

AREAWIDE OIL AND GAS LEASE SALES

2001 Final Results

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>
North Slope Foothills	May 9	858,811	\$9,799,277
Cook Inlet	May 9	102,523	\$928,085
North Slope	Oct 24	434,938	\$6,911,572
Beaufort Sea	Oct 24	<u>36,331</u>	<u>\$3,447,734</u>
Totals:		1,432,603	\$21,086,668

2002 Preliminary Results

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>
North Slope Foothills**	May 1	239,386	\$3,427,142
Cook Inlet**	May 1	64,923	\$421,841
North Slope	Oct 24	39,680	\$1,639,898
Beaufort Sea	Oct 24	<u>35,240</u>	<u>\$974,487</u>
Totals:		379,229	\$6,463,368

** Final Results

Individual results of the 2002 sales are reported on the following pages. Final numbers for the North Slope and Beaufort Sea sales will be posted on the division's website [www.dog.dnr.state.ak.us] once title for those sales has been verified.

State of Alaska
Department of Natural Resources
Division of Oil and Gas

North Slope Foothills Areawide 2002

Sale Results Summary

Date of Sale: 5/1/2002

Final Report

1/7/2003

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 51

Total Acres Sold: 239,386.20

Minimum Bid Per Acre: \$5.00

Royalty: 12.50000 %

Highest Bid: \$428,256.00

Tract Number: FH02-0200

Submitted By: Anadarko Petroleum Corp &
EnCana Oil & Gas

Total Number of Valid Bids: 201

Total High Bonus Bids: \$3,427,142.40

Total Exposed (Sum Of All Valid Bids): \$10,401,792.00

Average High Bonus Bid Per Acre: \$14.32

Highest Bid/Acre: \$74.35

Tract Number: FH02-0200

Submitted By: Anadarko Petroleum Corp &
EnCana Oil & Gas

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Anadarko Petroleum Corp & EnCana Oil & Gas	13	\$1,575,302.40	13	\$1,575,302.40
Anadarko Petroleum Corp, 50.00%; EnCana Oil & Gas, 50.00%;				
Anadarko Petroleum Corporation	6	\$192,499.20	6	\$192,499.20
Anadarko Petroleum Corporation, 100.00%;				
Petro-Canada (Alaska) Inc.	179	\$8,526,681.60	31	\$1,623,571.20
Petro-Canada (Alaska) Inc., 100.00%;				
Union Oil Company of California	3	\$107,308.80	1	\$35,769.60
Union Oil Company of California, 100.00%;				

Petro-Canada (Alaska) Inc. elected to relinquish its valid high bids on Tracts 0059-0061, 0063-0068, 0070, 0073, 0075, 0075, 0155-0162, 0164-0167, 0169-0174, 0233, 0234, 0237-0246, 0303-0308, 0311-0316, 0372-0376, 0428-0436, 0485-0496, 0541, 0543-0555, 1010, 1011, 1014, 1015, 1049, 1052, 1053, 1056, 1066, 1070-1083, 1086, 1087, 1090, 1094, 1095, 1097-1103, 1133-1140, 1143, 1147, 1148, 1158-1160, 1200, 1201, 1204, and 1205. The DO&G has offered the right to reinstate their bids (2nd highest valid bids behind Petro-Canada) on Tracts 0157 and 0158 to Anadarko Petroleum Corporation.

The Total Bonus Bid figure does not include the 20% bid deposit for relinquished tracts, which the state retained.

