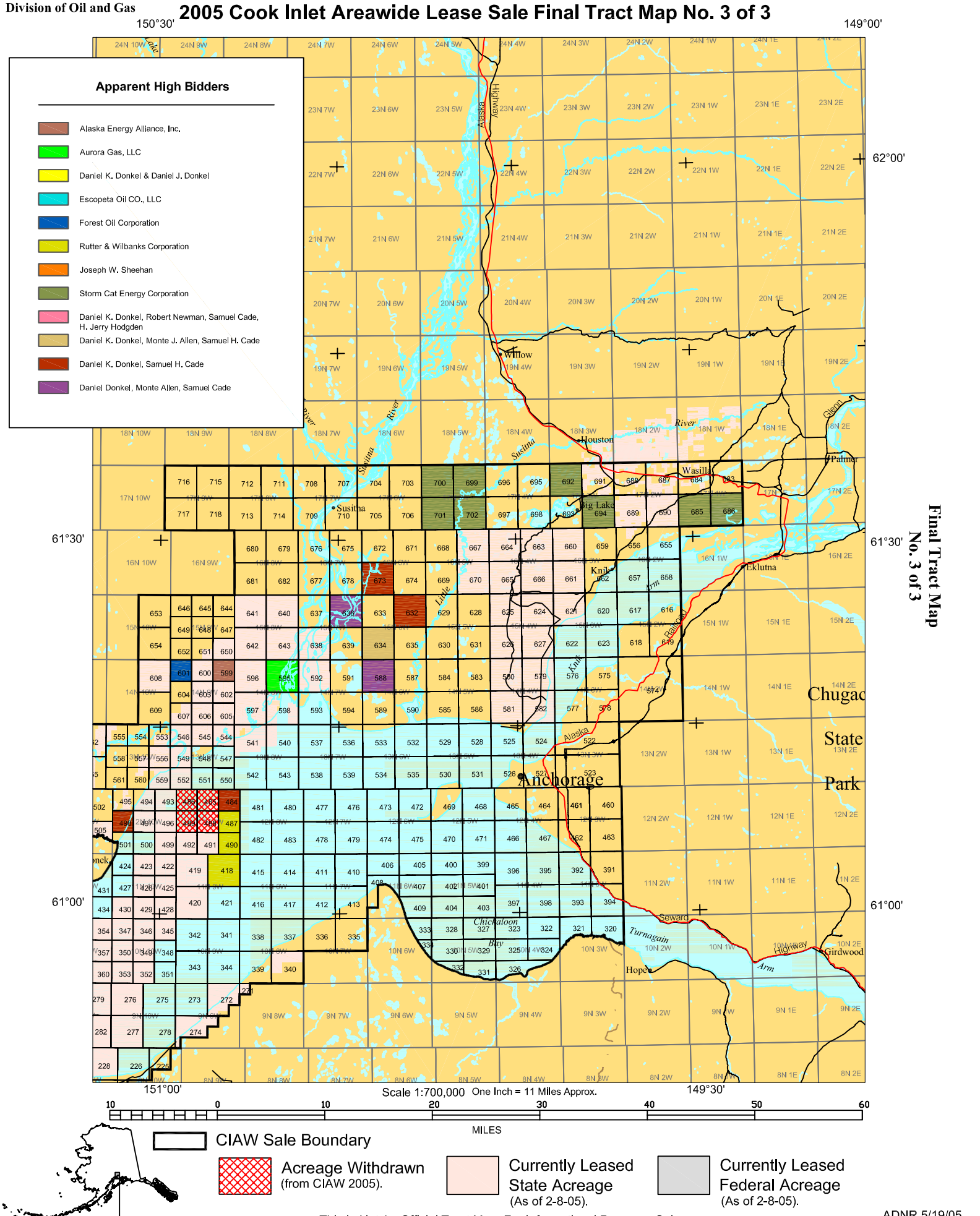
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Final Tract Map
No. 2 of 3

ADNR 5/19/05
Rev.

State of Alaska Department of Natural Resources
Division of Oil and Gas

2005 Cook Inlet Areawide Lease Sale Final Tract Map No. 3 of 3



Final Tract Map No. 3 of 3

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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

ADNR 5/19/05
Rev.

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Alaska Peninsula Areawide 2005

Sale Results Summary

Date of Sale: 10/26/2005 **Preliminary Report** 10/27/2005

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold:	37
Total Acres Sold:	213,120.00
Minimum Bid Per Acre:	$5.00
Royalty:	12.50000 %

Highest Bid: $121,766.40
Tract Number: AP2005-0949
Submitted By: Hewitt Mineral Corporation

Total Number of Valid Bids:	37
Total High Bonus Bids:	$1,268,121.60
Total Exposed (Sum Of All Valid Bids):	$1,268,121.60
Average High Bonus Bid Per Acre:	$5.95

Highest Bid/Acre: $21.14
Tract Number: AP2005-0949
Submitted By: Hewitt Mineral Corporation

