

**APPROVAL OF THE APPLICATION TO EXPAND AND CONTRACT  
WEST MCARTHUR RIVER UNIT**

Findings and Decision of the Director  
of the Division of Oil and Gas  
Under a Delegation of Authority  
from the Commissioner of the State Of Alaska  
Department of Natural Resources

January 9, 2015

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## **I. INTRODUCTION AND DECISION SUMMARY**

The Division of Oil and Gas (Division) received the Application for the expansion and contraction of the West McArthur River Unit (WMRU), on August 28, 2014 from the WMRU Operator, Cook Inlet Energy, LLC (CIE). The initial WMRU included 6,330 acres. The proposed expansion area covers approximately 640 acres, and proposed contraction area covers approximately 1,100 acres. The approved expansion of the WMRU includes approximately 640 acres (ADL 17602), and approved contraction area includes 1,100 acres (ADL 359112). Attachment 1 (map) set out the approved expansion and contraction areas of the WMRU.

In the Application, CIE also requested that the Division approve the formation of the Sword Participating area (PA) in the expanded unit. The Division will issue a separate decision on that request.

“A unit must encompass the minimum area required to include all or part of one or more oil or gas reservoirs, or all or part of one or more potential hydrocarbon accumulations.” 11 AAC 83.356(a). CIE has submitted confidential geological, geophysical, and engineering data which demonstrate that the area approved for unit expansion includes all or part of one or more oil or gas reservoirs, or all or part of one or more potential hydrocarbon accumulations, and excludes any area that does not include all or part of one or more oil or gas reservoirs, or all or part of one or more potential hydrocarbon accumulations.

The Division finds that the expansion and contraction of the WMRU promotes conservation of all natural resources, promotes the prevention of economic and physical waste and provides for the protection of all parties of interest, including the State. AS 38.05.180(p); 11 AAC 83.303. I approve the Application under the terms and conditions of Section IV.C of the Unit Agreement. The retroactive effective date of the expansion and contraction of WMRU is November 1, 2013.

## **II. APPLICATION**

CIE submitted the Application on August 28, 2014, and simultaneously paid the \$500.00 unit expansion unit contraction application filing fee, in accordance with 11 AAC 83.306 and 11 AAC 05.010(a)(10)(D), respectively. The Application included various attachments and information including: a cover letter requesting contraction and expansion of the WMRU area and creation of Sword PA; a description of unit lease, tract, and working interest owner that legally describe the proposed expanded unit area, its leases, and ownership interests, including the State’s interests and overriding royalty owners’ interests (ORRI); the unit operating agreement; a map of the proposed expanded unit; and an order dated March 5, 2014, from the AOGCC authorizing co-mingling of oil production from two pools – Hemlock oil zone and Lower Tyonek “G” oil zone. CIE also submitted evidence of notice to proper parties. The Application included confidential economic and technical data, and requested certification of the Sword #1 well.

The Division notified CIE by email dated October 10, 2014 that the Application was complete and thereafter issued public notice of the Application.

On October 16, 2014, the Division published a public notice of the Application in the “Alaska Dispatch” and in the “Peninsula Clarion”, under 11 AAC 83.311. The Division provided public notice to, among others, the Alaska Department of Environmental Conservation, the Kenai Peninsula Borough, the City of Kenai, the Village of Tyonek, the Cook Inlet Region Inc., the Salamatoff Native Association, the Kenai Postmaster, the Tyonek Postmaster, and the radio station KSRM in Kenai. The notice was also published on the State of Alaska Public Notice website and the Division’s website. The public notices invited interested parties and members of the public to submit comments by November 17, 2014. No comments were received.

The proposed expanded-contracted unit is summarized below and fully described in the Application.

