

**2000 AREAWIDE OIL AND GAS LEASE SALES  
Final Results**

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>
Cook Inlet 2000	Aug 16	69,928	\$609,538
Beaufort Sea 2000	Nov 15	25,804	\$338,922
North Slope 2000	Nov 15	<u>652,355</u>	<u>\$10,052,665</u>
	<b>Totals:</b>	<b>748,087</b>	<b>\$11,001,125</b>

**2001 AREAWIDE OIL AND GAS LEASE SALES  
Preliminary Results**

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>
North Slope Foothills 2001	May 9	978,560	\$10,720,940
Cook Inlet 2001	May 9	102,523	\$928,085*
North Slope 2001	Oct 24	469,760	\$7,445,082
Beaufort Sea 2001	Oct 24	<u>60,800</u>	<u>\$5,441,216</u>
	<b>Totals:</b>	<b>1,644,160</b>	<b>\$24,535,323</b>

\*Final Result

Individual results of the 2001 sales are reported on the following pages. Final numbers will be posted on the division's website [[www.dog.dnr.state.ak.us/oil](http://www.dog.dnr.state.ak.us/oil)] once title for each lease sale has been verified.

State Of Alaska  
Department of Natural Resources  
Division Of Oil and Gas

## North Slope Foothills Areawide 2001

*Sale Results Summary*

Date Of Sale: May 9, 2001

Bidding Method: Cash Bonus Bid, Fixed Royalty

**Preliminary Report**

Total Tracts Sold: 170  
Total Acres Sold: 978,560.00  
Minimum Bid Per Acre: \$5.00  
Royalty: 12.50 %

Highest Bid: \$850,982.40  
Tract Number: FH01-0119  
Submitted By: Union Oil Company of California

Total Number of Valid Bids: 184

Highest Bid/Acre: \$147.74  
Tract Number: FH01-0119  
Submitted By: Union Oil Company of California

Total High Bonus Bids: \$10,720,940.80

Total Exposed (Sum Of All Valid Bids): \$11,222,694.40

Average High Bonus Bid Per Acre: \$10.96

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
5051 Alaska, Inc.	32	\$1,992,153.60	32	\$1,992,153.60
Anadarko Pet. Corp. & AEC Oil & Gas (USA) Inc.	43	\$2,442,182.40	36	\$2,191,564.80
Chevron U.S.A. Inc.	22	\$717,926.40	17	\$551,635.20
John W. Sutherland, Jr.	1	\$36,115.20	1	\$36,115.20
Petro-Canada (Alaska) Inc.	56	\$2,471,040.00	56	\$2,471,040.00
Phillips Alaska, Inc. & Chevron U.S.A. Inc.	11	\$534,700.80	9	\$449,856.00
R3 Exploration Corporation	1	\$31,590.40	1	\$31,590.40
Union Oil Company of California	18	\$2,996,985.60	18	\$2,996,985.60

Total High Bonus Bids and Acreage Sold numbers are only estimates at this time. Only after land title and status reviews are completed will the actual totals for these numbers be available. In any event, the totals will be lower than those listed above

# Oil And Gas Lease Sale North Slope Foothills Areawide

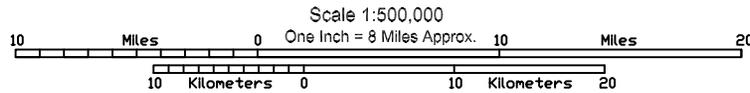
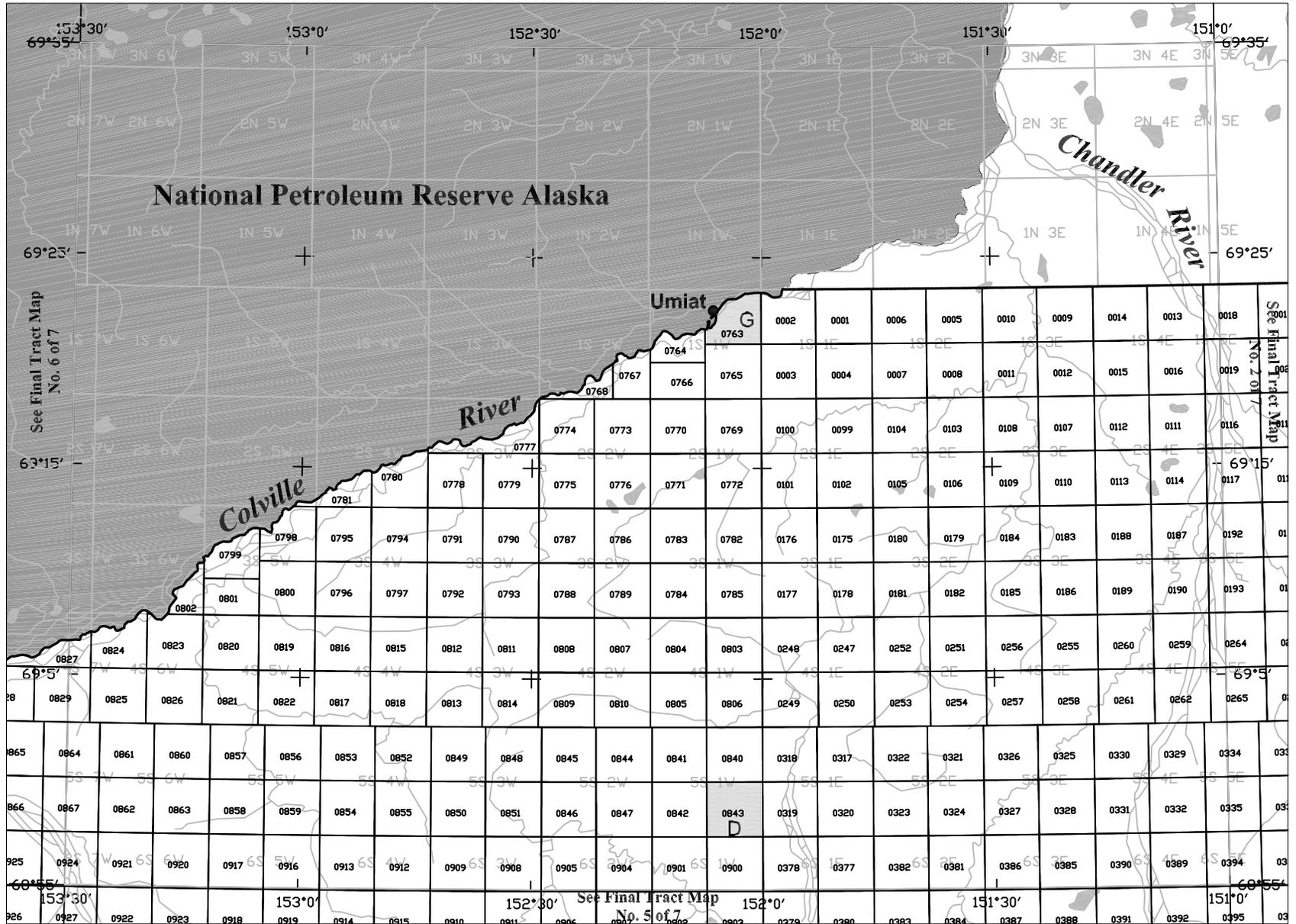
## Tract Map No. 1 of 7

### SALE RESULTS

#### APPARENT HIGH BIDDERS

- A = 5051 Alaska, Inc.
- B = Anadarko Pet. Corp. & AEC Oil & Gas (USA) Inc.
- C = Chevron U.S.A. Inc.
- D = John W. Sutherland, Jr.
- E = Petro-Canada (Alaska) Inc.
- F = Phillips Alaska, Inc. & Chevron U.S.A. Inc.
- G = R3 Exploration Corporation
- H = Union Oil Company of California

**A** = LEASED



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 152° 15', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas

Mark D. Myers

Date: \_\_\_\_\_

Leasing Manager

James Hansen

Date: \_\_\_\_\_

This Is Not An Official Tract Map. For Informational Purposes Only.

— Sale Boundary

# Oil And Gas Lease Sale North Slope Foothills Areawide

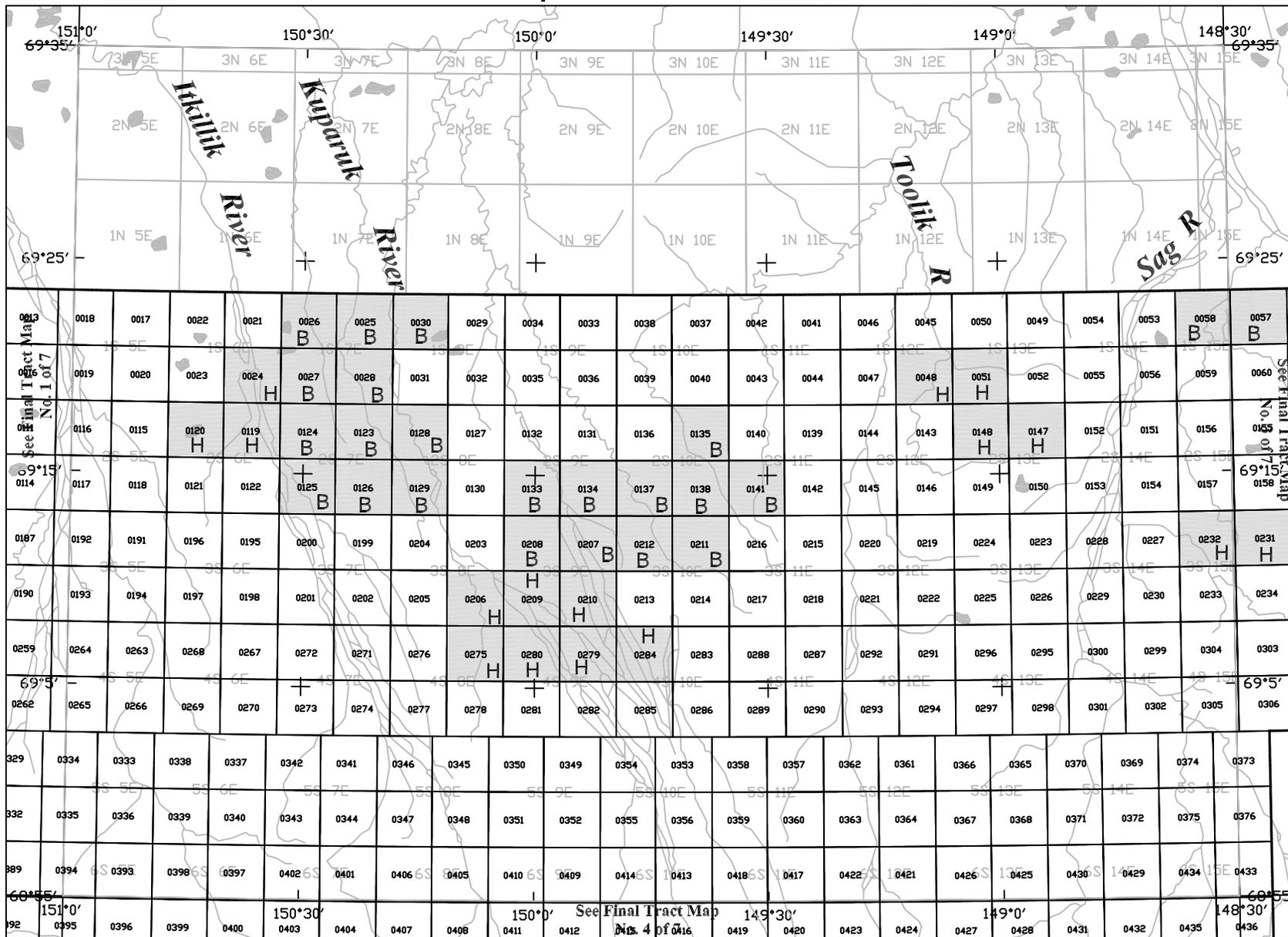
## Tract Map No. 2 of 7

### SALE RESULTS

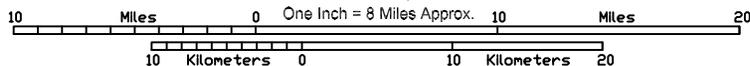
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A = LEASED



Scale 1:500,000



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 149° 40', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas

Leasing Manager

Mark D. Myers

Date: \_\_\_\_\_

James Hansen

Date: \_\_\_\_\_

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— Sale Boundary

# Oil And Gas Lease Sale North Slope Foothills Areawide

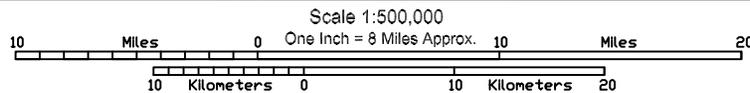
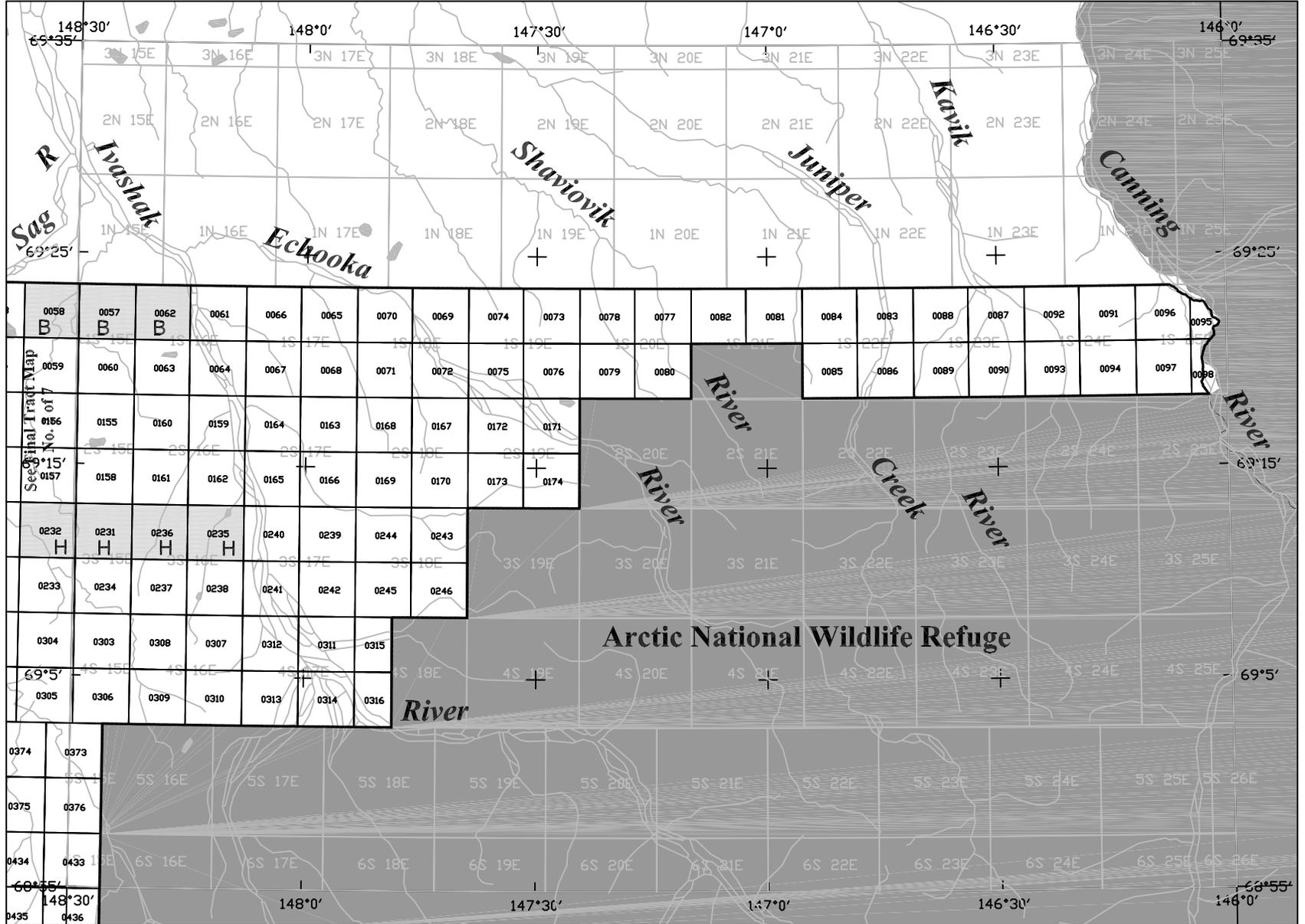
## Tract Map No. 3 of 7

