

STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS

SEAN PARNELL, GOVERNOR

550 WEST 7TH AVENUE, SUITE 1100
ANCHORAGE, ALASKA 99501-3560
PHONE: (907) 269-8800
FAX: (907) 269-8938

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

March 17, 2011

Ms. Giovanna Boccardo
WEST Resource Manager
BP Exploration (Alaska) Inc.
P.O. Box 196612
Anchorage, AK 99519-6612

Re: Approval of the Seventh Prudhoe Bay Unit Expansion and Approval of the First Aurora Participating Area Expansion

Dear Ms. Boccardo:

On March 25, 2004, BP Exploration (Alaska) Inc. (BPXA), as Operator of the Prudhoe Bay Unit (PBU) on behalf of itself and the other PBU Working Interest Owners (WIOs), submitted an application to the Department of Natural Resources, Division of Oil and Gas, (Division) to expand the PBU and the Aurora Participating Area (APA) (Application). On February 8, 2005, the Division issued a Preliminary Approval of the Seventh PBU Expansion and First APA Expansion to comply with the provisions of 11 AAC 83.316(a). See attached Preliminary Approval.

The WIOs have paid lease rentals under the Preliminary Approval and production royalty for the APA Tract Participation in accordance with Attachment 2 of that Approval.

This Decision, effective October 1, 2004, constitutes the written findings and decision required under 11 AAC 83.303 and is fully appealable.

Considering the facts in the administrative record, I hereby make findings and impose condition as follows.

1. BPXA fulfilled its work commitments under the Application by drilling and completing production well S-119 and injection well S-111.
2. The available geological and engineering data demonstrate that the APA, as described in Attachment 2 of the Preliminary Approval, is reasonably estimated to be capable of producing or contributing to production of hydrocarbons in paying quantities.
3. The Division and WIOs agreed that the 1980 Prudhoe Bay Royalty Settlement Agreement (RSA) would not apply to production from Sections 15 and 16 of the expanded PBU/APA Tract 11, ADL 28256, because these lands were not within the PBU on the effective date of the RSA. Therefore, Tract 11 is segmented as follows:

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- a. Tract 11: T. 12N, R. 12E, UM
Section 21: All
Section 22: All
containing approximately 1,280 acres, more or less; and
 - b. Tract 11A: T. 12N, R. 12E, UM
Section 15: SW1/4
Section 16: S1/2, NW1/4
containing approximately 640 acres, more or less.
4. The APA expansion divides costs and allocates produced hydrocarbons in a manner currently acceptable to all affected WIOs. Within 30 days of this decision, the Unit Operator shall submit to the Division:
- a. revised Exhibit A to the Prudhoe Bay Unit Agreement;
 - b. revised map of the Prudhoe Bay Unit (Exhibit B) that shows the boundary lines of the Unit Area and of each Unit Tract, identified by Unit Tract number and Lease number;
 - c. revised map of the APA (Exhibit D-1) that shows the boundary lines of the APA and of each PA Tract, identified by Tract number and Lease number; and
 - d. revised Unit Tract Participation Allocation Schedule for the APA (Exhibit C-1) that includes tract participation percentages for Tracts 11 and 11A in the APA as follows:

Tract 11:	16.977%
Tract 11A:	8.489%.
5. Field costs may not be deducted from the state's share of royalty oil production allocated to Tract 11A. Field costs include, but are not limited to, expenses for separating, cleaning, dehydration, gathering, saltwater disposal, and preparing oil, gas, or associated substances for transportation off the unit area. Lessees shall use selling arrangement number 207002A001 to denote volumes associated with Tract 11A.
6. The Division's review of the PBU APA field cost differences for the period October 2004 through December 2010 (Attachment 2) shows a royalty underpayment in the amount of \$13,381.95, but the Division will not pursue this underpayment because it is a de minimis amount, the administrative expense to collect the underpayment could exceed the amount collected, and the time lag between the Division's Preliminary Approval and this final decision. As of April 1, 2011, Unit Operator and lessees shall submit Offtake/Production Allocation Reports and royalty reports (A1) using the APA tract allocation of 8.489 percent for Tract 11A and 16.977 percent for Tract 11.
7. The expansion of the APA promotes the conservation of natural resources, promotes the prevention of economic and physical waste, protects all parties of interest, and is necessary and advisable to protect the public interest.