**Table 1. ADL Proposed for WMRU Expansion**

ADL	Acres	Legal Description	WIO and %	State Royalty Interest %	Lease Issued Date	Lease Expiration Date
17602 (partial)	640.00	T.8N, R.14W, S.M Sec. 2 Protracted All	CIE 100%	12.5%	2/1/1962	1/31/1967; held by Trading Bay Unit

**Table 2. ADL Proposed for WMRU Contraction**

ADL	Acres	Legal Description	WIO and %	State Royalty Interest %	Lease Issued Date	Lease Expiration Date
359112 (partial)	1,100.00	T.8N., R.14W., S.M., Sec. 23, Protracted, All, 640.00 acres, Sec. 27, S/2, 200.00 acres, Sec. 34, 260.00 acres	CIE 100%	12.5%	12/1/1983	12/1/1983

### **III. DISCUSSION OF DECISION CRITERIA**

The DNR Commissioner (Commissioner) reviews applications for expansion or contraction of unit areas under 11 AAC 83.303 - 11 AAC 83.395. By memorandum dated September 30, 1999, the Commissioner approved a revision of Department Order 003 and delegated this authority to the Division Director.

The Commissioner will approve a proposed expansion or contraction unit upon a finding that it will (1) promote conservation of all natural resources, including all or part of an oil or gas pool, field, or like area; (2) promote the prevention of economic and physical waste; and (3) provide for the protection of all parties of interest including the state. 11 AAC 83.303(a).

In evaluating these three criteria, the Commissioner will consider (1) the environmental costs and benefits of unitized exploration or development; (2) the geological and engineering characteristics of the potential hydrocarbon accumulation or reservoir proposed for unitization; (3) prior exploration activities in the proposed unit area; (4) the applicant's plans for exploration or development of the unit area; (5) the economic costs and benefits to the state; and (6) any other relevant factors, including measures to mitigate impacts identified above, the commissioner determines necessary or advisable to protect the public interest. 11 AAC 83.303(b).

A discussion of the subsection (b) criteria, as they apply to the Application, is set out directly below, followed by a discussion of the subsection (a) criteria.

#### **A. Decision Criteria Considered Under 11 AAC 83.303(b)**

##### **1. Environmental Costs and Benefits**

The proposed expansion and contraction area is habitat for various mammals, waterfowl, and fish. Area residents may use this area for subsistence hunting and fishing. Oil and gas operational activity in the proposed unit area may affect some wildlife habitat and some subsistence activity. DNR develops lease stipulations through the lease sale process to mitigate the potential environmental impacts from oil and gas activity.

DNR also considers environmental issues during the lease sale process, and the unit plan of operations approval process. Alaska statutes require DNR to give public notice and issue a written finding before disposal of the state's oil and gas resources. AS 38.05.035(e); AS 38.05.945; 11 AAC 82.415. In the written best interest finding, the Commissioner may impose additional conditions or limitations beyond those expressly imposed by law when consistent with laws. AS 38.05.035(e).

Approval of the WMRU expansion has no direct incremental environmental impact. However, approval of the WMRU contraction is likely to reduce or minimize environmental impact to the area. This decision is an administrative action and does not authorize any on-the-ground activity. The unit expansion or contraction does not entail any environmental costs in addition to those that may occur when permits to conduct lease-by-lease exploration or development are issued. The Unit Operator, CIE, must obtain approval of a plan of operations from the State and permits from various agencies on State leases before drilling a well or wells or initiating development

activities to produce reservoirs within the unit area. 11 AAC 83.346. CIE's Sword Well activity is authorized under 22<sup>nd</sup> and 23<sup>rd</sup> PODs. Potential effects on the environment are analyzed when various permits to conduct exploration or development in the unit area are reviewed, including mitigation measure analysis, unit plan of operation, geophysical exploration permit application, and other application processes.

## **2. Geological and Engineering Characteristics**

Geologic and geophysical data provided by CIE in support of the application to form the Sword Participating Area (PA) included: well test data, mud logs, MWD logs, structure grids, isopach grids and fault locations. All these proprietary data and interpretations will be held confidential in accordance with AS 38.05.035(a)(8)(C).

The West McArthur River field, situated on the west side of Cook Inlet, is a mature oil field located in the Tertiary Hemlock Formation. Since first production began in December 1992, more than 13 million barrels of oil have been extracted from the original PA (PA-1). The field lies on a southwest to northeast trending anticline cut by numerous faults and associated local folds. East-west faults along the crest of the anticline have created isolated oil accumulations such as those present in PA-1 and the proposed Sword PA.

