



Division of Oil & Gas

Oil and Gas Unit Fact Sheet



COOK INLET

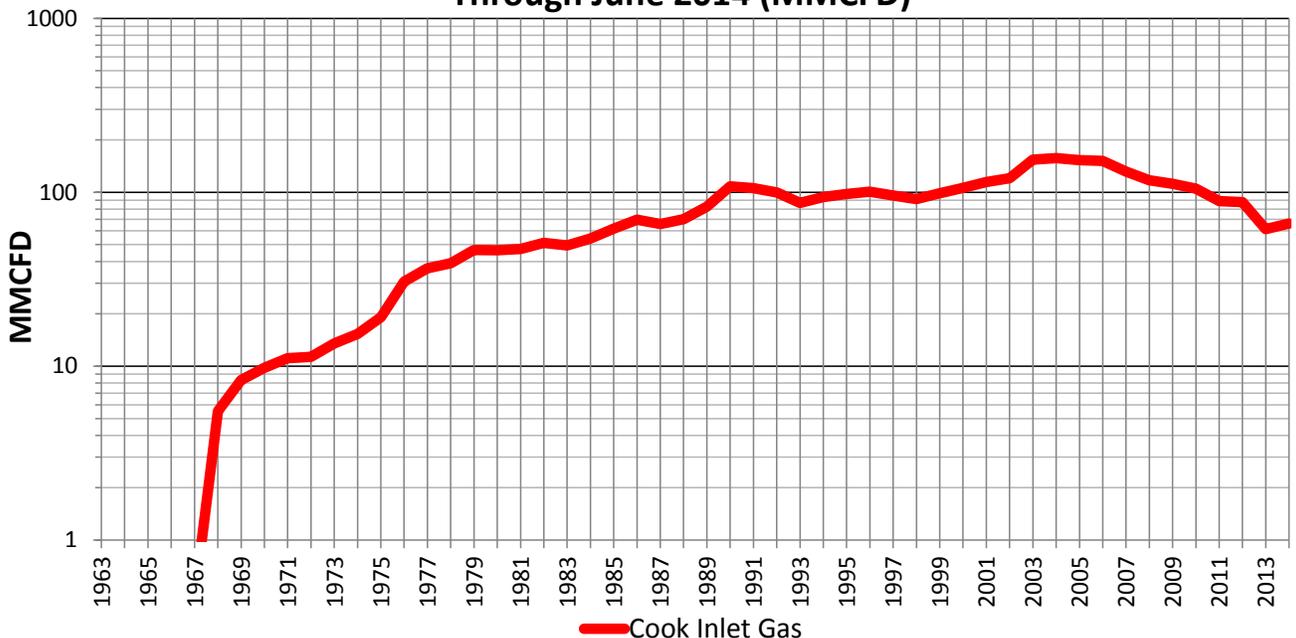
Beluga River Unit

Status:	<i>Producing Gas</i>
Operator:	<i>ConocoPhillips Alaska, Inc.</i>
Working Interest:	<i>ConocoPhillips Alaska, Inc. (50.00%) Municipality of Anchorage (33.33%) Hilcorp Alaska, LLC (16.67%)</i>
Current Total Acres:	8,228
State Acres:	6,099
Royalty Ownership:	<i>State of Alaska/United States/Fee</i>
Awarded:	<i>April 26, 1962</i>
First Production:	1968
FY14 Production (bbl):	0
FY14 Gas Production (mcf):	12,575,135
Recent Activity:	

Beluga-Sterling Gas Pool Participating Area

Status:	<i>Producing Gas</i>
Discovery:	<i>1962, Chevron Beluga River Unit 212-35 #1</i>
Reservoir:	<i>Tertiary Sterling Formation</i>

Beluga River Annual Average Daily Combined Gross Gas Production Through June 2014 (MMCFD)