For the reasons discussed in this Findings and Decision, I hereby approve the Seventh Expansion of the PBU and the First Expansion of the APA, effective October 1, 2004.

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after the date of "issuance" of this decision, as defined in 11 AAC 02.040 (c) and (d), and may be mailed or delivered to Daniel S. Sullivan, Commissioner, DNR, 550 W. 7th Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to (907) 269-8918, or sent by electronic mail to dnr.appeals@alaska.gov. This decision takes effect immediately. An eligible person must first appeal this

decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

Sincerely,



Kevin R. Banks

Director, Division of Oil and Gas

Attachment 1: Preliminary Approval
Application to Expand the Prudhoe Bay Unit and the Aurora Participating Area

Attachment 2: PBU Field Cost Differences October 2004 Through December 2010

Cc: R.L. Skillern, BPXA
Jeff Landry, DOL
Cammy Taylor, DOG
Terry Peterson, DOG
Benee Braden, DOG
Patricia Bettis, DOG

STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

FRANK H. MURKOWSKI, GOVERNOR

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ANCHORAGE, ALASKA 99501-3560
PHONE: (907) 269-8800
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**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

February 8, 2005

Gil Beuhler
West End Satellite Team Manager
BP Exploration (Alaska), Inc.
900 East Benson Blvd.
P.O. Box 196612
Anchorage, AK 99519-6612

RE: Preliminary Approval
Application to Expand the Prudhoe Bay Unit and the Aurora Participating Area

Dear Mr. Beuhler:

On March 25, 2004, BP Exploration (Alaska) Inc. (BPXA), as a Working Interest Owner (WIO) and Unit Operator of the Prudhoe Bay Unit (PBU), and on behalf of Chevron U.S.A. Inc., ConocoPhillips Alaska, Inc., ExxonMobil Alaska Production Inc. and Forest Oil Corporation, submitted an application to the Department of Natural Resources, Division of Oil and Gas, (Division) to expand the PBU and the Aurora Participating Area (APA) (Application). The proposed PBU expansion area included approximately 1,120 acres within two leases, and the proposed APA expansion area included approximately 2,240 acres within seven leases.

Following discussions between the WIOs and the Division, BPXA revised the Application. The revisions are reflected in three Attachments to this decision. Attachment 1 is a map of the revised PBU and APA expansion areas. The revised PBU expansion area (the map's crosshatched areas) includes approximately 1,040 acres within two leases—ADLs 28256 and 390080. The expanded PBU will include a total of all or part of 110 leases and approximately 248,677 acres. The current APA includes portions of seven leases for a total of approximately 7,520 acres. The revised APA expansion area (the map's crosshatched and green-colored areas) includes all or portions of nine leases and approximately 10,480 acres. Attachment 2 is a revised APA tract allocation schedule. And, Attachment 3 memorializes a conceptual agreement between the Division and the WIOs on the makeup of the expansion areas and BPXA's work commitments in the expansion areas.

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Mr. Gil Beuhler
PBU and APA Expansion, Preliminary Approval
February 8, 2005
Page 2

In addition to the agreement on expansion areas and work commitments, the Division and WIOs also agreed, that the 1980 Prudhoe Bay Royalty Settlement Agreement (RSA), and therefore a field cost deduction, will apply to 1) all production allocated to the APA expansion areas within the PBU at the time of the Application (the green-colored areas set out in Attachment 1); and 2) all production allocated to Section 22 of ADL 28256 (PBU Tract 11) and ADL 390080 (PBU Tract 118) because these lands were within the PBU on the effective date of the RSA. However, the RSA will not apply to Sections 15 and 16 of ADL 28256 (PBU Tract 11) because these lands were not within the PBU on the effective date of the RSA.