The proposed Sword PA is located in the northeast corner of the WMRU, adjacent to PA-1. The boundary of the proposed Sword PA is based on CIE seismic data interpretation in the area and well test results from the Sword No. 1 well (completed in November 2013). The Sword No. 1 well was first placed on production in December 2013. Daily production since that time has averaged 500 to 600 barrels of oil per day (with initial production of 800 barrels of oil per day) from the Tertiary Hemlock and lower-Tyonek Formations.

The first exploratory drilling in the area of the proposed Sword PA began in 1965 when Pan American Petroleum Corporation drilled the West Foreland Unit No.1 (WFU 1) well. The WFU 1 well was drilled within the boundary of the proposed Sword PA (less than one-half mile to the west of the Sword No. 1 well location). The WFU 1 well encountered oil stained and florescent reservoir rock in the Hemlock Formation but no free oil in the mud. A drill stem test was attempted, however due to a failed packer the well was ultimately plugged and abandoned.

In June 1991 Stewart Petroleum spud the WMRU 1 well approximate one mile to the south of WFU 1. The WMRU 1 well encountered the top of the Tertiary Hemlock Formation approximately 360 feet structurally higher than in the WFU 1 well. Following production testing, Stewart Petroleum estimated the WMRU 1 well would be capable of producing 2,600 to 3,400 barrels of oil per day from the Hemlock Formation. The well was completed in December 1991 and sustained production from PA-1 within the West McArthur River field began in August 1993. Production from PA-1 reached a peak of 4,957 barrels per day in January 1996.

Information submitted by CIE to the Division of Oil and Gas (Division), including Sword No. 1 Well production results to date, indicate a viable reservoir exists within the Tertiary Hemlock and lower-Tyonek Formations. The Division has determined the data and interpretations are sufficient and reasonable to support the expansion and contraction of the unit area; the expansion area includes the Sword PA, to wit, 640 acres in ADL 17602, which contributes to production

from the unit area, and the contraction area includes a portion of ADL 359112, to wit, 1,100 acres more or less, which does not contribute to any production in the unit area.

### **3. Plans of Development (PODs)**

CIE submitted 22<sup>nd</sup> and 23<sup>rd</sup> PODs as part of the Application process, and met with the Division for a technical presentation on February 26, 2014. CIE represented that it would continue to produce under a Division-approved tract operation through Sword #1 well outside the Area 1 PA and outside the then current WMRU. CIE also plans to develop additional acreage that it believes contains an additional accumulation in Section 2, covering a portion of ADL 17602, which is scheduled for drilling in the approved WMRU 23<sup>rd</sup> POD.

In addition, CIE intends to evaluate options to restore WMRU 2A under the authorized WMRU 22<sup>nd</sup> and 23<sup>rd</sup> PODs. CIE has determined that a pilot water flood is not needed at this time and contemplates sidetracking to enhance production. CIE has drilled the WMRU #8 through the Hemlock formation with a total depth in the Jurassic. At the time of submitting the 23<sup>rd</sup> POD, CIE represented that it was in the process of completing the well. CIE also indicated it was completing plans for drilling the West Foreland #3 into Tyonek reservoir. Also at the time of the 23<sup>rd</sup> POD, CIE represented that it was awaiting rig availability to spud the well.

### **4. The Economic Costs and Benefits to the State and Other Relevant Factors**

The expanded WMRU provide economic benefits to the State through royalty and tax payments on production from Sword #1 well. Unitized development conducted under the WMRU Agreement provides for development of all the unitized leases as a single lease, rather than development conducted on a lease-by-lease basis. Unitized development maximizes oil and gas recovery, promotes conservation, prevents waste, and protects all of the parties of interest.