### SALE RESULTS

APPARENT HIGH BIDDERS

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- D = John W. Sutherland, Jr.
- E = Petro-Canada (Alaska) Inc.
- F = Phillips Alaska, Inc. & Chevron U.S.A. Inc.
- G = R3 Exploration Corporation
- H = Union Oil Company of California

**A** = LEASED



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 147° 15', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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— Sale Boundary

# Oil And Gas Lease Sale North Slope Foothills Areawide

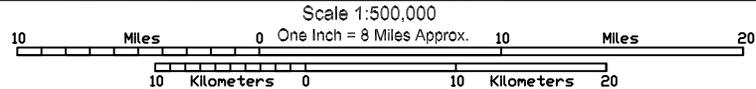
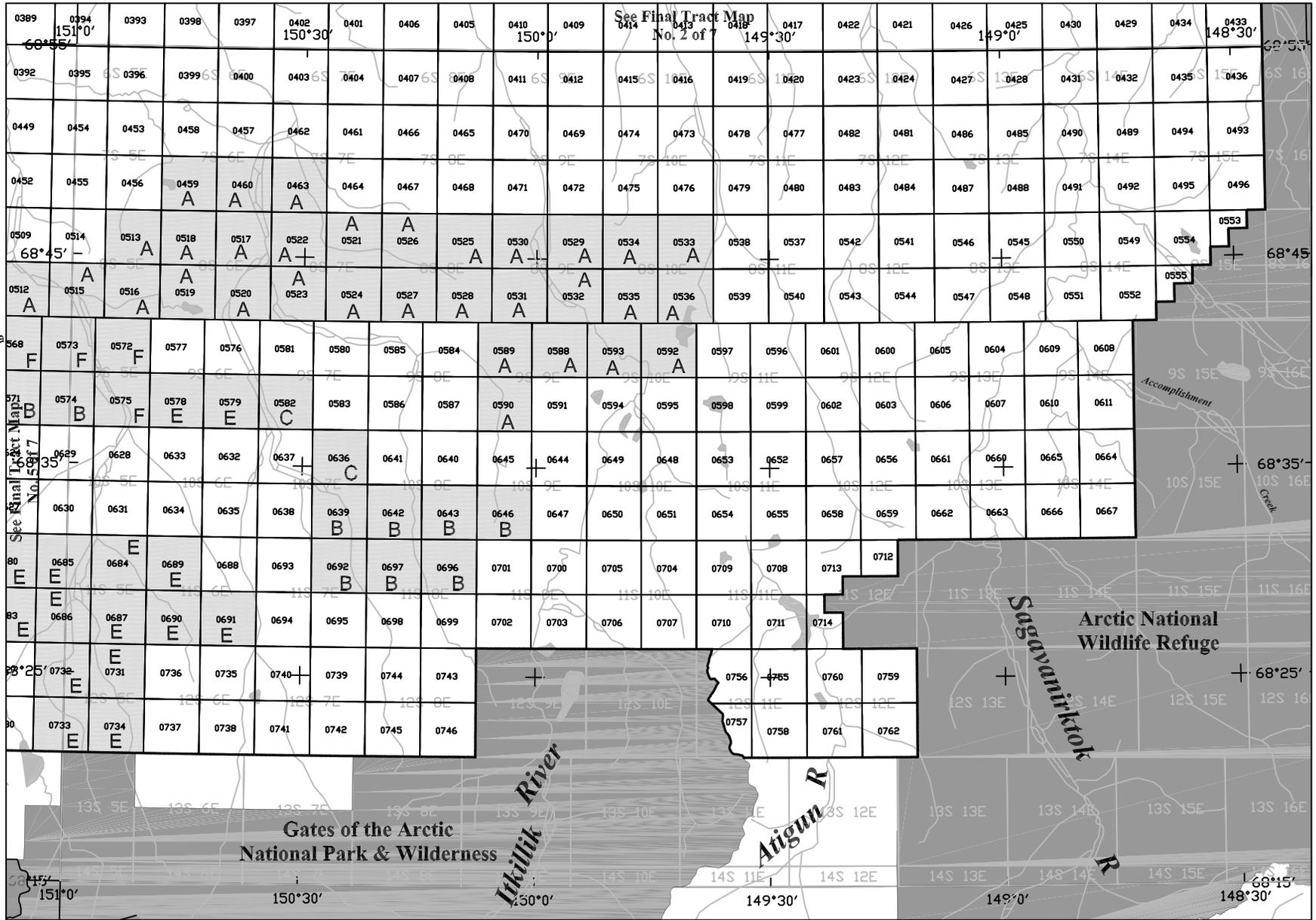
## Tract Map No. 4 of 7

### SALE RESULTS

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- B = Anadarko Pet. Corp. & AEC Oil & Gas (USA) Inc.
- C = Chevron U.S.A. Inc.
- D = John W. Sutherland, Jr.
- E = Petro-Canada (Alaska) Inc.
- F = Phillips Alaska, Inc. & Chevron U.S.A. Inc.
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- H = Union Oil Company of California

A = LEASED



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 149° 40', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas  
 Mark D. Myers \_\_\_\_\_ Date: \_\_\_\_\_

Leasing Manager  
 James Hansen \_\_\_\_\_ Date: \_\_\_\_\_

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Sale Boundary

# Oil And Gas Lease Sale North Slope Foothills Areawide

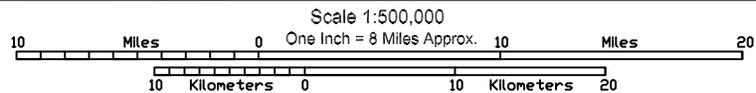
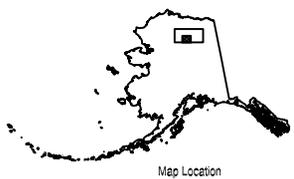
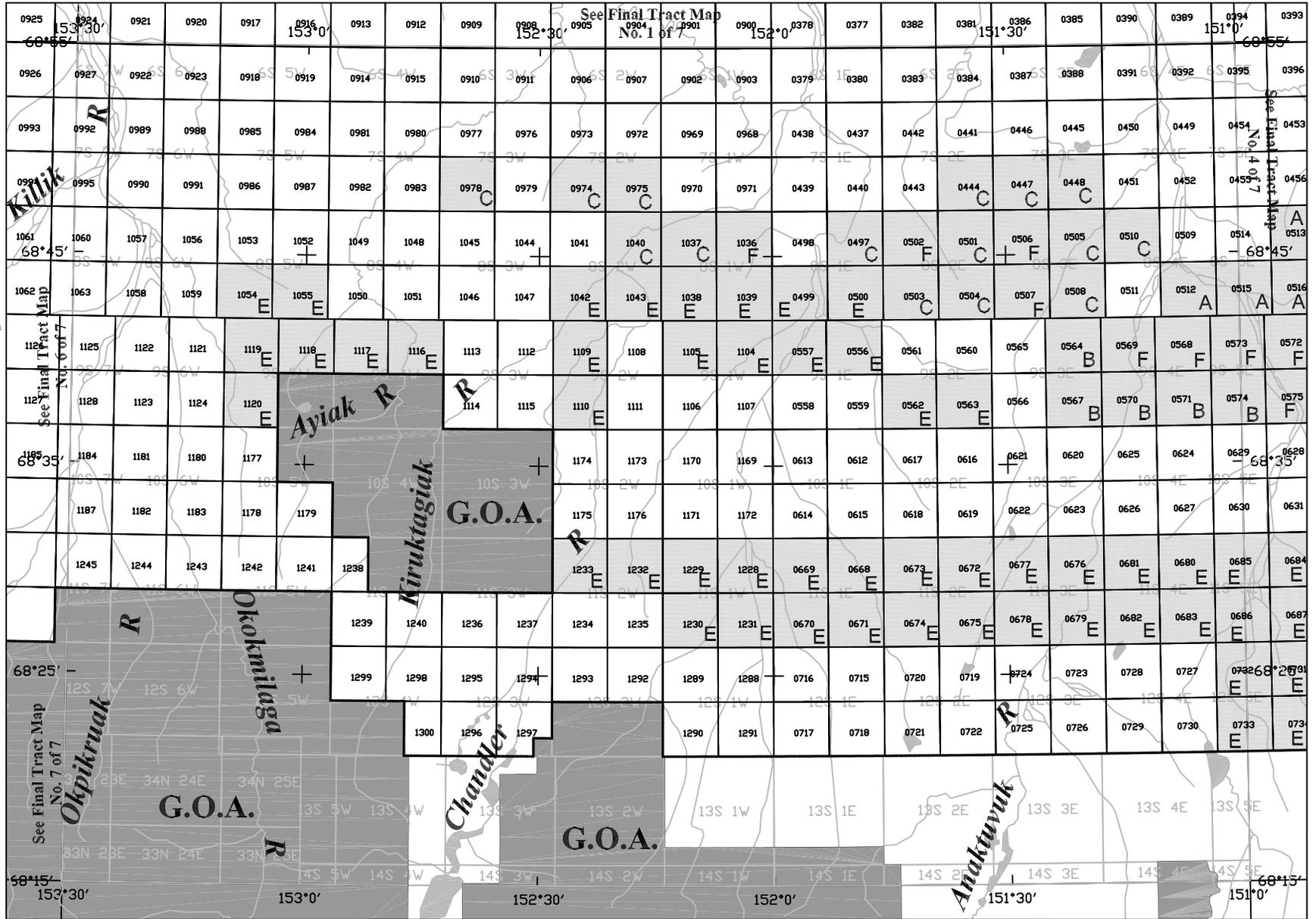
## Tract Map No. 5 of 7

### SALE RESULTS

#### APPARENT HIGH BIDDERS

- A = 5051 Alaska, Inc.
- B = Anadarko Pet. Corp. & AEC Oil & Gas (USA) Inc.
- C = Chevron U.S.A. Inc.
- D = John W. Sutherland, Jr.
- E = Petro-Canada (Alaska) Inc.
- F = Phillips Alaska, Inc. & Chevron U.S.A. Inc.
- G = R3 Exploration Corporation
- H = Union Oil Company of California

**A** = LEASED



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 152° 15', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

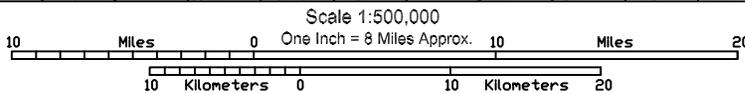
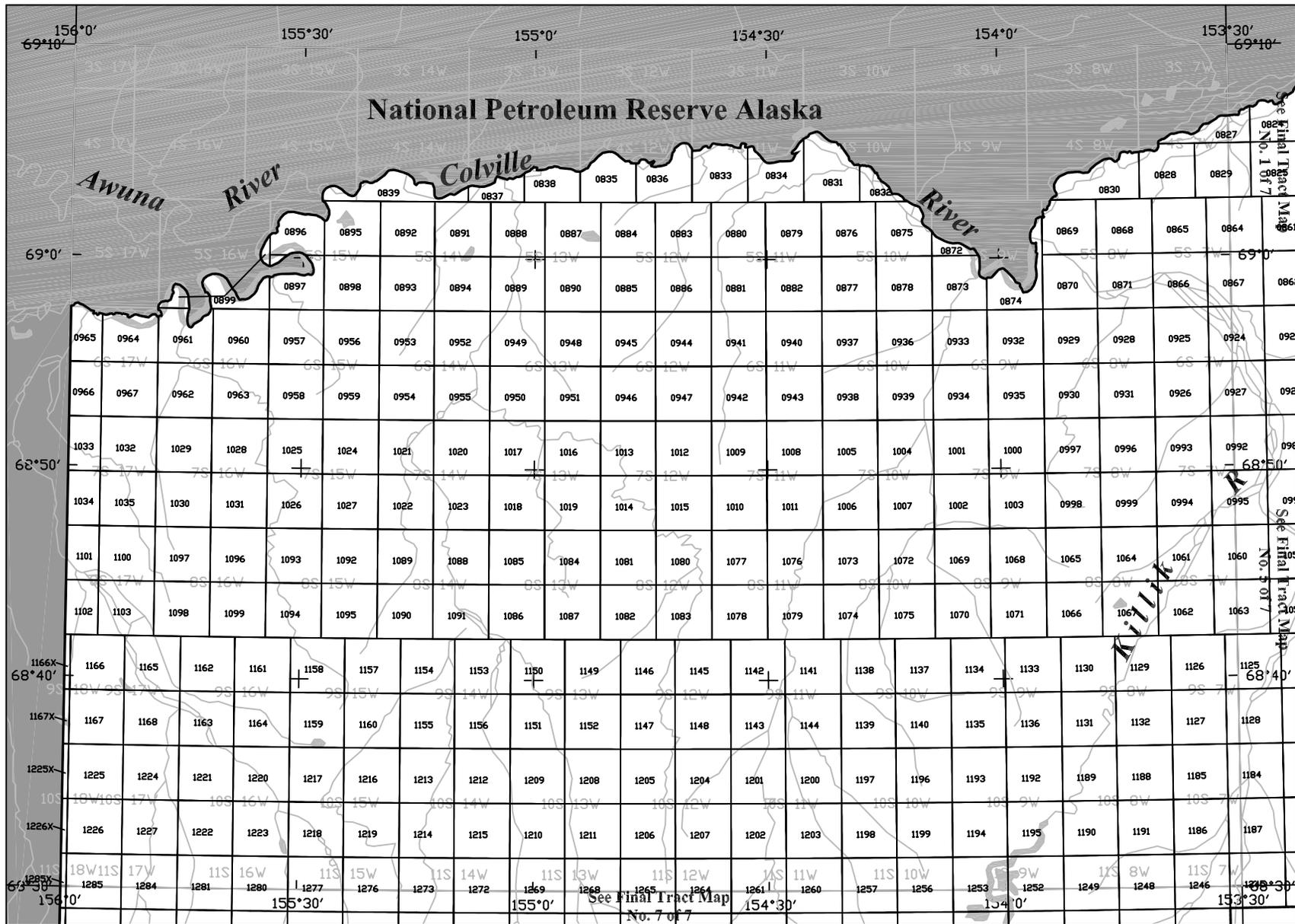
Director, Division of Oil and Gas	Leasing Manager
Mark D. Myers	James Hansen
Date: _____	Date: _____

This Is Not An Official Tract Map. For Informational Purposes Only.