Furthermore, because BPXA timely drilled and completed the S-119 well as a production well, and commenced production on December 30, 2004, 20.832 percent of the production allocated to ADL 28256 (PBU Tract 11), or 5.308 percent of the total APA production, is not subject to a field cost deduction under the RSA. This calculation represents production from the S-119 Area within Sections 15 and 16 of PBU Tract 11, as set out in Attachment 1. Similarly, if BPXA timely drills and completes the S-111 well, then 33.334 percent of the production allocated to ADL 28256 (PBU Tract 11), or 8.493 percent of the total APA production, will not be subject to a field cost deduction under the RSA. This calculation represents production from the S-119 Area as described above and the S-111 Area within Sections 15 and 16 of PBU Tract 11, as set out in Attachment 1.

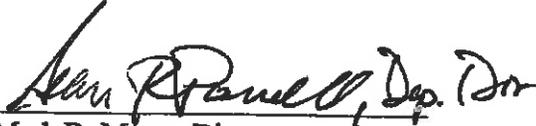
The Division deemed the revised Application complete on August 31, 2004, and arranged to begin public notice on September 9, 2004, in the *Anchorage Daily News* and *Arctic Sounder* under 11 AAC 83.311. Copies of the public notice were also provided to interested parties under that regulation. These parties included the North Slope Borough, Arctic Slope Regional Corporation, the Alaska Department of Environmental Conservation, the Alaska Department of Fish and Game, the Alaska Department of Natural Resources, Division of Land, and the Alaska Oil and Gas Conservation Commission. The public notices invited interested parties and members of the public to submit comments by October 11, 2004. The revised Application was properly noticed in the *Arctic Sounder* on September 9, 2004, but did not appear in the *Anchorage Daily News*. This omission was corrected on November 19, 2004, when the revised Application was published in the *Anchorage Daily News*. The thirty-day public comment period for the notice published in the *Anchorage Daily News* closed on December 20, 2004. The Division received no comments regarding the revised Application during the two thirty-day public comment periods.

The Division reviewed the statutes, regulations, Prudhoe Bay Unit Agreement, and the materials supplied by BPXA in support of the revised Application. The revised Application meets the criteria set out in 11 AAC 83.303. Approval of the revised Application is necessary and advisable to protect the public interest because it promotes the conservation of all natural resources, promotes the prevention of economic and physical waste, and provides for the protection of all parties, including the state.

Mr. Gil Beuhler
PBU and APA Expansion, Preliminary Approval
February 8, 2005
Page 3

The Division is issuing this preliminary decision today to comply with the provisions of 11 AAC 83.316(a), which provides that the commissioner will issue a written decision on a unit expansion within 60 days after close of the public comment period. The Division will issue a final, appealable decision fully analyzing the criteria set out in 11 AAC 83.303 by April 15, 2005.

Article 5.4 of the PBU Agreement provides that a revision of a participating area will be effective on the first day of the month following approval by DNR or any other date agreed to by DNR and the Unit Operator, acting on behalf of the WIOs. The Division and BPXA have agreed that the effective date of this Seventh PBU expansion, First APA expansion, and the revised APA tract allocation schedule is October 1, 2004, which is the first day of the month in which ADL 390080 was set to expire under the March 15, 2004 Letter Agreement between BP Exploration (Alaska) Inc. (BPXA) and the Department of Natural Resources (DNR) regarding the severance of ADL 28255 and creation of ADL 390080.

for 
Mark D. Myers, Director
Division of Oil and Gas

2/8/05
Date

Attachments: 1) Map of the PBU and APA Expansion Areas
2) APA Tract Participation Schedule
3) Conceptual Agreement regarding the March 25, 2004, PBU and APA Expansion Application