## **B. Decision Criteria Considered Under 11 AAC 83.303(a)**

### **1. Promote the Conservation of All Natural Resources**

A unit may be formed under AS 38.05.180(p) “[t]o conserve the natural resources of all or a part of an oil or gas pool, field, or like area.” Conservation of the natural resources of all or part of an oil or gas pool, field or like area means “maximizing the efficient recovery of oil and gas and minimizing the adverse impacts on the surface and other resources.” 11 AAC 83.395(9). The unitization of oil and gas reservoirs or accumulations and the formation and expansion of unit areas to develop hydrocarbon-bearing reservoirs or accumulations are well-accepted means of hydrocarbon conservation. Unitization, with development occurring under the terms of a unit agreement, can promote efficient evaluation and development of the State’s resources, and minimize impacts to the area’s cultural, biological, and environmental resources.

Expansion and contraction of an existing unit, with development occurring under the terms of a unit agreement, promotes efficient evaluation and development of the State’s resources, and minimizes impacts to the area’s cultural, biological, and environmental resources.

## **2. The Prevention of Economic and Physical Waste**

Unitization, as opposed to activity on a lease-by-lease basis, may prevent economic and physical waste. Economic waste is often referred to as the drilling of wells in excess of the number necessary for the efficient recovery of the oil and gas in place. Physical waste, among other things, includes the inefficient, excessive, or improper use of, or unnecessary dissipation of, reservoir energy.

Unitization may also prevent economic and physical waste by eliminating redundant expenditures for a given level of production, or by avoiding loss of ultimate recovery with the adoption of a unified reservoir management plan. Annual approval of the WMRU development activities as described in the future plans of development must also provide for the prevention of economic and physical waste. Using the existing WMRU infrastructure and facilities eliminates the need to construct stand-alone facilities. The AOGCC, in an order dated March 5, 2014, authorized CIE to co-mingle oil production from two pools, Hemlock zone and Lower Tyonek “G” oil zone, which prevents economic and physical wastes, and promotes conservation of natural resources.

## **3. The Protection of All Parties of Interest, Including the State**

CIE holds 100 percent working interest for WMRU. The State of Alaska is the sole royalty owner of the leases in WMRU.

The people of Alaska have an interest in the development of the State’s oil and gas resources to maximize the economic and physical recovery of the resources, AS 38.05.180(a). Future annually approved plans of development will provide for continued review and approval of CIE plans to develop the WMRU in a manner that will maximize economic and physical recovery. Combining interests and operating under the terms of the WMRU Agreement and WMRU Operating Agreement assures an equitable allocation of costs and revenues commensurate with the resources.

The WMRU expansion and contraction protects the economic interests of the WIO, the State, and the ORRI owners. The expansion and contraction of the unit area promotes the State’s economic interests because hydrocarbon recovery will be maximized and additional production-based revenue will be derived from the increased production. Diligent exploration and development under a single approved unit plan without the complications of competing leasehold interests promotes the State’s interest. Operating under the WMRU Agreement provides for accurate reporting and record keeping, State approval of plans of exploration and development and operating procedures, royalty settlement, in-kind taking, and emergency storage of oil and gas, all of which will further the State’s interest. The approval of the expanded and contracted WMRU as described in the Application protects all parties of interest.

#### **IV. FINDINGS AND DECISION**

##### **A. The Conservation of All Natural Resources**

1. Proposed expansion and contraction of the WMRU will provide for continued development of the unitized area under the WMRU Agreement and will maximize the efficient recovery of oil and gas and minimize the adverse impacts on the surface and other resources, including hydrocarbons, gravel, sand, water, wetlands, and valuable habitat.
2. The unitized development and operation of the leases in this expansion and contraction will reduce the amount of land and fish and wildlife habitat that would otherwise be disrupted by individual lease development. This reduction in environmental impacts and preservation of subsistence access is in the public interest.
3. There is potential for environmental impacts associated with development. All unit development must proceed according to an approved plan of development. Additionally, before undertaking any specific operations, the Unit Operator must submit a unit plan of operations to the Division and other appropriate state and local agencies for review and approval. The lessees may not commence any drilling or development operations until all agencies have granted the required permits. DNR may condition its approval of a unit plan of operations and other permits on performance of mitigation measures in addition to those in the modified leases and the Agreement, if necessary or appropriate. Compliance with mitigation measures will minimize, reduce or completely avoid adverse environmental impacts.