— Sale Boundary

# Oil And Gas Lease Sale North Slope Foothills Areawide

## Tract Map No. 6 of 7



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 154° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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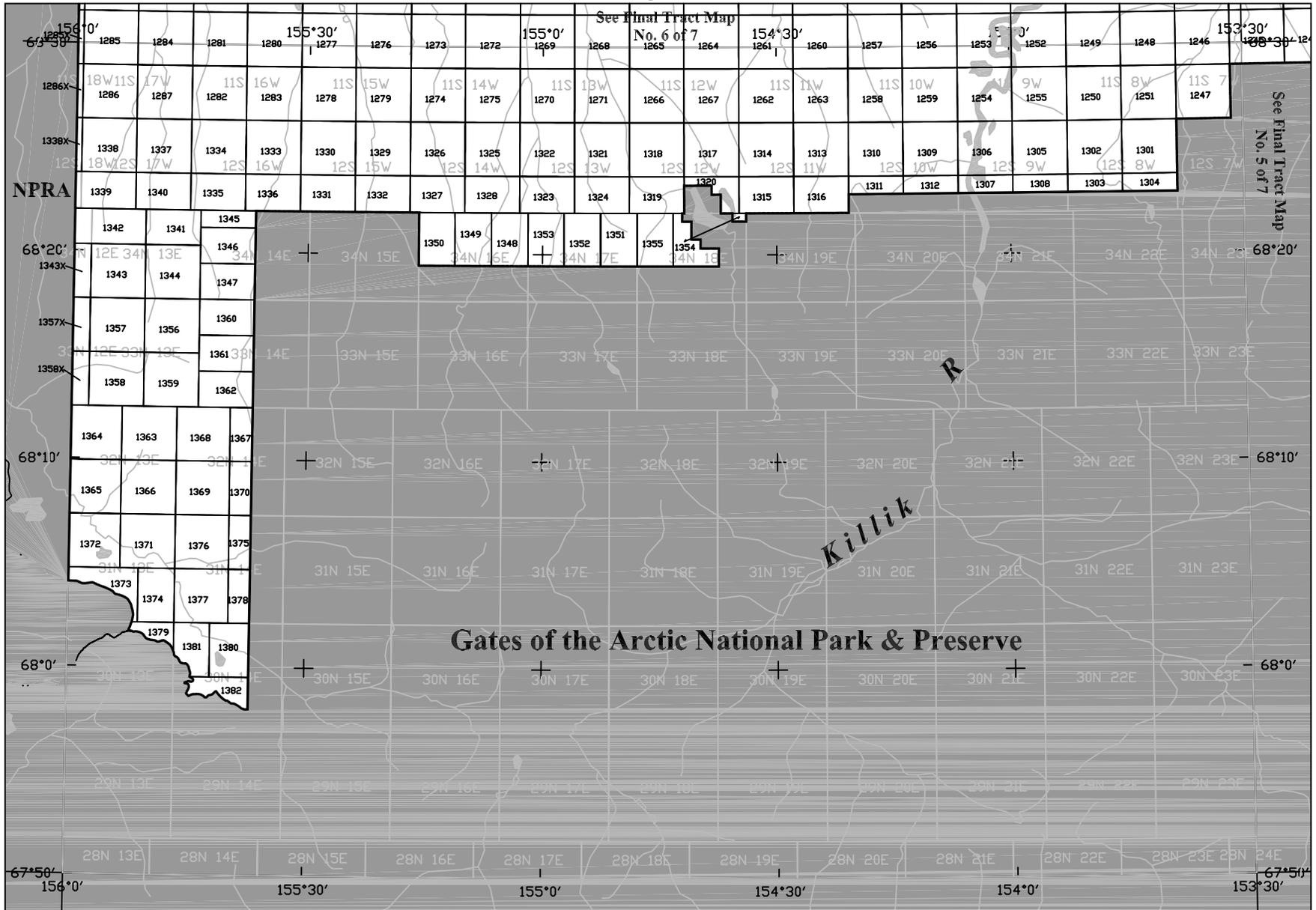
This Is Not An Official Tract Map. For Informational Purposes Only.



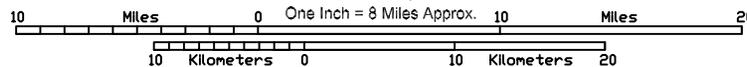
— Sale Boundary

# Oil And Gas Lease Sale North Slope Foothills Areawide

## Tract Map No. 7 of 7



Scale 1:500,000



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 154° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____	Date: _____	Leasing Manager James Hansen _____	Date: _____
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— Sale Boundary



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State Of Alaska  
 Department of Natural Resources  
 Division Of Oil and Gas

## Cook Inlet Areawide 2001

*Sale Results Summary*

Date Of Sale: May 9, 2001

Bidding Method: Cash Bonus Bid, Fixed Royalty

**Final Report**  
 November 7, 2001

Total Tracts Sold: 29  
 Total Acres Sold: 102,523.37  
 Minimum Bid Per Acre: \$5.00  
 Royalty: 12.50 %

Highest Bid: \$90,137.71  
 Tract Number: CI2001-0235  
 Submitted By: Escopeta Production-Alaska, Inc.

Total Number of Valid Bids: 31

Highest Bid/Acre: \$22.18  
 Tract Number: CI2001-0429  
 Submitted By: Prodigy Alaska, LLC

Total High Bonus Bids: \$928,084.97

Total Exposed (Sum Of All Valid Bids): \$933,880.04

Average High Bonus Bid Per Acre: \$9.05

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Escopeta Production-Alaska, Inc.	14	\$610,529.10	14	\$610,529.10
Forest Oil Corporation	1	\$30,186.56	1	\$30,186.56
Paul Craig	2	\$18,617.74	2	\$18,617.74
Prodigy Alaska, LLC	5	\$167,909.91	5	\$167,909.91
Richard E. Wagner	8	\$77,523.79	6	\$71,728.72
Union Oil Company of California	1	\$29,112.95	1	\$29,112.95

Since this lease sale, Saddleback Resources, LLC has changed it name to Prodigy Alaska, LLC. The leases bid upon by Saddleback Resources, LLC have been awarded to Prodigy Alaska, LLC. Tract 0815 had no State acreage available to lease.

# Cook Inlet Areawide Lease Sale Final Tract Map No. 1 of 3

153°00'

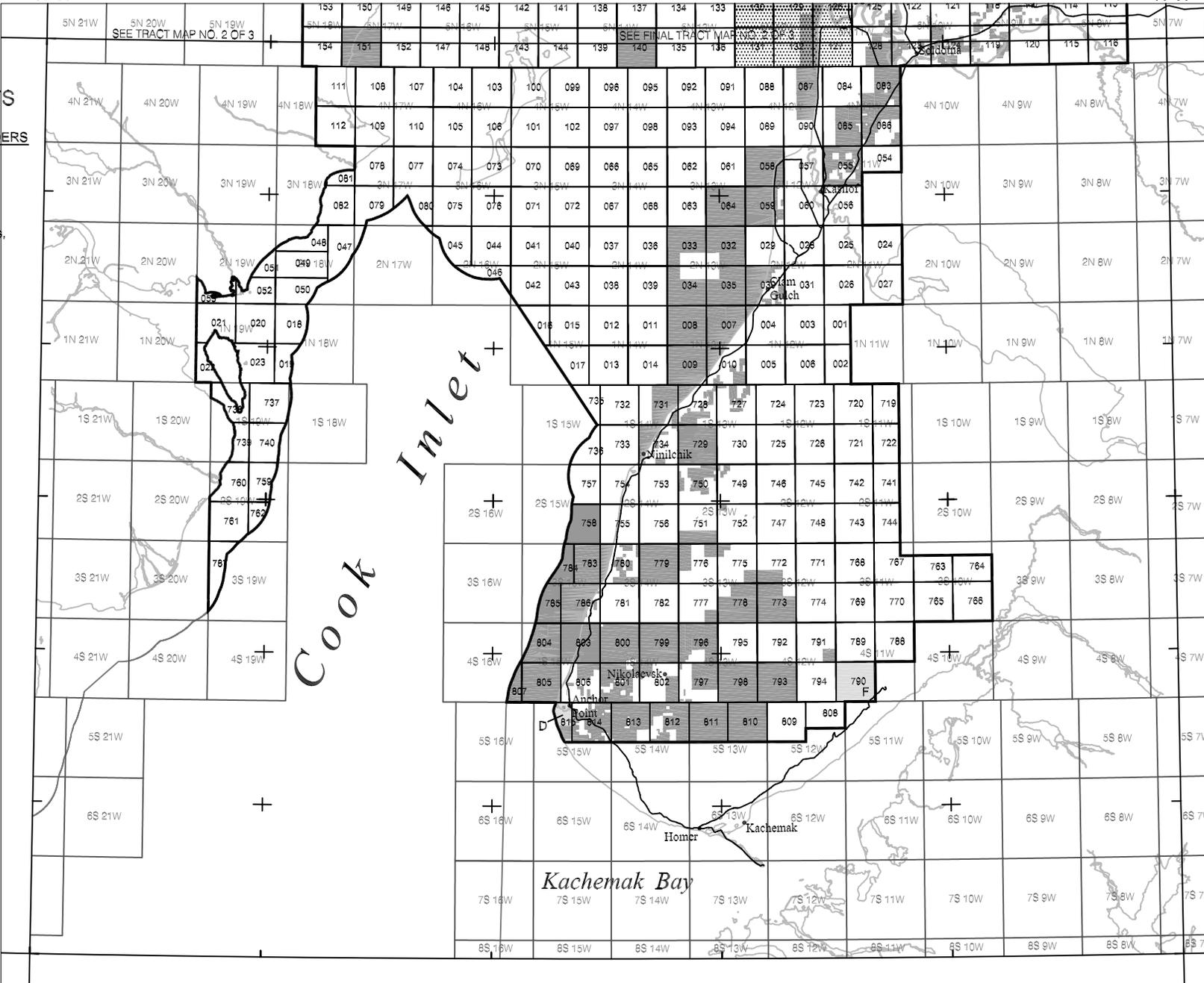
150°30'

60°30'

60°30'

59°30'

59°30'



## SALE RESULTS

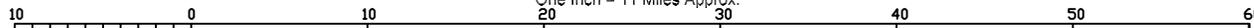
**A** = LEASED  
**B** = APPARENT HIGH BIDDERS

- A = Escopeta Production-Alaska, Inc.
- B = Forest Oil Corporation
- C = Paul Craig
- D = Richard E. Wagoner
- E = Saddleback Resources, LLC
- F = Union Oil Company of California

Final Tract Map  
No. 1 of 3

Scale 1:700,000

One Inch = 11 Miles Approx.



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas

Mark D. Myers

Date: \_\_\_\_\_

Leasing Manager

James Hansen

Date: \_\_\_\_\_

State Acreage

Acreage Withdrawn  
(from CIAW '99, '00, '01).

Currently Leased  
State Acreage or  
Pending Lease  
(As of Jan. 15, 2001).



Map Location

This Is Not An Official Tract Map. For Informational Purposes Only.