cc: AOGCC
Gary Gustafson, BPXA
Jeff Landry, ADOL

PBU_APA_Expansion_PreliminaryDecision_2.8.05

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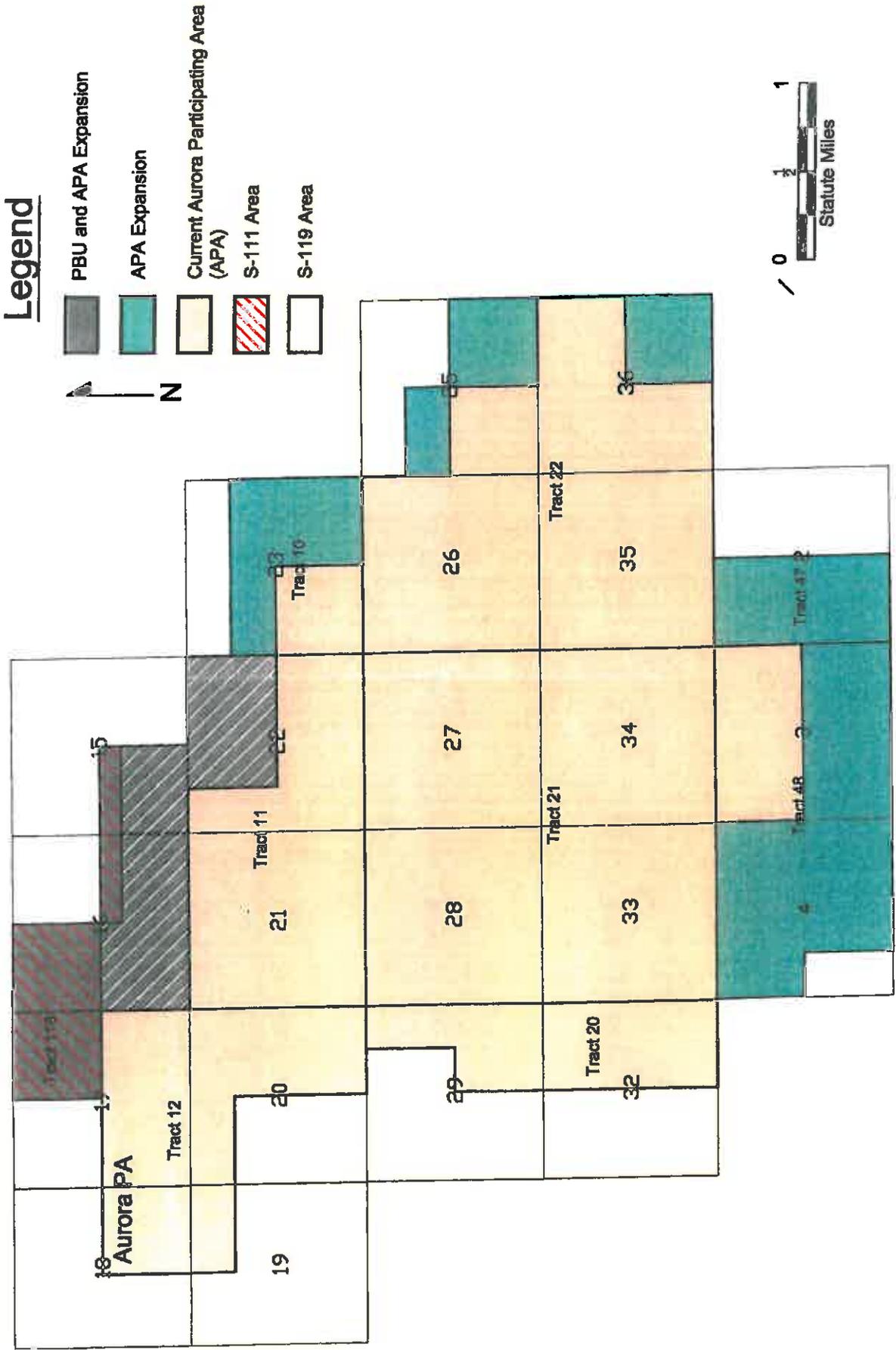
Sent To: **GIL BEUHLER**
BP EXPLORATION (ALASKA), INC.
P.O. BOX 196612
ANCHORAGE, AK 99519-6612

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3811, June 2007 See Reverse for Instructions

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<p>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p>Attach this card to the back of the mailpiece, or on the front if space permits.</p>	A. Received by (Please Print Clearly)	B. Date of Delivery
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<p>GIL BEUHLER BP EXPLORATION (ALASKA), INC. P.O. BOX 196612 ANCHORAGE, AK 99519-6612</p>	3. Service Type	
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PS Form 3811, July 1999	Domestic Return Receipt	102595-00-M-0952