##### **B. The Prevention of Economic and Physical Waste**

1. CIE submitted geological, geophysical and engineering data to the Division in support of the Application. Division technical staff determined that the expanded WMRU area encompasses all or part of one or more oil or gas reservoirs, or all or part of one or more potential hydrocarbon accumulations and excludes any other area of lands that does not encompass all or part of one or more oil or gas reservoirs, or all or part of one or more potential hydrocarbon accumulations.
2. The available geological, geophysical and engineering data justify the expansion and contraction of the unit area, including the proposed lands as described in Section II, Tables 1 and 2, of this decision.
3. The production of hydrocarbons through the existing production and processing facilities reduces the environmental impact of the additional production. Using existing facilities will avoid unnecessary duplication of development efforts on and beneath the surface.

**C. The Protection of All Parties in Interest, Including the State**

1. The unit expansion and contraction as approved protects all parties' interests, including the people of Alaska who have an interest in the development of the State's oil and gas resources to maximize the economic and physical recovery of the resources.
2. The economic, geological, geophysical, and engineering data that CIE provided reasonably justify the inclusion and exclusion of the WMRU acreage under the terms of the applicable regulations governing formation, expansion, and operation of oil and gas units and participating areas (11 AAC 83.301 – 11 AAC 83.395) and the terms and conditions under which these lands were leased from the State.
3. CIE holds sufficient interest in the unit area to give reasonably effective control of operations.
4. The unit expansion and contraction meets the requirements of 11 AAC 83.303.
5. The Division complied with the public notice requirements of 11 AAC 83.311.
6. The unit expansion and contraction will not diminish access to public and navigable waters beyond those limitations (if any) imposed by law or already contained in the oil and gas leases covered by this decision.
7. The WMRU Agreement (Article 11) provides for additional expansions and contractions of the unit area in the future, as warranted by data obtained by exploration or otherwise. The WMRU Agreement thereby protects the public interest, the rights of the parties, and the correlative rights of adjacent landowners.
8. The approved expanded and contracted WMRU is effective retroactively to November 1, 2013.
9. The lease approved for inclusion in the expanded WMRU is as follows:

A portion of ADL 17602, T. 8 N., R.14W., S.M., Sec. 2, Protracted, All, 640.00 acres.
10. The portion of the lease approved for exclusion in the contracted WMRU is as follows:

A portion of ADL 359112, T.8 N., R.14W., S.M., Sec. 23, Protracted, All, 640 acres, Sec. 27, S/2, tide and submerged lands, 200 acres, Sec. 34, tide and submerged lands, 260 acres, containing 1,100 acres, more or less.
11. CIE shall submit, consistent with this Findings and Decision, revised Exhibits A and B within 60 days of the issuance of this Decision.

For the reasons discussed in this Findings and Decision, I hereby approve the expansion and contraction of WMRU area as described in this Findings and Decision.

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after the date of "issuance" of this decision, as defined in 11 AAC 02.040(c) and (d) and may be mailed or delivered to Marty Rutherford, Acting Commissioner, Department of Natural Resources, 550 W. 7th Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to 1-907-269-8918, or sent by electronic mail to [dnr.appeals@alaska.gov](mailto:dnr.appeals@alaska.gov). This decision takes effect immediately. An eligible person must first appeal this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

  
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Paul L. Decker  
Acting Director  
Division of Oil and Gas

1-9-2015  
Date

**V. ATTACHMENTS**

- Exhibit A, Description of Proposed Leases for Contraction and Expansion of WMRU
- Exhibit B, Map of Proposed Leases for Contraction and Expansion of WMRU

# Exhibit A. Description of Proposed Leases for Expansion and Contraction of WMRU

Unit Agreement Exhibit A  
West McArthur River Unit  
Unit Lease, Tract and Working Interest Ownership  
August 1, 2014