# Cook Inlet Areawide Lease Sale Final Tract Map No. 2 of 3

153°00'

150°30'

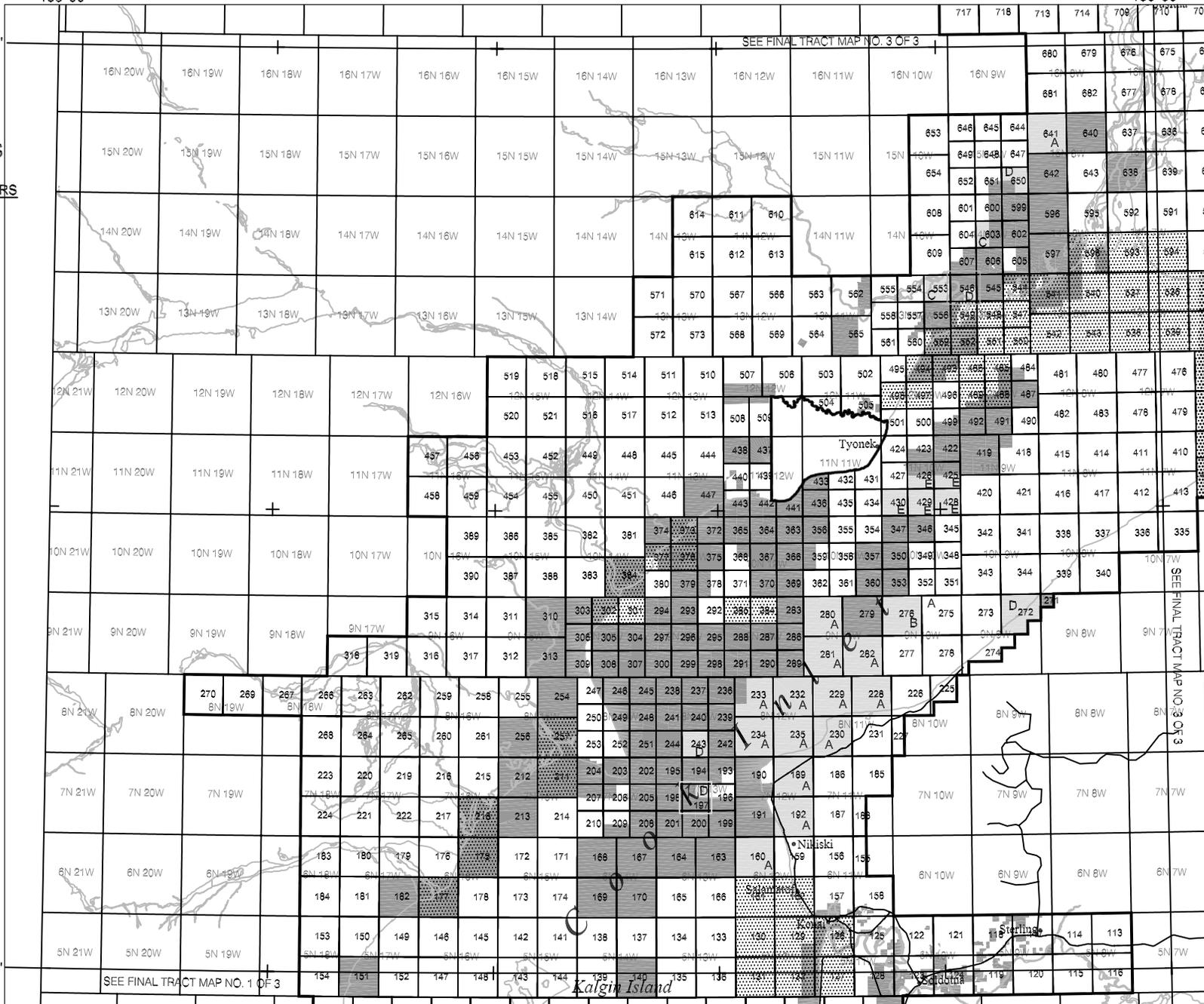
61°30'

61°30'

## SALE RESULTS

**A** = LEASED  
APPARENT HIGH BIDDERS

- A = Escopeta Production-Alaska, Inc.
- B = Forest Oil Corporation
- C = Paul Craig
- D = Richard E. Wagoner
- E = Saddleback Resources, LLC
- F = Union Oil Company of California



Final Tract Map  
No. 2 of 3



Scale 1:700,000 One Inch = 11 Miles Approx.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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	State Acreage
	Acreage Withdrawn (from CIAW 99,00,01).
	Currently Leased State Acreage or Pending Lease (As of Jan. 15, 2001).

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150°30'

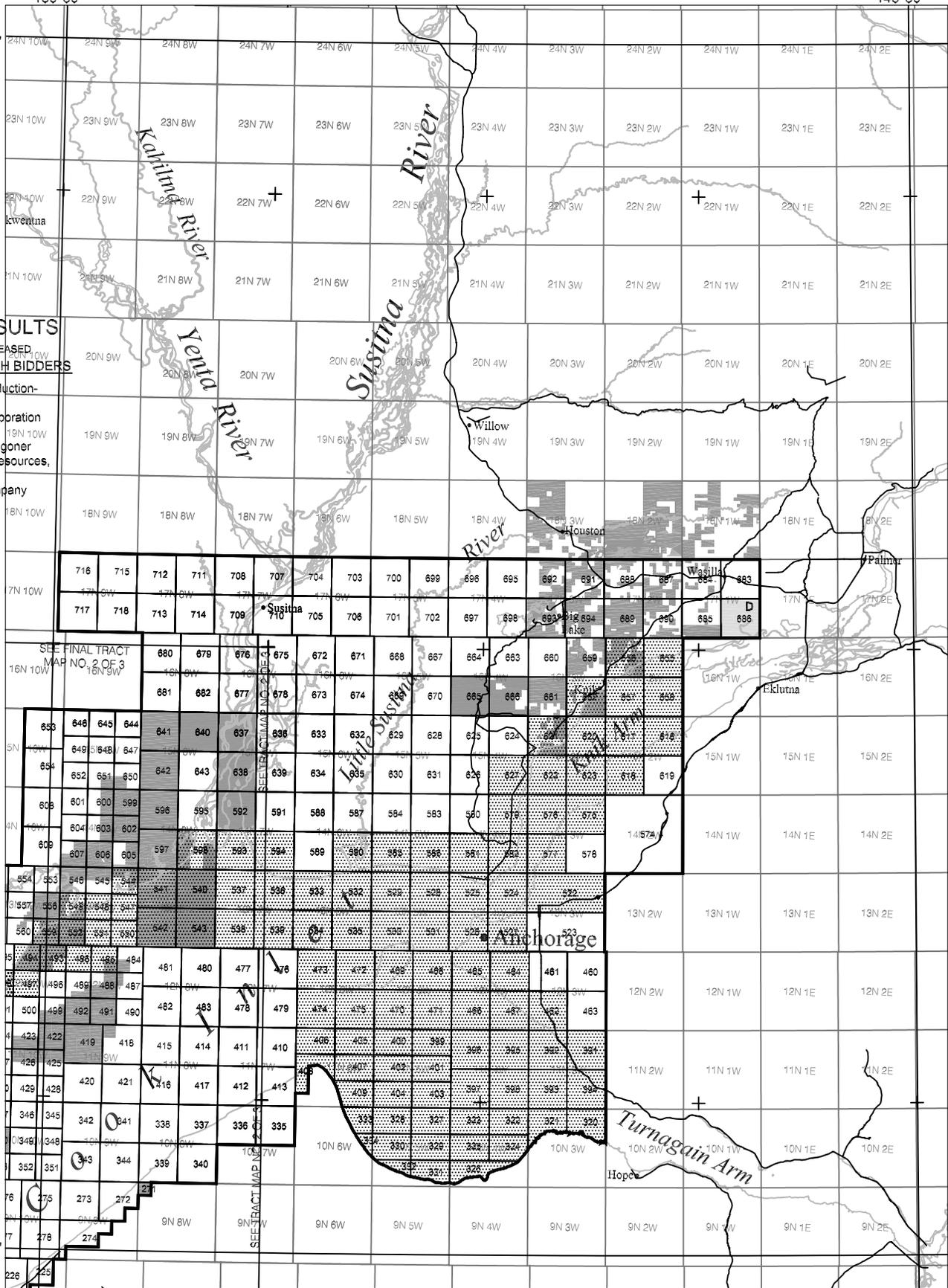
148°30'

62°10'

62°10'

60°50'

60°50'



**SALE RESULTS**

**A = LEASED APPARENT HIGH BIDDERS**

- A = Escopeta Production-Alaska, Inc.
- B = Forest Oil Corporation
- C = Paul Craig
- D = Richard E. Wagoner
- E = Saddleback Resources, LLC
- F = Union Oil Company of California

Final Tract Map No. 3 of 3

Scale 1:700,000 One Inch = 11 Miles Approx. 150°30' 148°30'

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

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Director, Division of Oil and Gas  
 Mark D. Myers \_\_\_\_\_ Date: \_\_\_\_\_

Leasing Manager  
 James Hansen \_\_\_\_\_ Date: \_\_\_\_\_

State Acreage

Acreage Withdrawn (from CIAW 2000).

Currently Leased State Acreage (As of April 3, 2000).

State Of Alaska  
Department of Natural Resources  
Division Of Oil and Gas

## North Slope Areawide 2001

*Sale Results Summary*

Date Of Sale: October 24, 2001

Bidding Method: Cash Bonus Bid, Fixed Royalty

**Preliminary Report**

Total Tracts Sold: 110  
Total Acres Sold: 469,760.00  
Minimum Bid Per Acre: \$5.00  
Royalty: 12.5% or 16.66667%

Highest Bid: \$1,710,720.00  
Tract Number: NS2001-0109  
Submitted By: SWEPI, LP

Total Number of Valid Bids: 146

Highest Bid/Acre: \$297.00  
Tract Number: NS2001-0109  
Submitted By: SWEPI, LP

Total High Bonus Bids: \$7,445,081.60

Total Exposed (Sum Of All Valid Bids): \$8,606,624.00

Average High Bonus Bid Per Acre: \$15.85

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Anadarko Petroleum Corp.	20	\$1,736,915.20	17	\$1,603,660.80
AVCG, LLC	9	\$314,310.40	8	\$300,230.40
BP Exploration (Alaska) Inc.	2	\$105,702.40	0	\$0.00
Chevron U.S.A. Inc.	5	\$317,721.60	1	\$79,027.20
D. Gilbertson, R. Wagner, V.P. Gavora	4	\$63,385.60	3	\$47,539.20
J. A. Bachner, K. Forsgren, D. Feddersen	40	\$1,066,483.20	31	\$872,678.40
James D. Weeks	3	\$42,624.00	3	\$42,624.00
John W. Sutherland, Jr.	2	\$77,184.00	2	\$77,184.00
M. Erickson, D. Donkel, S. Riggs	8	\$134,400.00	4	\$83,200.00
Phillips AK, BP Exploration	16	\$954,009.60	12	\$821,529.60
Phillips AK, Chevron, Anadarko Pet.	1	\$91,526.40	1	\$91,526.40
Phillips AK, Phillips Alpine AK, Anadarko Pet.	7	\$509,491.20	7	\$509,491.20
Phillips Alaska, Inc.	1	\$141,209.60	1	\$141,209.60
R3 Exploration Corporation	1	\$26,163.20	1	\$26,163.20
SWEPI, LP	13	\$2,529,676.80	10	\$2,440,512.00
Union Oil Company of California	14	\$495,820.80	9	\$308,505.60

Total High Bonus Bids, and Acreage Sold numbers are only estimates at this time. Only after land title and status reviews are completed will the actual totals for these numbers be available. In any event, the totals will be lower than those listed above.



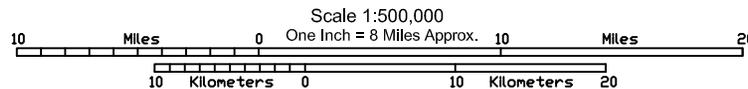
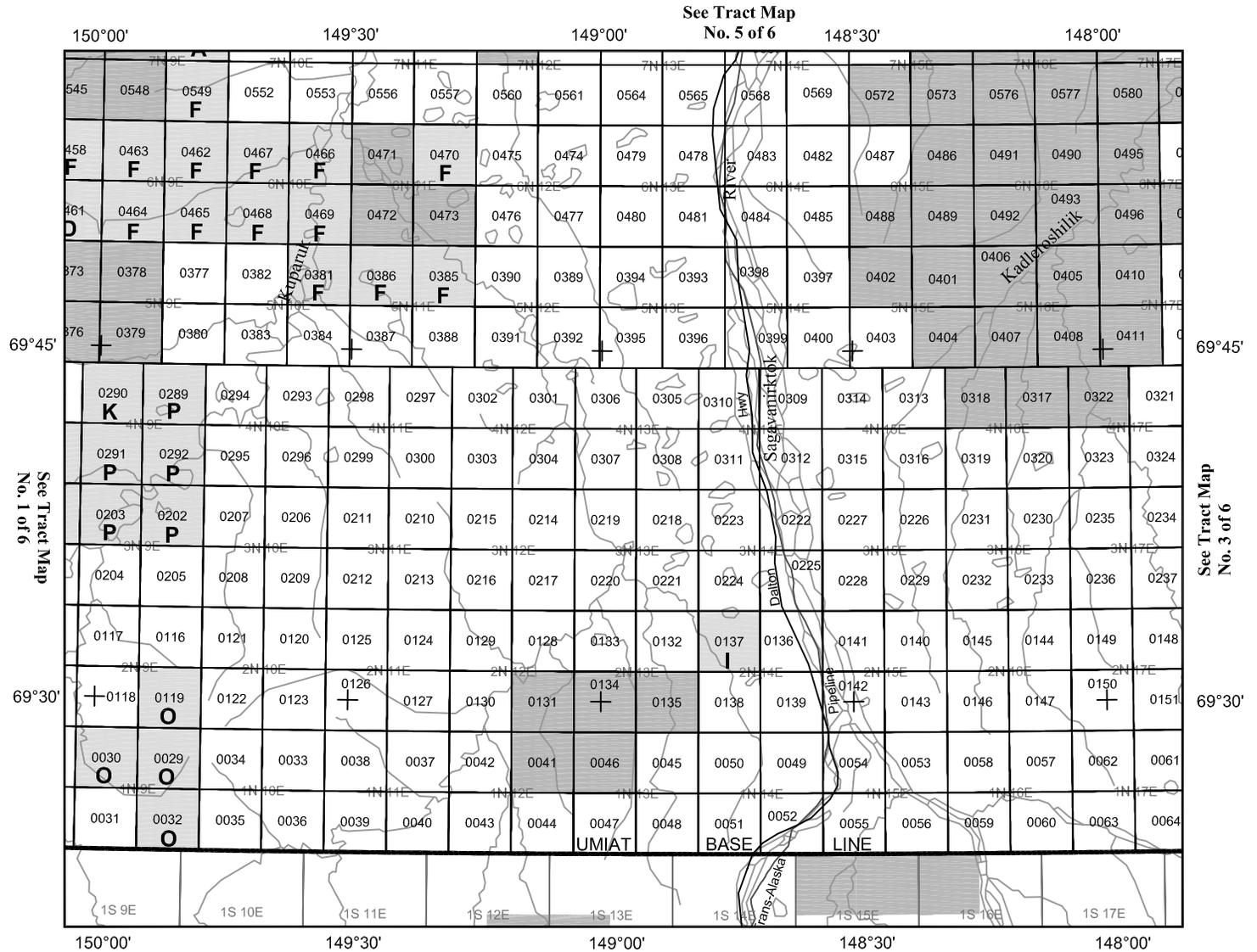
# North Slope Areawide 2001 Tract Map No. 2 of 6