Prudhoe Bay Unit and Aurora Participating Area



**ATTACHMENT 2
TRACTS WITHIN THE APA AND AURORA TRACT PARTICIPATIONS**

Tract	Lease	Township/Rng	Section	Acres	Royalty %	BPXA	Working Interest Ownership %			Forest	Tract Participation (%)
							CPAI	XOM	Chevron		
10	47448	12N-12E	Sec. 23: S2, S2NW4, S2NE4	480	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	2.827
11	28256	12N-12E	Sec. 15: SW4 Sec. 16: S2, NW4	1,920	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	25.466
12	28255	12N-12E	Sec. 21: All Sec. 22: All Sec. 17: S2 Sec. 18: SE4 Sec. 19: N2NE4 Sec. 20: E2, N2NW4	960	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	4.946
20	26259	12N-12E	Sec. 29: SE4, E2NE4	560	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	2.772
21	28258	12N-12E	Sec. 32: E2 Sec. 27: All Sec. 28: All Sec. 33: All Sec. 34: All	2,560	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	43.061
22	28257	12N-12E	Sec. 25: S2, S2NW4	2,320	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	19.406
47	28260	11N-12E	Sec. 2: W2	320	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	0.084
48	28261	11N-12E	Sec. 3: All Sec. 4: E2, E2SW4, NW4	1,200	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	0.614
118	390080	12N-12E	Sec. 17: NE4	160	12.5	26.355356	36.069385	36.395491	1.160000	0.019768	0.824
Total				10480							100.000

BPXA - BP Exploration Alaska Inc.
Chevron - Chevron U.S.A. Inc.
CPAI - ConocoPhillips Alaska, Inc.
XOM - ExxonMobil Alaska Production Inc.
Forest - Forest Oil Corporation

Attachment 3

Elements of the Conceptual Agreement regarding the March 2004 PBU/APA Expansion Application:

A.) The following lands are eliminated from the Application:

1. ADL 47450 (PBU Tract 49) Sec. 5: E/2NE/4, 80 acres.
2. ADL 28261 (PBU Tract 48) Sec. 9: NE/4 and N/2SE/4, 240 acres; Sec. 10: W/2NW/4 and NW/4SW/4, 120 acres.
3. ADL 28256 (PBU Tract 11) Sec. 15: S/2SE/4, 80 acres.

B.) The following Northern Expansion Area lands

ADL 390080: Sec. 17: NE/4;

ADL 28256 (PBU Tract 11): Sec. 16: S/2, NW/4; Sec. 15: SW/4; Sec. 22: NE/4, E/2NW/4;

are acceptable for inclusion into the PBU and Aurora Participating Area (APA), subject to certain terms and conditions:

1) BPXA to drill Well S-119 to the proposed location and provide well results to the Division by October 15, 2004. If S-119 is not drilled and the results not provided by October 15, 2004, then the Northern Expansion Area lands are automatically eliminated from the PBU and APA.

2) If Well S-119 is drilled and completed as a production or injection well by November 15, 2004, then the following Northern Expansion Area lands shall remain in the PBU and APA: ADL 28256 (PBU Tract 11): Sec. 16: SW/4, S/2SE/4, S/2N/2SE/4; Sec. 15: S/2SW/4, S/2N/2SW/4; Sec. 22: NE/4, E/2NW/4.

If Well S-119 is drilled, but not completed as a production or injection well by November 15, 2004, then the Northern Expansion Area lands are automatically eliminated from the PBU and APA. N.B. This implies that S-111 will not be drilled.

3) If S-111 is drilled and completed as a production or injection well within the following Northern Expansion Area lands: ADL 390080: Sec. 17: NE/4; ADL 28256 (PBU Tract 11): Sec. 16: S/2, NW/4; Sec. 15: SW/4; by June 30, 2005, then the following lands shall remain within the PBU and APA: ADL 390080: Sec. 17: NE/4; ADL 28256 (PBU Tract 11): Sec. 16: NW/4, N/2N/2SE/4; Sec. 15: N/2N/2SE/4.