Unit/Tract No	Segment	Lease No.	Legal Description of Unit/Tract/Acreage	Total Section Acres	Total Unit/Tract Acreage	Depth Restrictions (if any)	Original Royalty %	Royalty Owners	Amended Net Royalty	OPR Owners	OPR %	Working Interest Owners	Working Interest (WI) %
1	1	ADL 359111	T. 8 N., R. 14 W., S.M.			None	12.5	State	None	Identified Individually on Attachment	12.3437500	Cook Inlet Energy, LLC	100.0000000
			Sec. 3, Protracted, ALL	640.00									
			Sec. 4, Protracted, ALL	640.00									
			Sec. 5, Unsurveyed, ALL Tide and Submerged Lands	465.00									
			Sec. 6, Unsurveyed, ALL Tide and Submerged Lands	130.00									
			Sec. 9, Unsurveyed, ALL Tide and Submerged Lands	630.00									
			Sec. 10, Protracted, ALL	640.00									
			Sec. 15, Protracted, ALL	640.00									
Sec. 16, Unsurveyed, ALL Tide and Submerged Lands	390.00	4,175.00											
2	1 (partial)	ADL 359112	T. 8 N., R. 14 W., S.M.			None	12.5	State	None	Identified Individually on Attachment	12.3437500	Cook Inlet Energy, LLC	100.0000000
			Sec. 21, Unsurveyed, ALL Tide and Submerged Lands	125.00									
			Sec. 22, Unsurveyed, ALL Tide and Submerged Lands	635.00									
			Sec. 27, Unsurveyed, ALL Tide and Submerged Lands	295.00	1,055.00								
3	1 (partial)	ADL 17622	T. 8 N., R. 14 W., S.M.			None	12.5	State	None	Identified Individually on Attachment	17.0000000	Cook Inlet Energy, LLC	100.0000000
			Sec. 2, Protracted, ALL	640.00	640.00								
Total Unit Acreage					5,870.00								

**Total Working Interest Ownership for Unit**

Cook Inlet Energy, LLC	100.00%
Company 2	0.00%
Company 3	0.00%
<b>Total</b>	<b>100%</b>

**Total Royalty/Land Ownership for Unit**

State	100.0000000
Federal (e.g. MMS)	0.0000000
Native Corporation (e.g. CRI)	0.0000000
Private Fee Lands	0.0000000
<b>Total</b>	<b>100.0000000</b>

Unit Lease Exhibit A submitted as a result of:

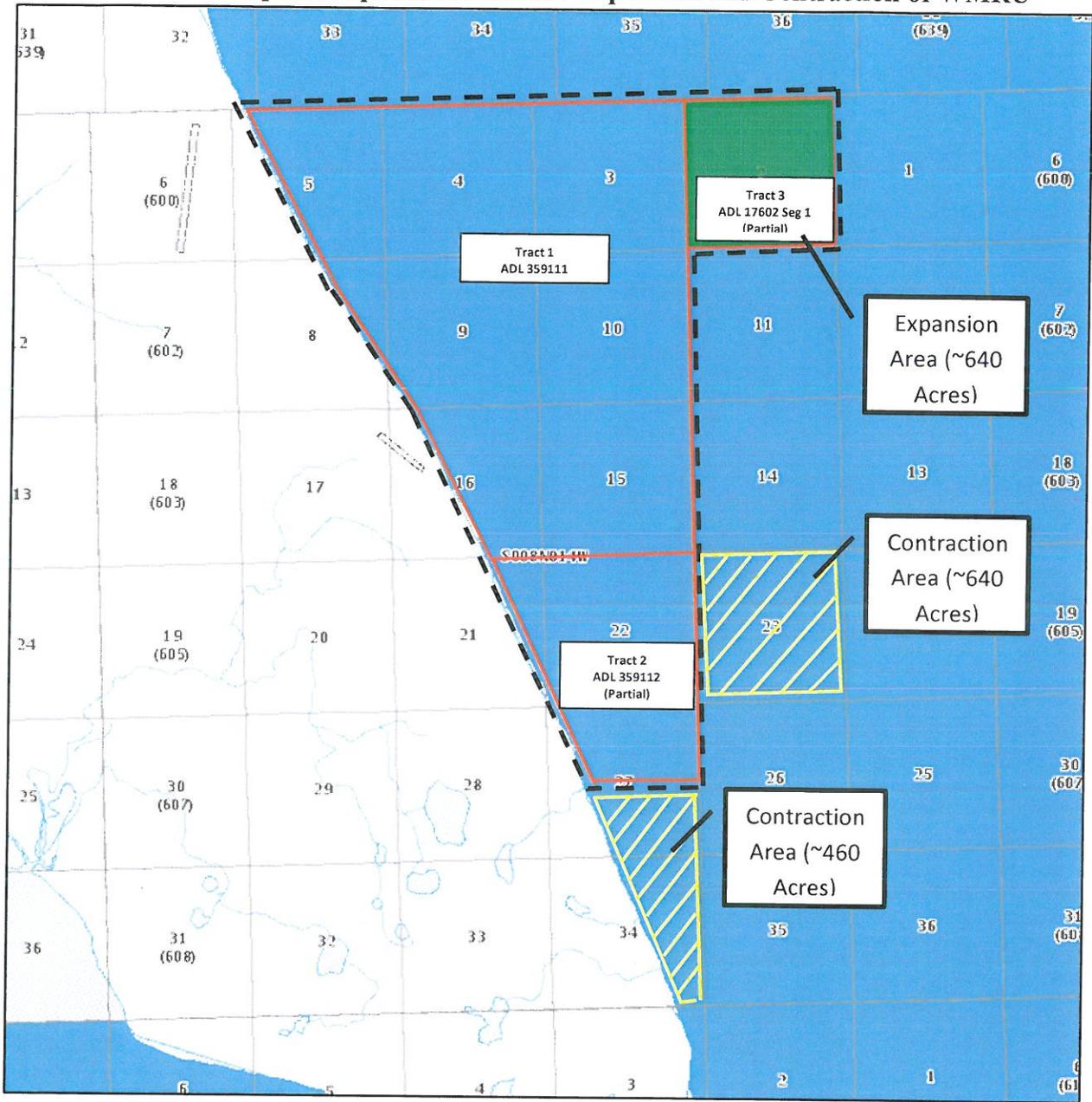
- Application for new Unit
- Application for Expansion/Revision of Unit
- DNR Findings and Decision
  - Formation of New Unit, effective date: \_\_\_\_\_
  - Expansion of Unit, effective date: \_\_\_\_\_
  - Contraction of Unit, effective date: \_\_\_\_\_
- Automatic Contraction of Unit, effective date: \_\_\_\_\_
- Change in Working Interest Ownership, effective date: \_\_\_\_\_
- Change in Royalty, effective date: \_\_\_\_\_
- Change in Royalty/Land Ownership, effective date: \_\_\_\_\_
- Other (explain): \_\_\_\_\_

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## Exhibit B. Map of Proposed Leases for Expansion and Contraction of WMRU



Proposed Unit Boundary  Tract Boundary

Contraction Area   
 ADL 359112  
 T. 8N., R. 14W., S.M.  
 Section 23, Protracted, All, 640.00 acres,  
 Section 27, S/2, tide and submerged lands, 200.00 acres;  
 Section 34, All tide and submerged lands, 260.00 acres.  
 Containing 1,100.00 acres, more or less.

Expansion Area   
 ADL 17602  
 T. 8N., R. 14W., S.M.  
 Section 2, All, 640.00 acres.  
 Containing 640 acres, more or less.

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Tim Jones  
 Staff Landman  
 Cook Inlet Energy, LLC  
 601 W. 5th Ave., Suite 310  
 Anchorage, AK 99501

PS Form

Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature                  X <i>Sarah Gallagher</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Sarah Gallagher</i> C. Date of Delivery <i>1/12/15</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes                  If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;">                     Tim Jones                      Staff Landman                      Cook Inlet Energy, LLC                      601 W. 5th Ave., Suite 310                      Anchorage, AK 99501                 </div>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>
<p>2. Article Number                  (Transfer from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7011 3500 0003 2747 0686</p>	
<p>PS Form 3811, July 2013 Domestic Return Receipt</p>	