### Apparent High Bidders

- A = Anadarko Petroleum Corp.
- B = AVCG, LLC
- C = BP Exploration (Alaska) Inc.
- D = Chevron U.S.A. Inc.
- E = D. Gilbertson, R. Wagner,  
V.P. Gavora
- F = J. A. Bachner, K. Forsgren,  
D. Feddersen
- G = James D. Weeks
- H = John W. Sutherland, Jr.
- I = M. Erickson, D. Donkel, S. Riggs
- J = Phillips AK, BP Exploration
- K = Phillips AK, Chevron, Anadarko Pet.
- L = Phillips AK, Phillips Alpine AK,  
Anadarko Pet.
- M = Phillips Alaska, Inc.
- N = R3 Exploration Corporation
- O = SWEPI, LP
- P = Union Oil Company Of California

**A** = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)



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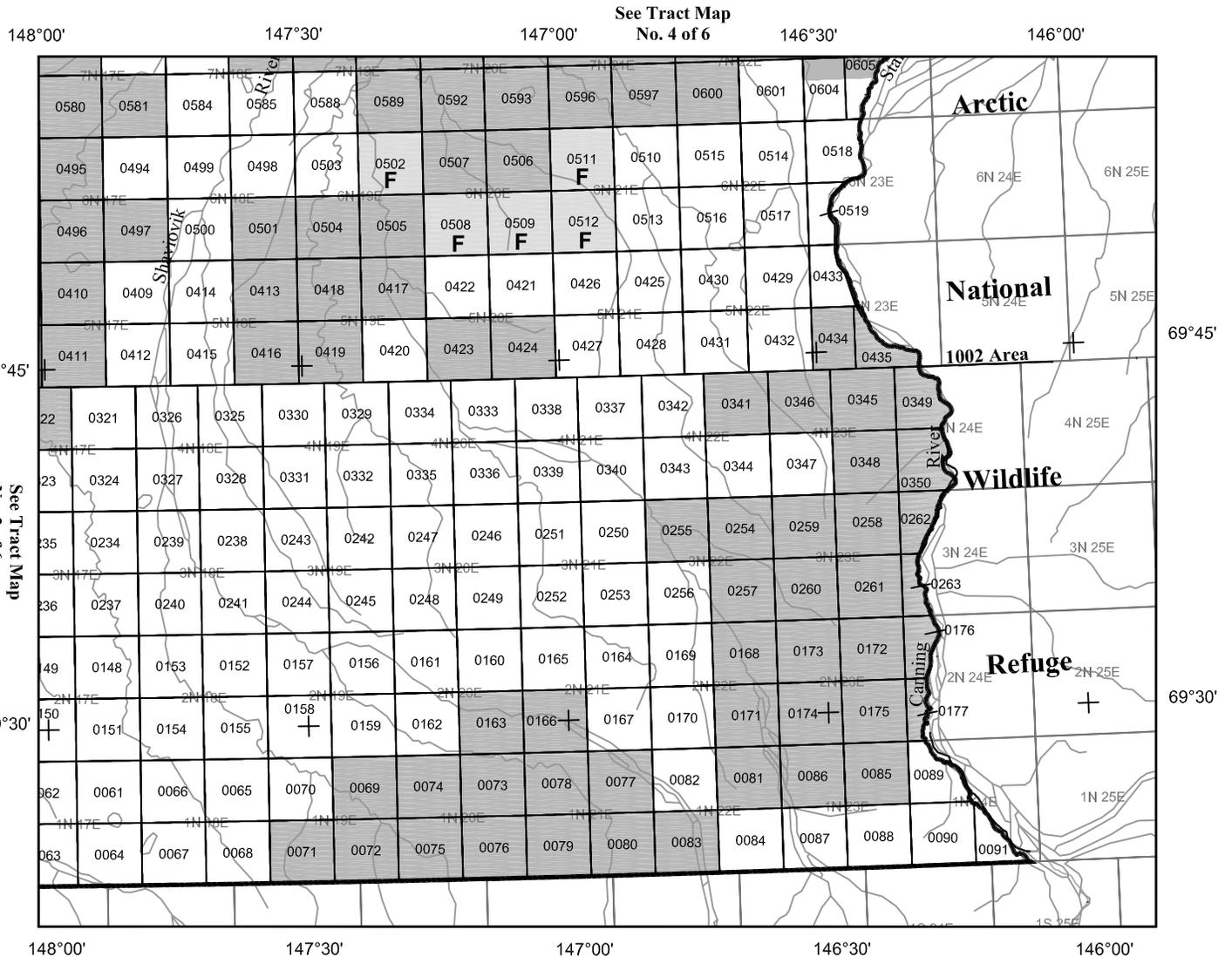
# North Slope Areawide 2001 Tract Map No. 3 of 6

### Apparent High Bidders

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- B = AVCG, LLC
- C = BP Exploration (Alaska) Inc.
- D = Chevron U.S.A. Inc.
- E = D. Gilbertson, R. Wagner,  
V.P. Gavora
- F = J. A. Bachner, K. Forsgren,  
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- G = James D. Weeks
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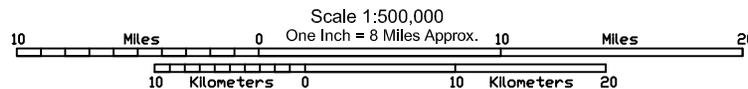
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-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)



See Tract Map No. 2 of 6

See Tract Map No. 4 of 6



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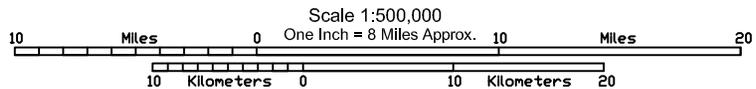
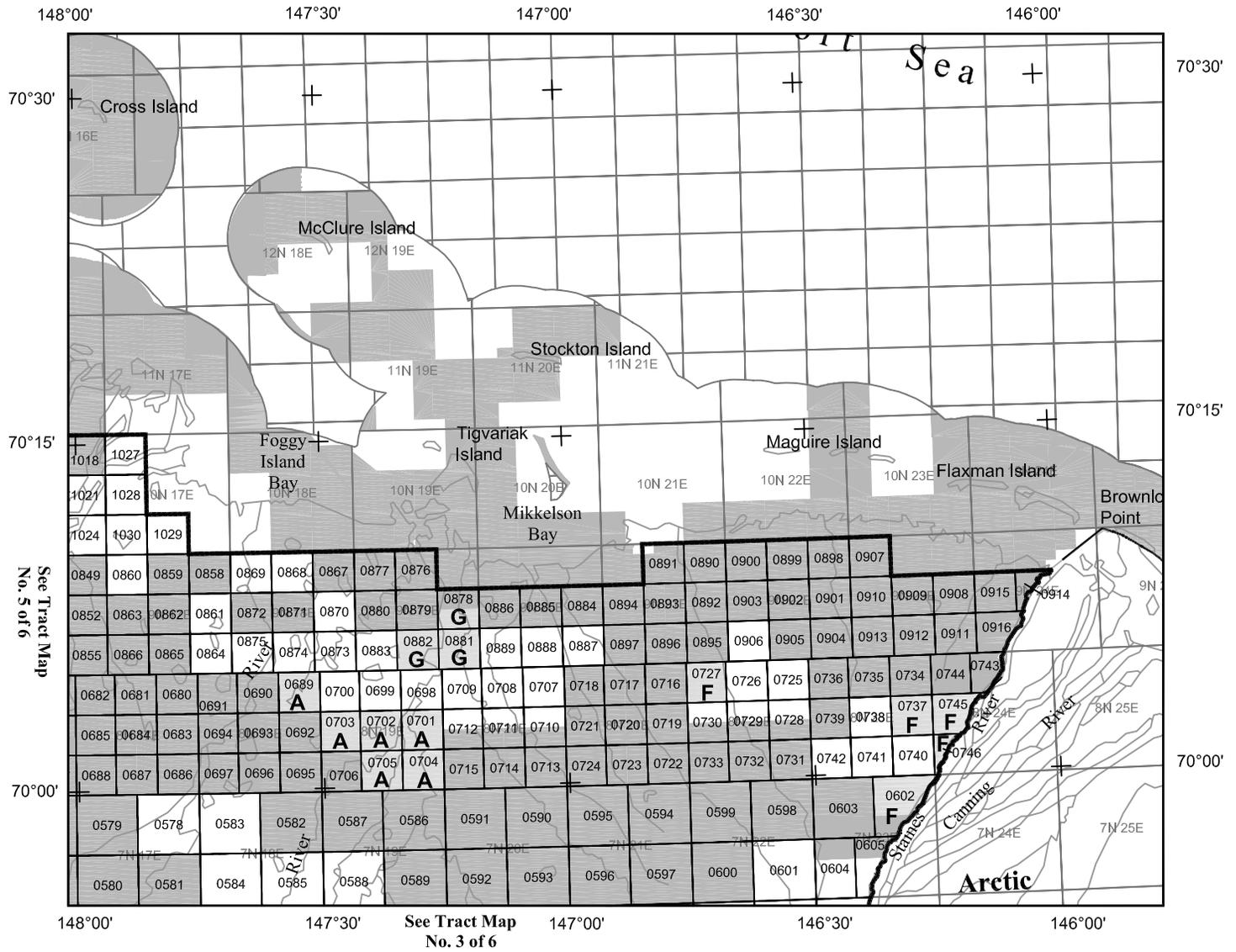
# North Slope Areawide 2001 Tract Map No. 4 of 6

**Apparent High Bidders**

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- B = AVCG, LLC
- C = BP Exploration (Alaska) Inc.
- D = Chevron U.S.A. Inc.
- E = D. Gilbertson, R. Wagner, V.P. Gavora
- F = J. A. Bachner, K. Forsgren, D. Feddersen
- G = James D. Weeks
- H = John W. Sutherland, Jr.
- I = M. Erickson, D. Donkel, S. Riggs
- J = Phillips AK, BP Exploration
- K = Phillips AK, Chevron, Anadarko Pet.
- L = Phillips AK, Phillips Alpine AK, Anadarko Pet.
- M = Phillips Alaska, Inc.
- N = R3 Exploration Corporation
- O = SWEPI, LP
- P = Union Oil Company Of California

**A** = LEASED

- Sale Boundary
- State Acreage
- Currently Leased State Acreage (As of Aug. 1, 2001)



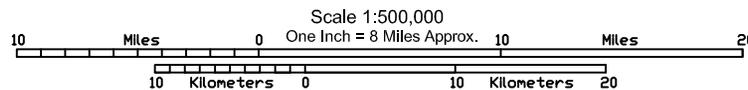
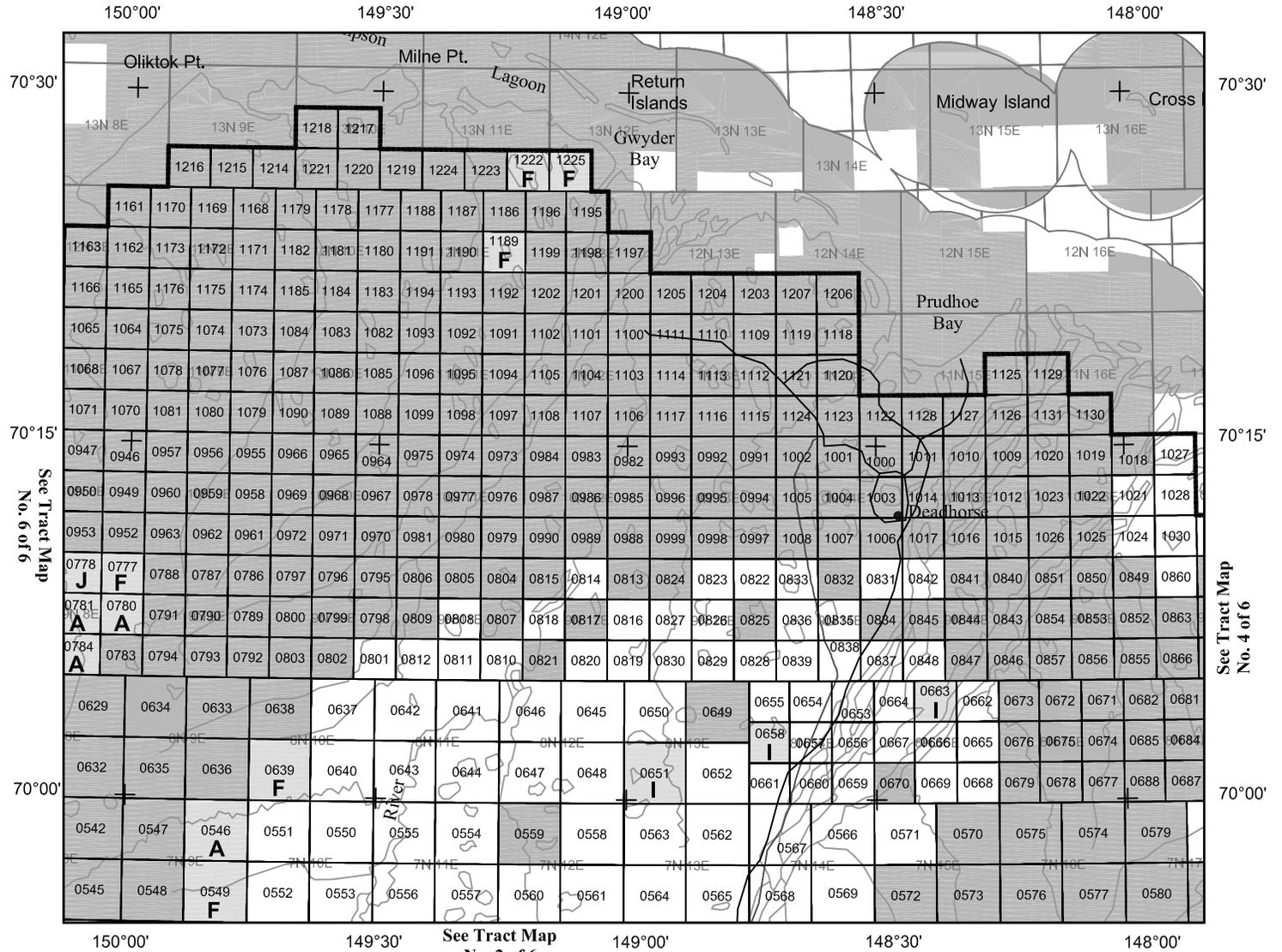
This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