4) If Well S-111 is not drilled, or is drilled, but not completed as a production or injection well by June 30, 2005, then ADL 390080: Sec. 17: NE/4; ADL 28256 (PBU Tract 11): Sec. 16: NW/4, N/2N/2SE/4; Sec. 15: N/2N/2SE/4 are automatically eliminated from the PBU and APA. N.B. This also implies that the specified lands are not capable of production or contributing to production in paying quantities.

In addition,

ADL 390080, Sec.17: NE/4 is not included in the 2004 NS Area wide O&G Lease Sale.

In the event of any lands being eliminated from the PBU and APA, the PBU WIOs agreed to waive the extension provisions of 11 AAC 83.140 and the notice and hearing provisions of 11 AAC 83.374 with respect to such eliminations/contractions.

This agreement sets no precedent for future actions by the parties.

PBAU
FIELD COST DIFFERENCES
OCTOBER 2004 THROUGH DECEMBER 2010

alocode aucd	ROY PBAU	F/C % Rpt	S/B F/C	Dif in %	F/C	Over/Under F/C Amt
Row Labels	Sum of qav					
200410	30,124.11	0.000%	8.489%	8.489%	\$0.94	\$2,403.80
200411	27,412.79	0.000%	8.489%	8.489%	\$0.94	\$2,187.45
200412	31,336.27	5.308%	8.489%	3.181%	\$0.94	\$937.00
200501	33,651.62	5.308%	8.489%	3.181%	\$1.02	\$1,091.87
200502	31,254.49	5.308%	8.489%	3.181%	\$1.02	\$1,014.09
200503	40,345.72	5.308%	8.489%	3.181%	\$1.02	\$1,309.07
200504	33,530.61	5.308%	8.489%	3.181%	\$1.02	\$1,087.94
200505	38,108.02	5.308%	8.489%	3.181%	\$1.02	\$1,236.46
200506	33,666.20	5.308%	8.489%	3.181%	\$1.02	\$1,092.34
200507	34,475.55	5.308%	8.489%	3.181%	\$1.02	\$1,118.60
200508	27,928.36	8.493%	8.489%	-0.004%	\$1.02	-\$1.14
200509	25,202.88	8.493%	8.489%	-0.004%	\$1.02	-\$1.03
200510	44,245.92	8.493%	8.489%	-0.004%	\$1.02	-\$1.81
200511	45,629.00	8.493%	8.489%	-0.004%	\$1.02	-\$1.86
200512	44,651.90	8.493%	8.489%	-0.004%	\$1.02	-\$1.82
200601	43,145.79	8.493%	8.489%	-0.004%	\$1.12	-\$1.93
200602	33,732.36	8.493%	8.489%	-0.004%	\$1.12	-\$1.51
200603	2,474.73	8.493%	8.489%	-0.004%	\$1.12	-\$0.11
200604	40,816.31	8.493%	8.489%	-0.004%	\$1.12	-\$1.83
200605	39,764.34	8.493%	8.489%	-0.004%	\$1.12	-\$1.78
200606	31,278.74	8.493%	8.489%	-0.004%	\$1.12	-\$1.40
200607	38,994.50	8.493%	8.489%	-0.004%	\$1.12	-\$1.75
200608	56,572.23	8.493%	8.489%	-0.004%	\$1.12	-\$2.53
200609	53,195.14	8.493%	8.489%	-0.004%	\$1.12	-\$2.38
200610	45,939.34	8.493%	8.489%	-0.004%	\$1.12	-\$2.06
200611	40,214.85	8.493%	8.489%	-0.004%	\$1.12	-\$1.80
200612	51,389.36	8.493%	8.489%	-0.004%	\$1.12	-\$2.30
200701	47,919.25	8.493%	8.489%	-0.004%	\$1.14	-\$2.19
200702	37,043.27	8.493%	8.489%	-0.004%	\$1.14	-\$1.69
200703	41,208.26	8.493%	8.489%	-0.004%	\$1.14	-\$1.88
200704	37,870.11	8.493%	8.489%	-0.004%	\$1.14	-\$1.73
200705	39,001.61	8.493%	8.489%	-0.004%	\$1.14	-\$1.78
200706	38,544.41	8.493%	8.489%	-0.004%	\$1.14	-\$1.76
200707	35,833.37	8.493%	8.489%	-0.004%	\$1.14	-\$1.63
200708	32,652.01	8.493%	8.489%	-0.004%	\$1.14	-\$1.49
200709	7,941.04	8.493%	8.489%	-0.004%	\$1.14	-\$0.36
200710	37,476.41	8.493%	8.489%	-0.004%	\$1.14	-\$1.71
200711	39,463.20	8.493%	8.489%	-0.004%	\$1.14	-\$1.80
200712	37,881.15	8.493%	8.489%	-0.004%	\$1.14	-\$1.73