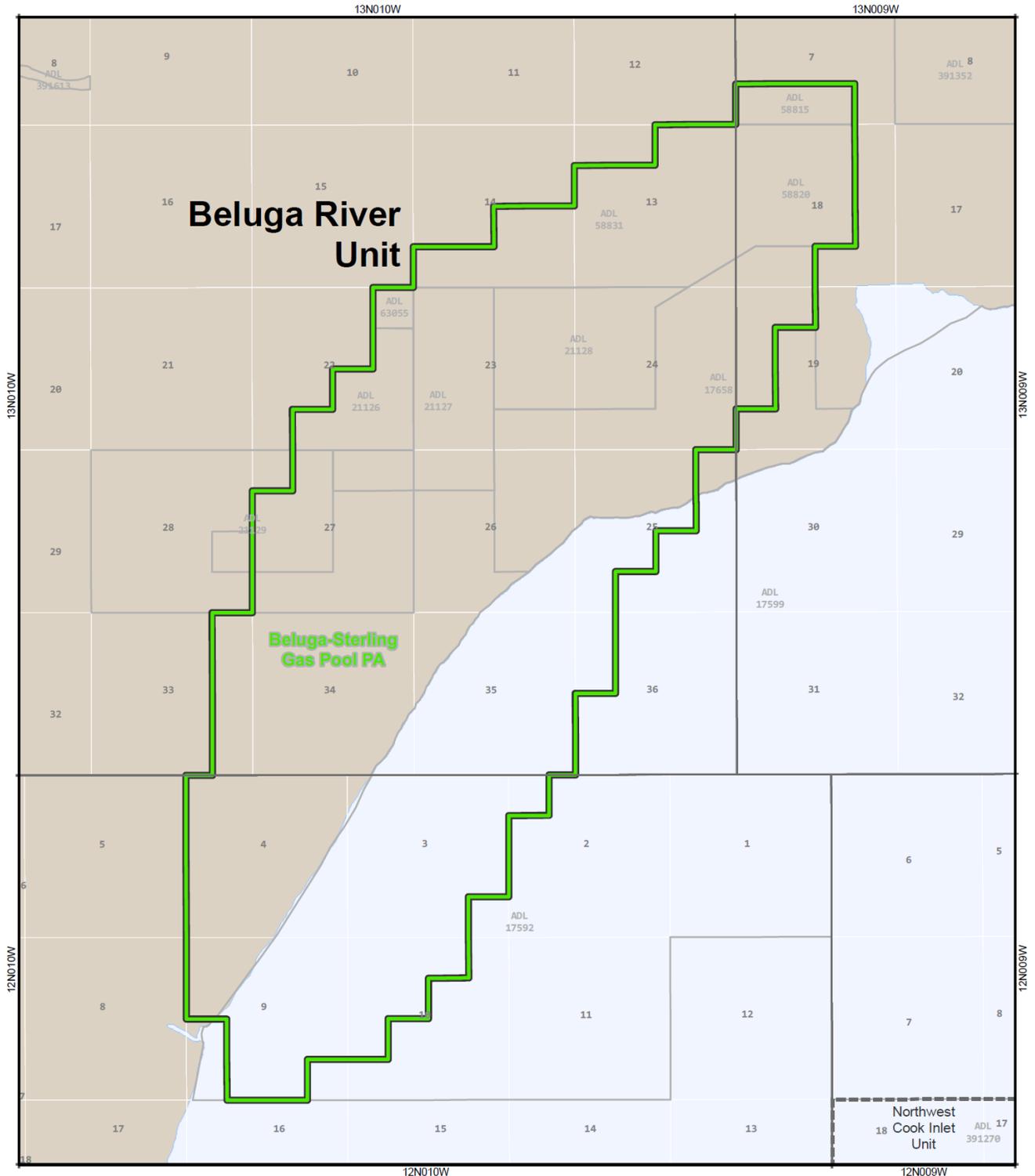


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	Beluga River Unit Boundary		Leased State Tracts
	Beluga-Sterling Gas Pool PA		Section Grid
	Surrounding Unit Boundary		Township Grid

Beluga River Unit
Cook Inlet Region

0 0.25 0.5 1 Miles

This map was created, edited, and published by the State of Alaska, Department of Natural Resources (DNR), Division of Oil & Gas (DOG). The information displayed is for graphic illustration only. The source documents remain the official record. Consult the DNR DOG Unit File, Lease File, and Land Administration System (LACS), or other sources comprising the official public record for additional information. Discrepancies in boundary alignments are the result of merging multiple data sets from a number of different sources. Map Published January 2014