# North Slope Areawide 2001 Tract Map No. 5 of 6

- Apparent High Bidders**
- A = Anadarko Petroleum Corp.
  - B = AVCG, LLC
  - C = BP Exploration (Alaska) Inc.
  - D = Chevron U.S.A. Inc.
  - E = D. Gilbertson, R. Wagner, V.P. Gavora
  - F = J. A. Bachner, K. Forsgren, D. Feddersen
  - G = James D. Weeks
  - H = John W. Sutherland, Jr.
  - I = M. Erickson, D. Donkel, S. Riggs
  - J = Phillips AK, BP Exploration
  - K = Phillips AK, Chevron, Anadarko Pet.
  - L = Phillips AK, Phillips Alpine AK, Anadarko Pet.
  - M = Phillips Alaska, Inc.
  - N = R3 Exploration Corporation
  - O = SWEPI, LP
  - P = Union Oil Company Of California
- A** = LEASED

- Sale Boundary
- State Acreage
- Currently Leased State Acreage (As of Aug. 1, 2001)



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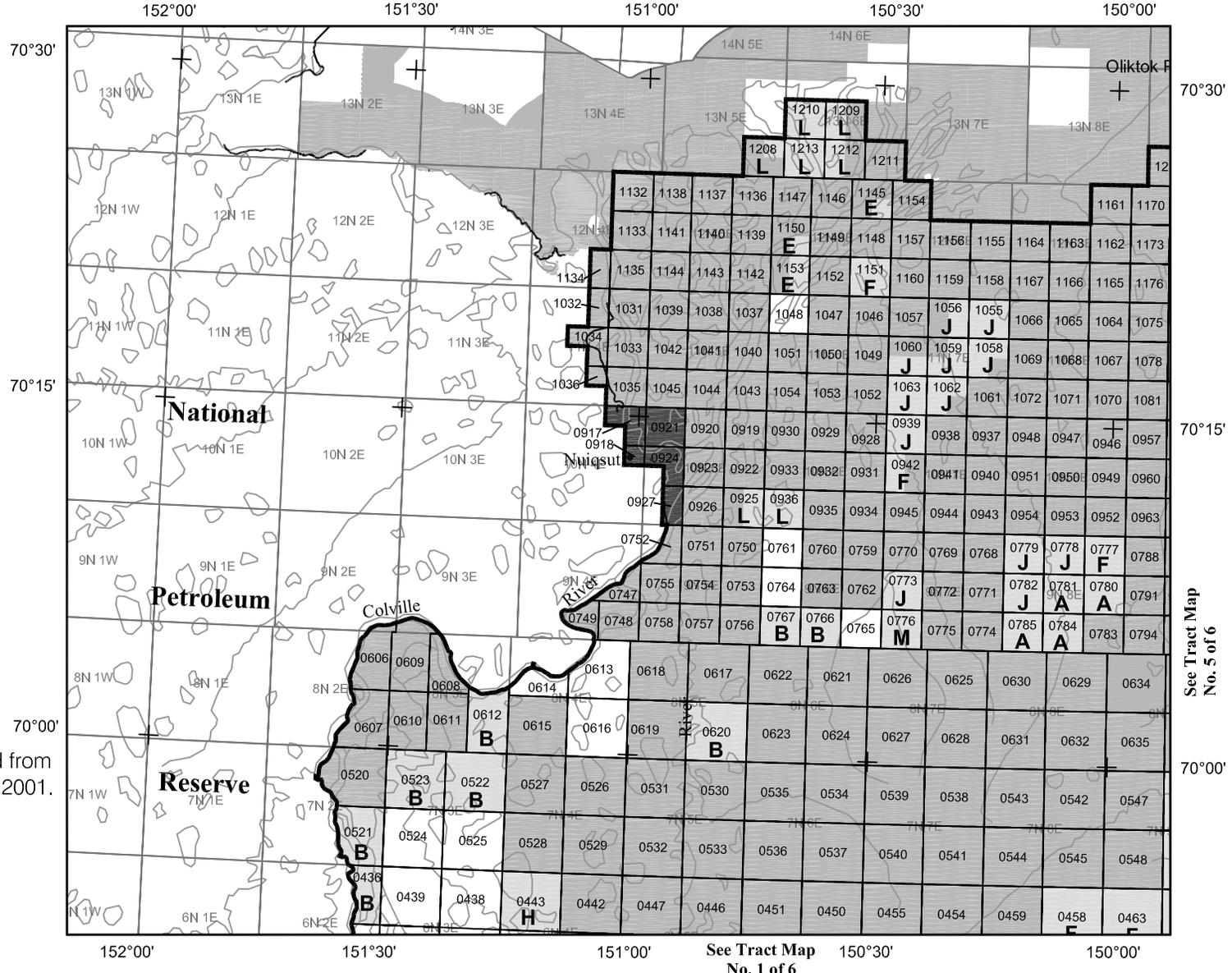
# North Slope Areawide 2001 Tract Map No. 6 of 6

**Apparent High Bidders**

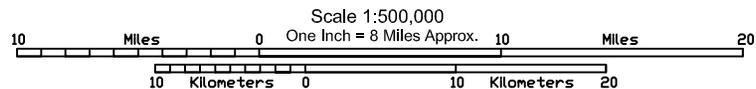
A = Anadarko Petroleum Corp.  
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 M = Phillips Alaska, Inc.  
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**A** = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  State Acreage Deleted from North Slope Areawide 2001.



See Tract Map No. 5 of 6



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

State Of Alaska  
 Department of Natural Resources  
 Division Of Oil and Gas

## Beaufort Sea Areawide 2001

*Sale Results Summary*

Date Of Sale: October 24, 2001

Bidding Method: Cash Bonus Bid, Fixed Royalty

**Preliminary Report**

Total Tracts Sold: 24  
 Total Acres Sold: 60,800.00  
 Minimum Bid Per Acre: \$10.00  
 Royalty: 12.5% or 16.66667%

Highest Bid: \$809,958.40  
 Tract Number: BS2001-378  
 Submitted By: Armstrong Resources, LLC

Total Number of Valid Bids: 31

Highest Bid/Acre: \$316.39  
 Tract Number: BS2001-378  
 Submitted By: Armstrong Resources, LLC

Total High Bonus Bids: \$5,441,216.00

Total Exposed (Sum Of All Valid Bids): \$5,802,092.80

Average High Bonus Bid Per Acre: \$89.49

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Anadarko Petroleum Corp.	7	\$478,387.20	3	\$290,995.20
Armstrong Resources, LLC	12	\$4,342,777.60	10	\$4,204,947.20
AVCG, LLC	1	\$25,728.00	1	\$25,728.00
D. Gilbertson, R. Wagner, V.P. Gavora	2	\$71,308.80	1	\$35,654.40
James D. Weeks	4	\$371,763.20	4	\$371,763.20
Phillips AK, Phillips Alpine AK, Anadarko Pet.	3	\$165,324.80	3	\$165,324.80
Phillips Alaska, Inc.	2	\$346,803.20	2	\$346,803.20

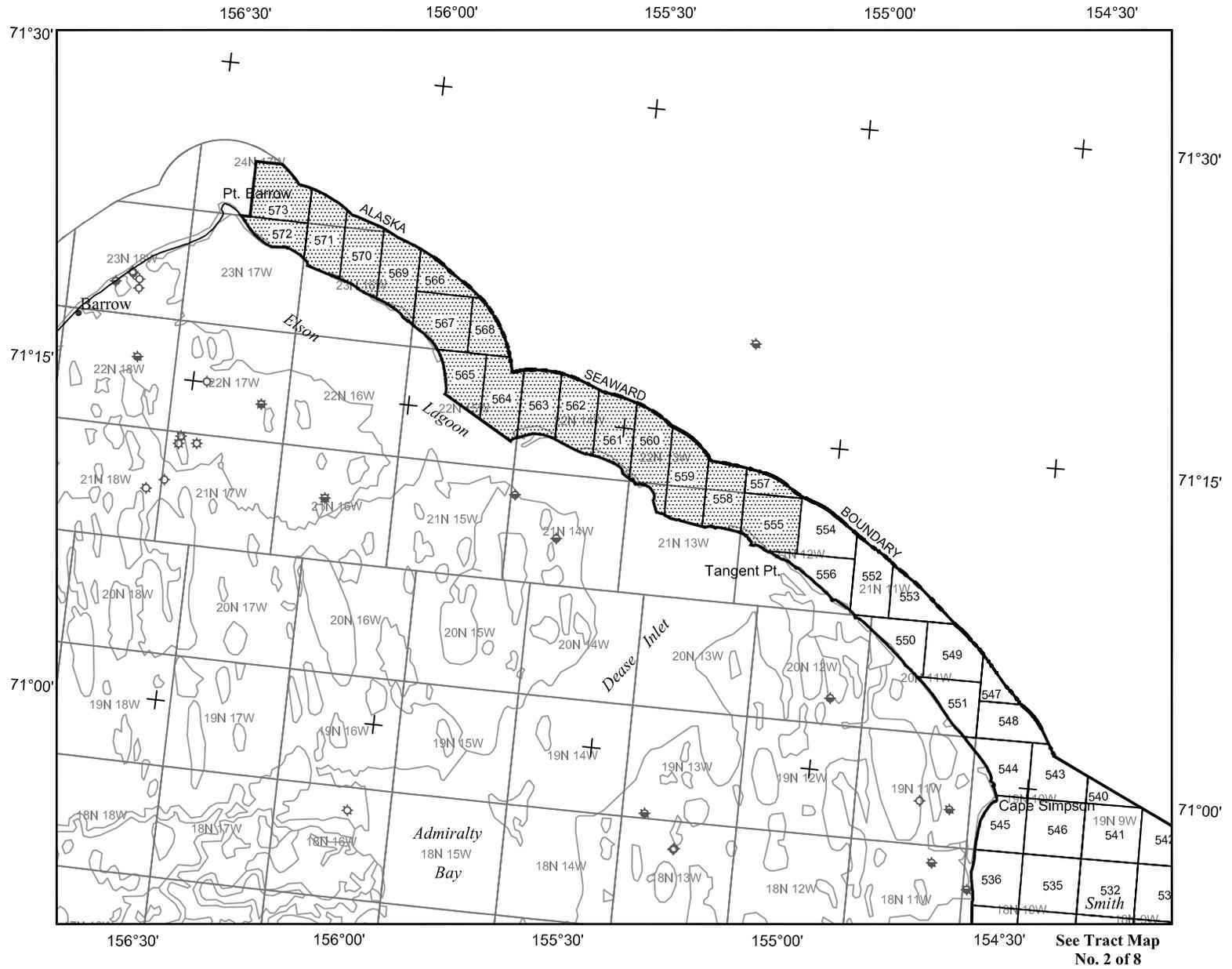
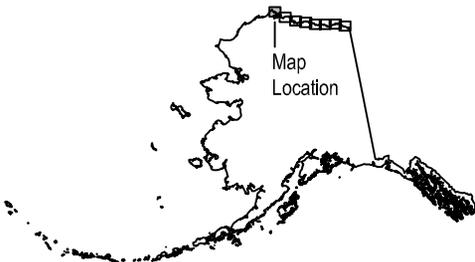
Total High Bonus Bids, and Acreage Sold numbers are only estimates at this time. Only after land title and status reviews are completed will the actual totals for these numbers be available. In any event, the totals will be lower than those listed above.

# Beaufort Sea Areawide 2001 Tract Map No. 1 of 8

Apparent High Bidders  
**NO BIDS**

A = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  Acreage in which leasing is being Deferred.



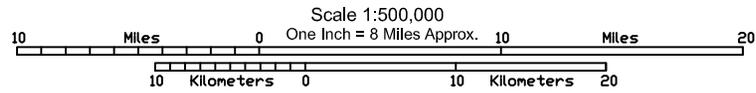
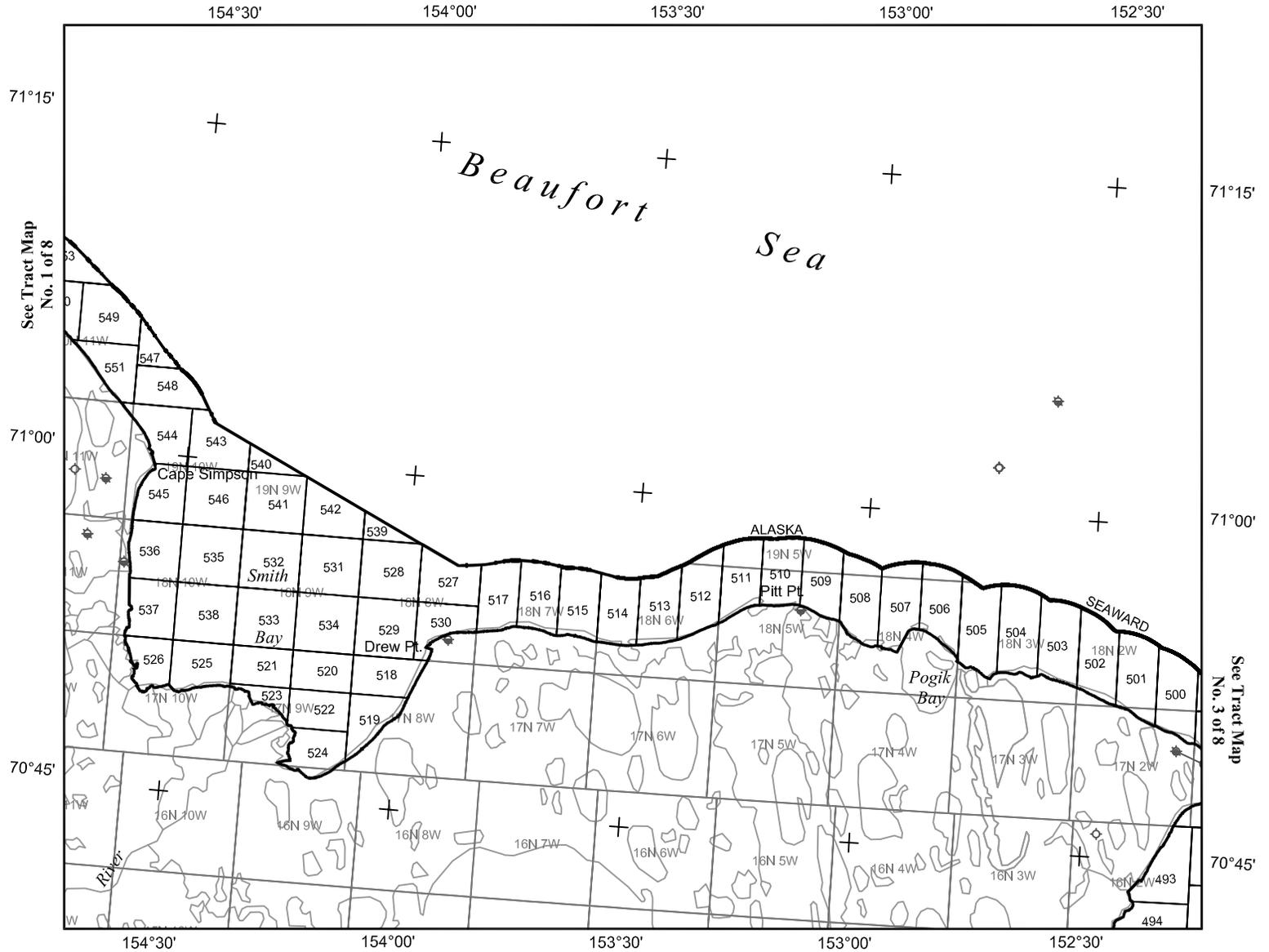
This Is Not An Official Tract Map. For Informational Purposes Only.