alloccode aucd	ROY PBAU	F/C % Rpt	S/B F/C	Dif in %	F/C	Over/Under
						F/C Amt
200801	31,846.27	8.493%	8.489%	-0.004%	\$1.22	-\$1.55
200802	35,833.64	8.493%	8.489%	-0.004%	\$1.22	-\$1.75
200803	35,953.38	8.493%	8.489%	-0.004%	\$1.22	-\$1.75
200804	35,370.07	8.493%	8.489%	-0.004%	\$1.22	-\$1.73
200805	35,999.90	8.493%	8.489%	-0.004%	\$1.22	-\$1.76
200806	37,156.96	8.493%	8.489%	-0.004%	\$1.22	-\$1.81
200807	38,103.50	8.493%	8.489%	-0.004%	\$1.22	-\$1.86
200808	35,572.17	8.493%	8.489%	-0.004%	\$1.22	-\$1.74
200809	33,112.70	8.493%	8.489%	-0.004%	\$1.22	-\$1.62
200810	32,424.49	8.493%	8.489%	-0.004%	\$1.22	-\$1.58
200811	35,520.72	8.493%	8.489%	-0.004%	\$1.22	-\$1.73
200812	30,658.59	8.493%	8.489%	-0.004%	\$1.22	-\$1.50
200901	34,394.76	8.493%	8.489%	-0.004%	\$1.16	-\$1.60
200902	32,742.66	8.493%	8.489%	-0.004%	\$1.16	-\$1.52
200903	35,446.04	8.493%	8.489%	-0.004%	\$1.16	-\$1.64
200904	18,927.06	8.493%	8.489%	-0.004%	\$1.16	-\$0.88
200905	32,842.68	8.493%	8.489%	-0.004%	\$1.16	-\$1.52
200906	5,437.01	8.493%	8.489%	-0.004%	\$1.16	-\$0.25
200907	17,536.17	8.493%	8.489%	-0.004%	\$1.16	-\$0.81
200908	19,553.87	8.493%	8.489%	-0.004%	\$1.16	-\$0.91
200909	35,496.17	8.493%	8.489%	-0.004%	\$1.16	-\$1.65
200910	28,029.20	8.493%	8.489%	-0.004%	\$1.16	-\$1.30
200911	28,465.63	8.493%	8.489%	-0.004%	\$1.16	-\$1.32
200912	28,469.62	8.493%	8.489%	-0.004%	\$1.16	-\$1.32
201001	24,110.59	8.493%	8.489%	-0.004%	\$1.22	-\$1.18
201002	22,852.73	8.493%	8.489%	-0.004%	\$1.22	-\$1.12
201003	23,553.14	8.493%	8.489%	-0.004%	\$1.22	-\$1.15
201004	23,784.72	8.493%	8.489%	-0.004%	\$1.22	-\$1.16
201005	17,300.81	8.493%	8.489%	-0.004%	\$1.22	-\$0.84
201006	17,838.88	8.493%	8.489%	-0.004%	\$1.22	-\$0.87
201007	22,538.72	8.493%	8.489%	-0.004%	\$1.22	-\$1.10
201008	21,592.95	8.493%	8.489%	-0.004%	\$1.22	-\$1.05
201009	15,242.51	8.493%	8.489%	-0.004%	\$1.22	-\$0.74
201010	24,819.87	8.493%	8.489%	-0.004%	\$1.22	-\$1.21
201011	25,287.15	8.493%	8.489%	-0.004%	\$1.22	-\$1.23
201012	22,902.35	8.493%	8.489%	-0.004%	\$1.22	-\$1.12
Grand Total	2,428,632.90					\$13,381.95