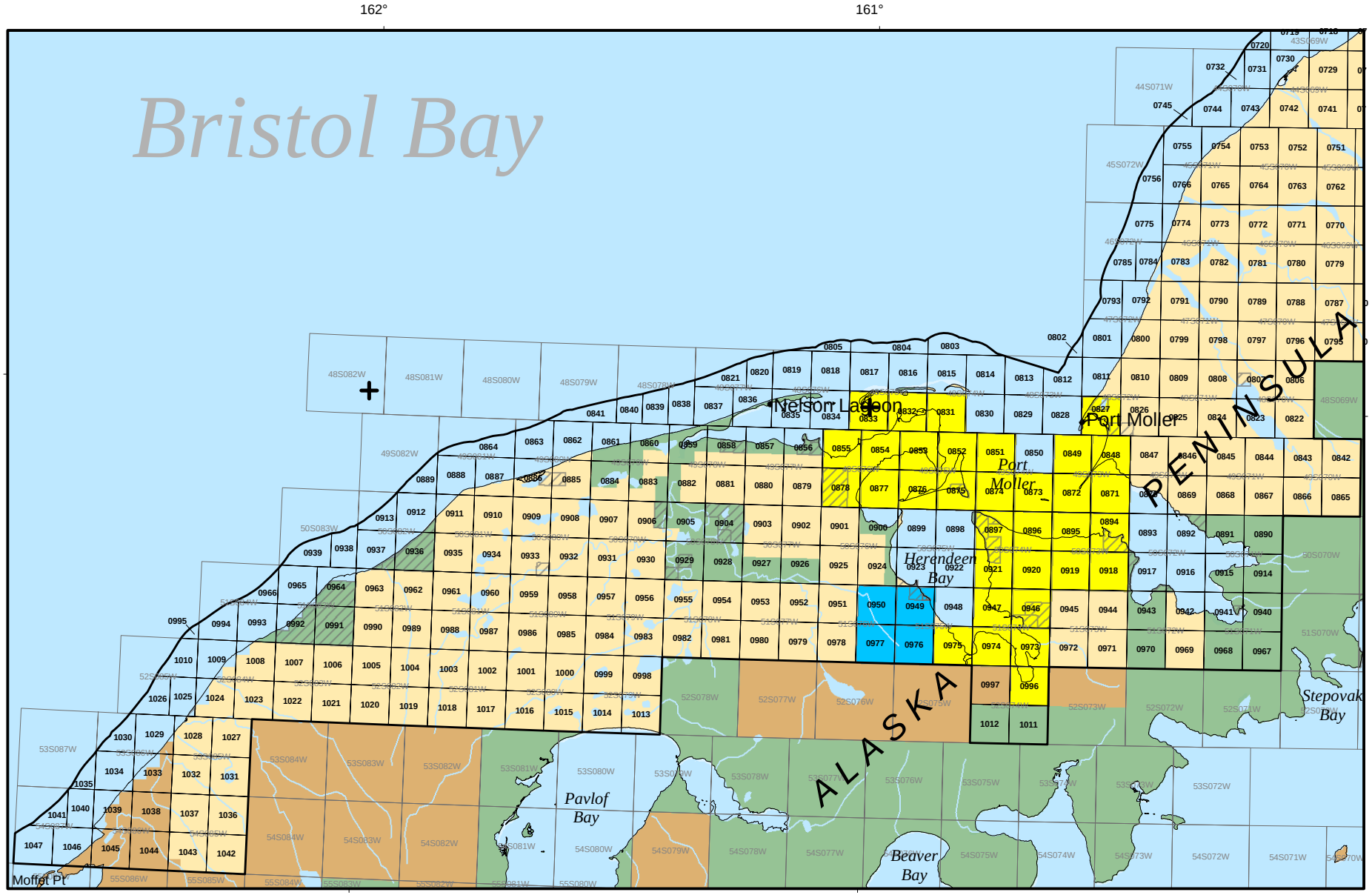
Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Hewitt Mineral Corporation	4	$313,920.00	4	$313,920.00
Hewitt Mineral Corporation , 100.00%				
Shell Offshore Inc.	33	$954,201.60	33	$954,201.60
Shell Offshore Inc. , 100.00%				

All 33 bids submitted by Shell Offshore Inc. contained a four-cent error in the calculation of the bid deposit. The division is recommending to the Commissioner that the error be determined "due to excusable inadvertence", that Shell be allowed to correct the error in accordance with 11 AAC 82.445 and the Sale Announcement, and that the corrected bids be accepted.

State Of Alaska
Department of Natural Resources
Division of Oil & Gas

Oil & Gas Lease Sale Alaska Peninsula Areawide 2005 - Sale Results

Oct. 26, 2005



Apparent High Bidders

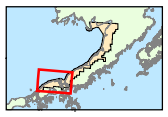
- Hewitt Mineral Corporation
- Shell Offshore Inc.

Preliminary Sale Results

Scale1:677,584

0 1.5 3 6 9 12 Miles

Projection: Albers, GCS NAD83, Central Meridian 159°30'.
file: AKPEN_Tractmap_Final_72505.mxd



- State Selected Lands
- Native Conveyed/Selected Lands
- State Acreage Available for Lease
- Federal Lands
- AK Peninsula Areawide Sale Boundary
- 0001 Lease Tract Number

This map is not an official tract map, but is for informational purposes only.