# Beaufort Sea Areawide 2001 Tract Map No. 2 of 8

Apparent High Bidders  
**NO BIDS**

A = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  Acreage in which leasing is being Deferred.



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

# Beaufort Sea Areawide 2001 Tract Map No. 3 of 8

**Apparent High Bidders**

- A = Anadarko Petroleum Corp.
- B = Armstrong Resources, LLC
- C = AVCG, LLC
- D = D. Gilbertson, R. Wagner, V.P. Govora
- E = James D. Weeks
- F = Phillips AK, Phillips Alpine AK, Anadarko Pet.
- G = Phillips Alaska, Inc.

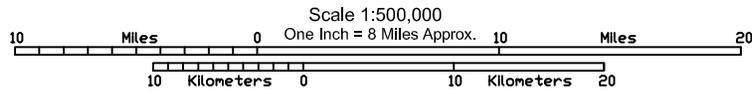
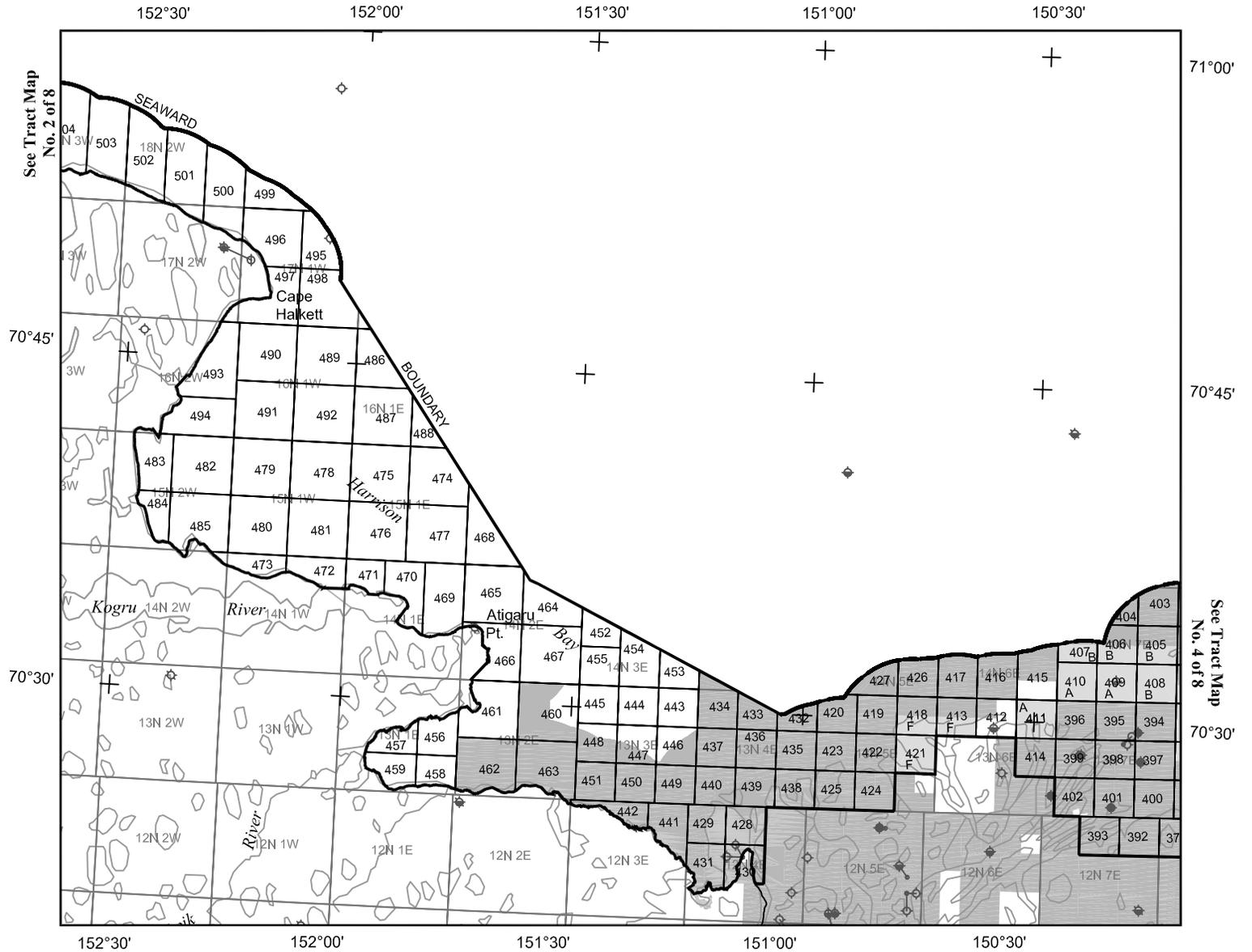
A = LEASED

 Sale Boundary

 State Acreage

 Currently Leased State Acreage (As of Aug. 1, 2001)

 Acreage in which leasing is being Deferred.



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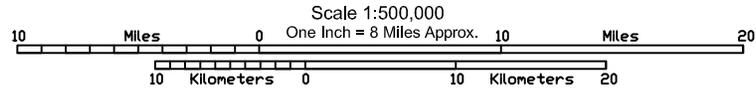
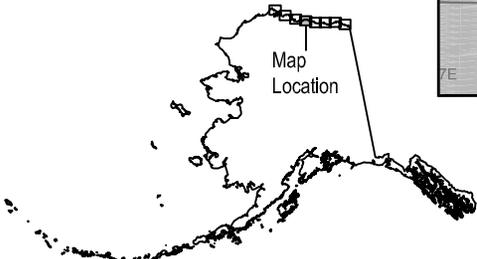
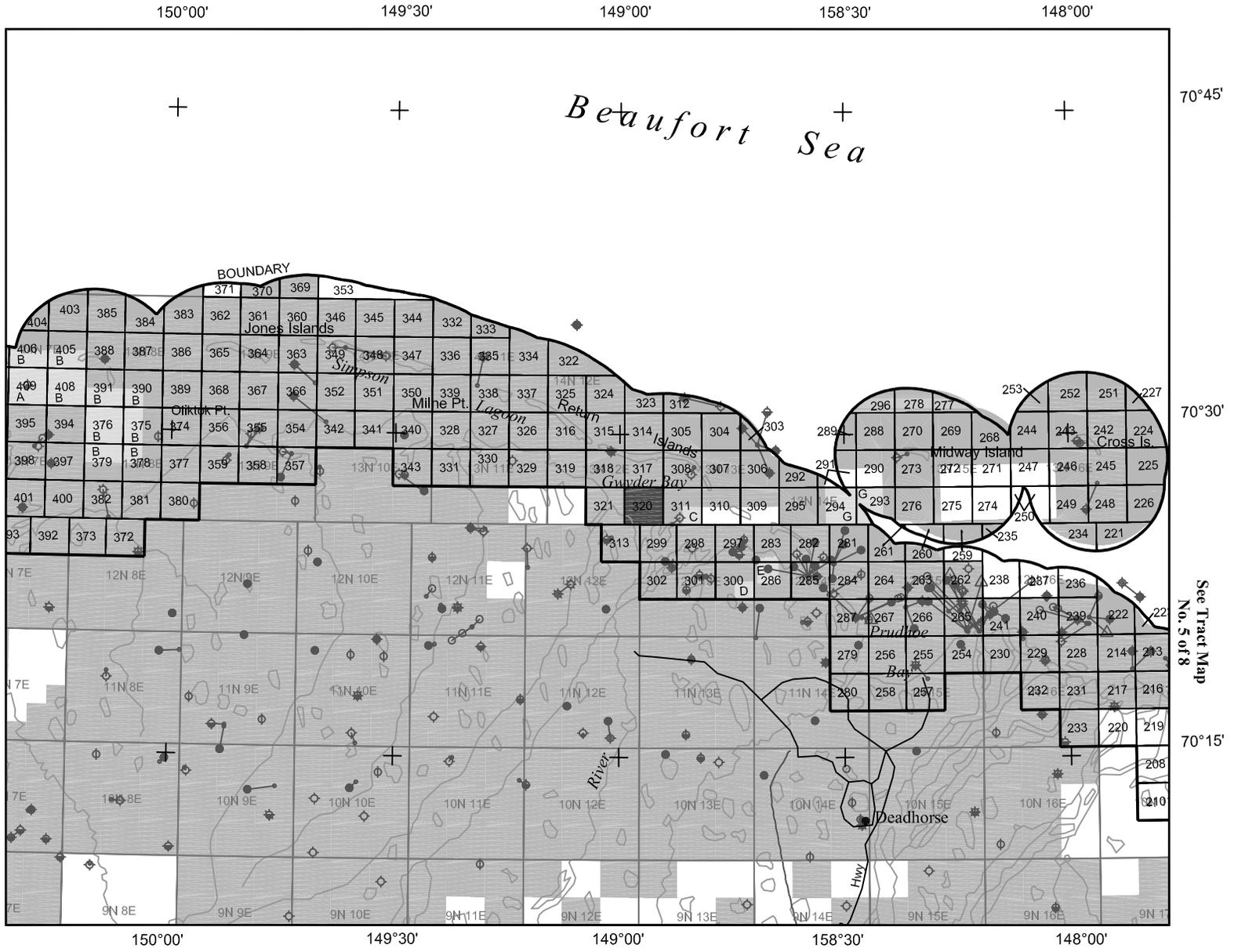
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

# Beaufort Sea Areawide 2001 Tract Map No. 4 of 8

- Apparent High Bidders**
- A = Anadarko Petroleum Corp.
  - B = Armstrong Resources, LLC
  - C = AVCG, LLC
  - D = D. Gilbertson, R. Wagner, V.P. Govora
  - E = James D. Weeks
  - F = Phillips AK, Phillips Alpine AK, Anadarko Pet.
  - G = Phillips Alaska, Inc.

**A** = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  Acreage in which leasing is being Deferred.
-  State Acreage Deleted from Beaufort Sea Areawide 2001.



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

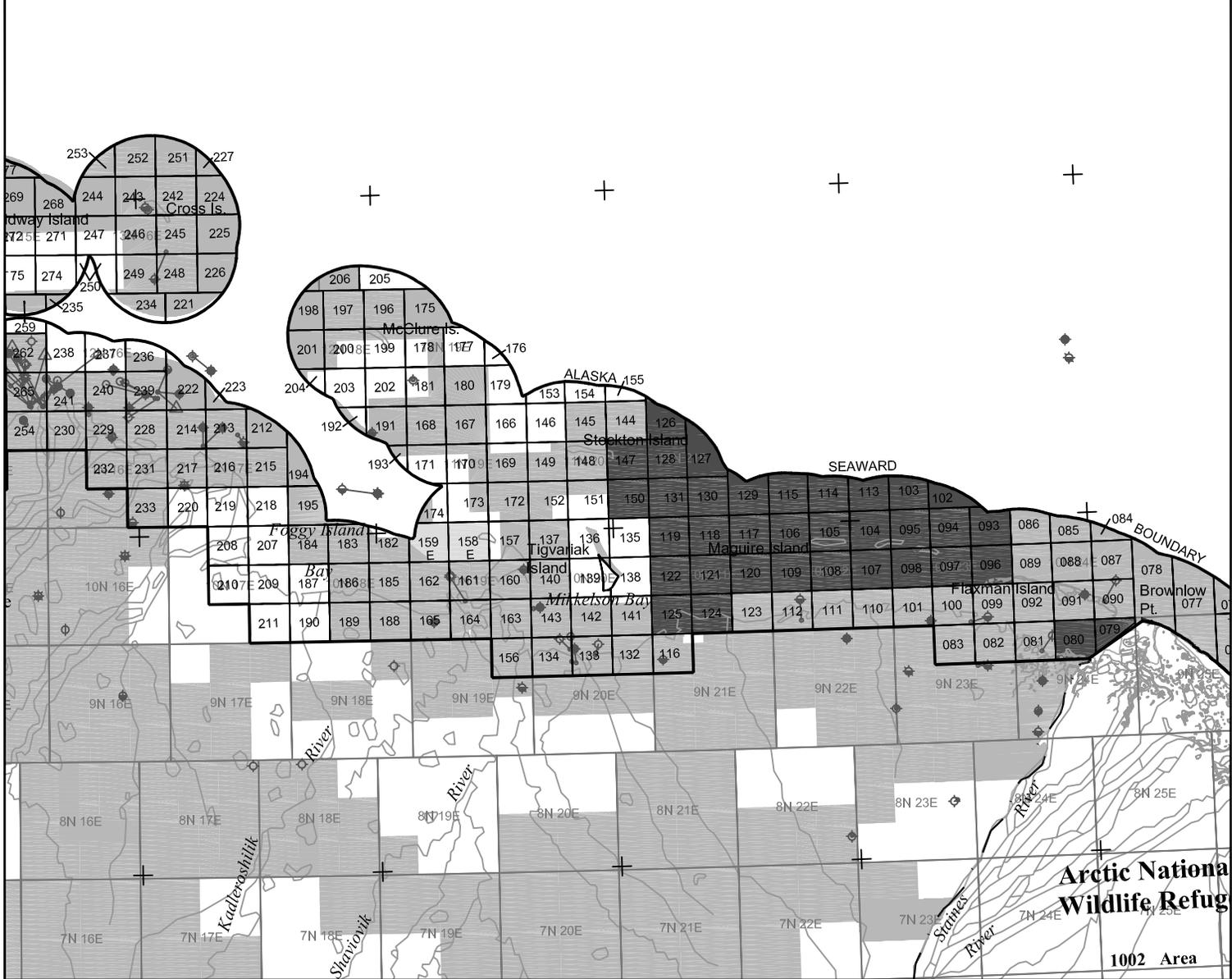
# Beaufort Sea Areawide 2001 Tract Map No. 5 of 8

148°00'      147°30'      147°00'      146°30'      146°00'

- Apparent High Bidders**
- A = Anadarko Petroleum Corp.
  - B = Armstrong Resources, LLC
  - C = AVCG, LLC
  - D = D. Gilbertson, R. Wagner, V.P. Govora
  - E = James D. Weeks
  - F = Phillips AK, Phillips Alpine AK, Anadarko Pet.
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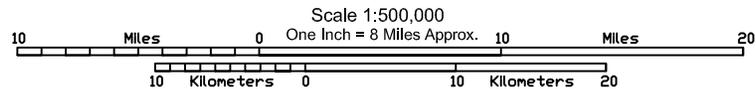
**A** = LEASED

- Sale Boundary
- State Acreage
- Currently Leased State Acreage (As of Aug. 1, 2001)
- Acreage in which leasing is being Deferred.
- State Acreage Deleted from Beaufort Sea Areawide 2001.



See Tract Map No. 4 of 8

See Tract Map No. 6 of 8



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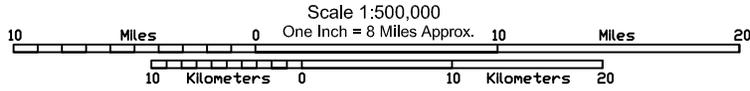
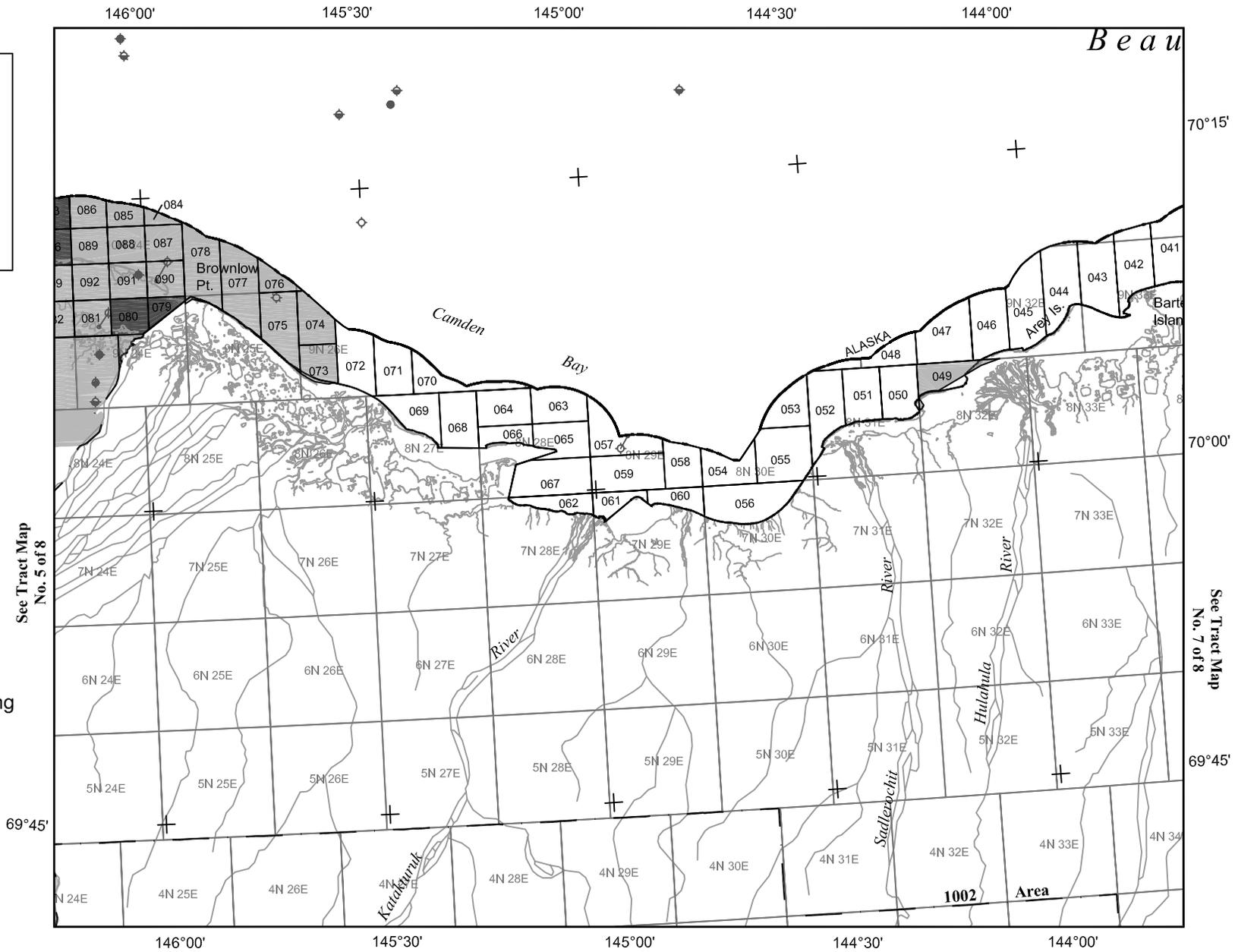
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

# Beaufort Sea Areawide 2001 Tract Map No. 6 of 8

Apparent High Bidders  
**NO BIDS**

A = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  Acreage in which leasing is being Deferred.



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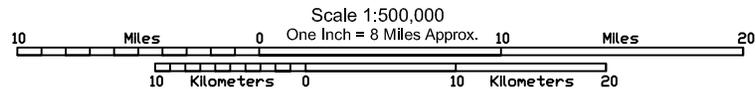
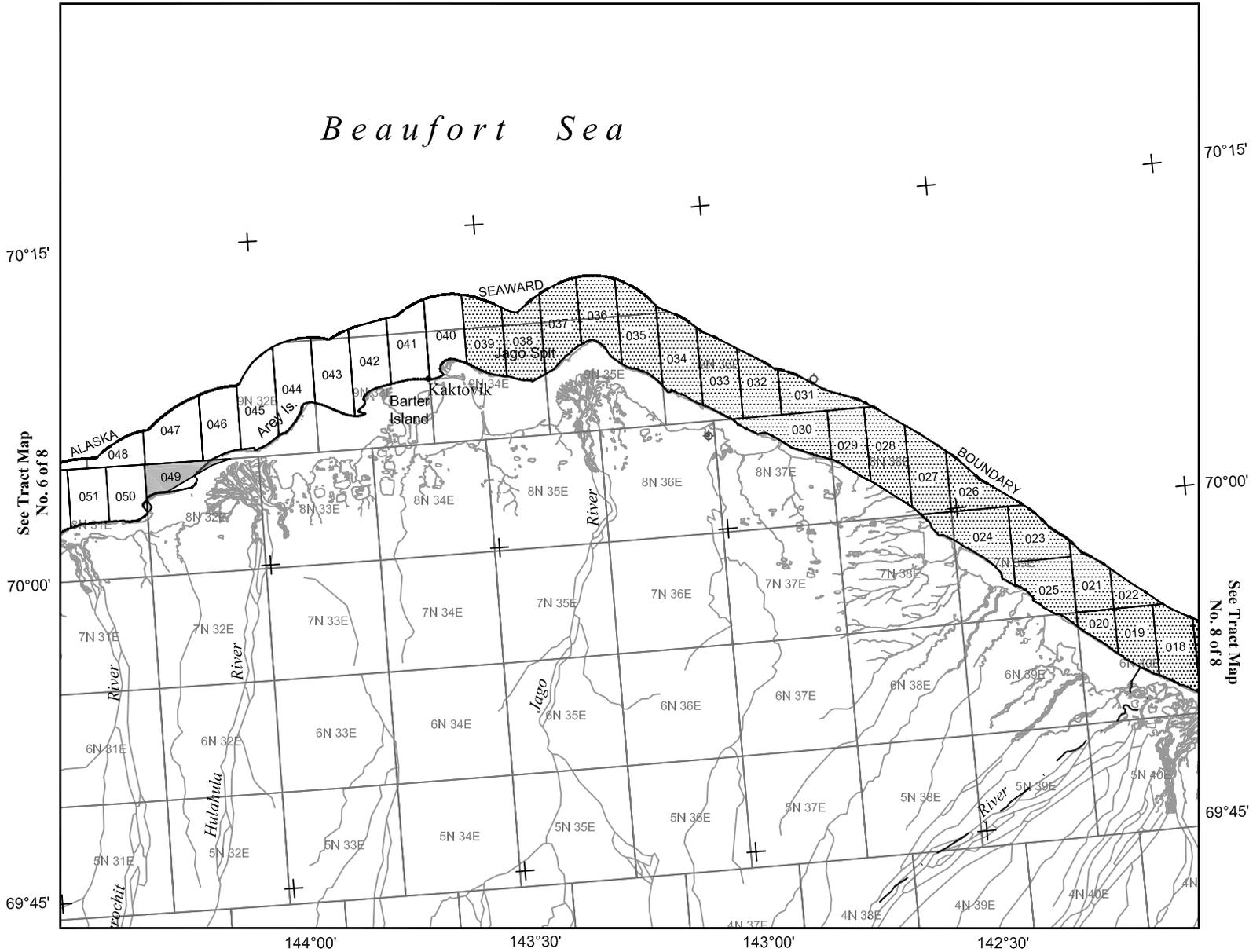
# Beaufort Sea Areawide 2001 Tract Map No. 7 of 8

144°00'      143°30'      143°00'      142°30'      142°00'

Apparent High Bidders  
**NO BIDS**

A = LEASED

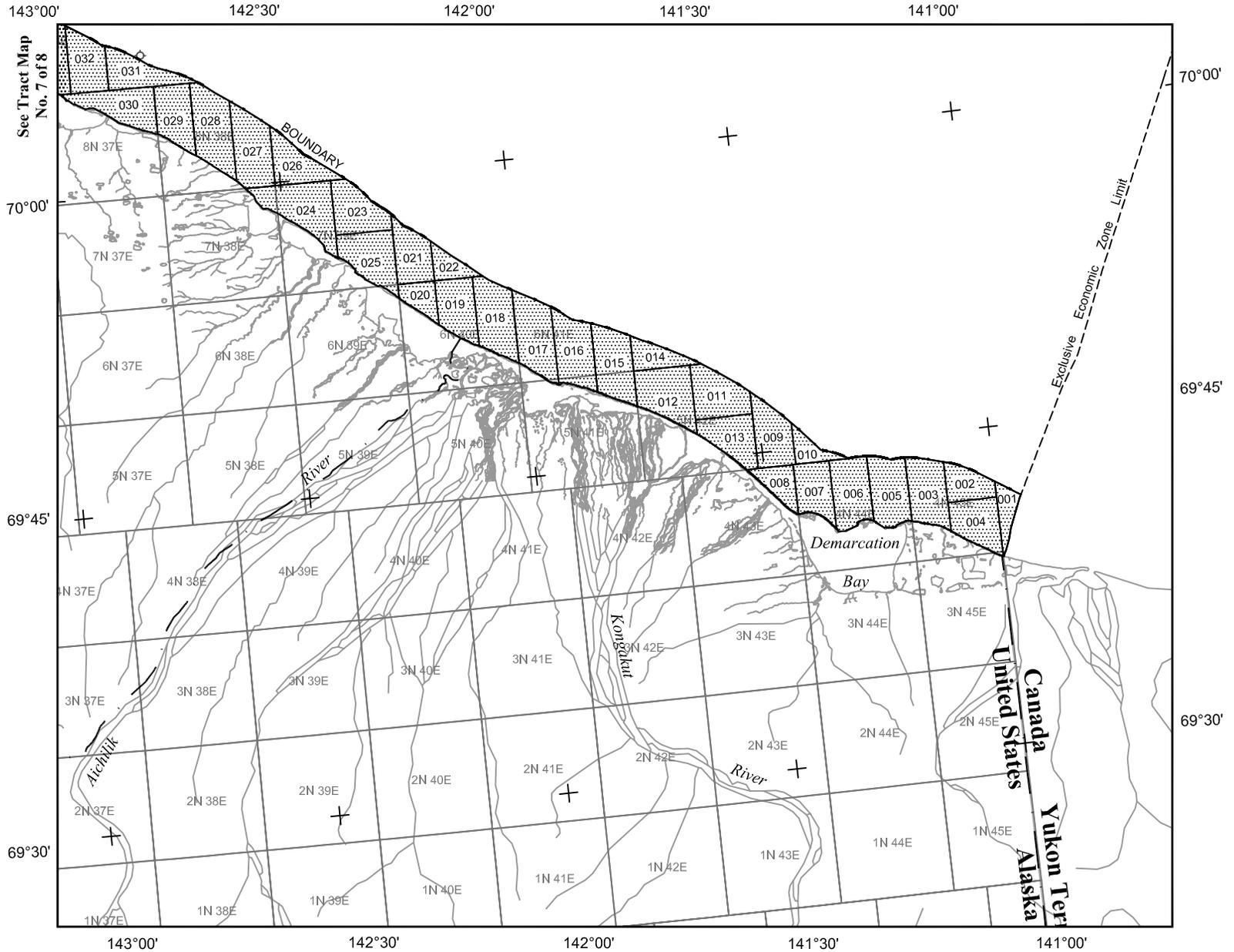
-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  Acreage in which leasing is being Deferred.



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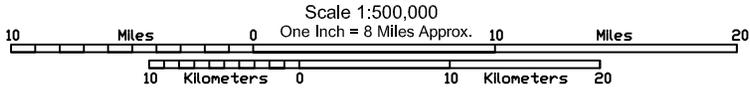
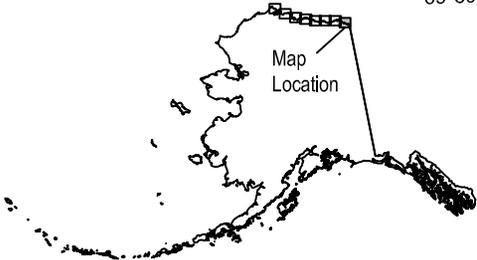
# Beaufort Sea Areawide 2001 Tract Map No. 8 of 8



**Apparent High Bidders**  
**NO BIDS**

A = LEASED

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Aug. 1, 2001)
-  Acreage in which leasing is being Deferred.



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