Oil And Gas Lease Sale North Slope Foothills Areawide

Tract Map No. 1 of 7

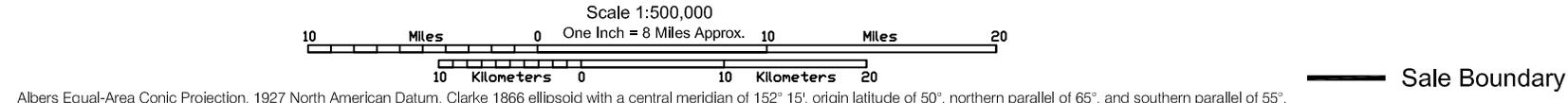
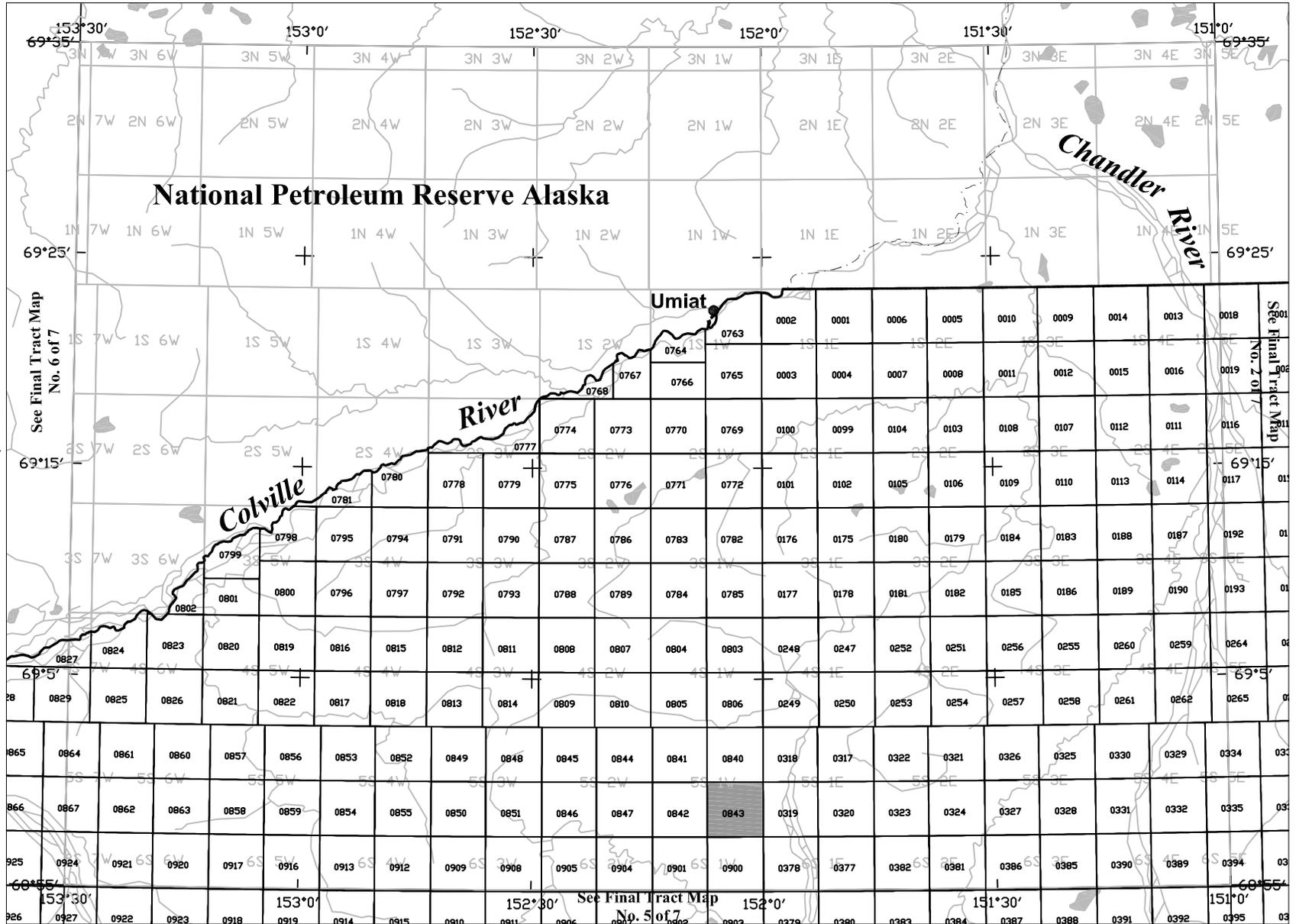
SALE RESULTS

APPARENT HIGH BIDDERS

- A = Anadarko Petroleum Corp. & EnCana Oil & Gas
- B = Anadarko Petroleum Corp.
- C = Petro-Canada (Alaska) Inc.
- D = Union Oil Company of Calif.

NO BIDS
 RECEIVED

- A = LEASED
- = CURRENTLY LEASED OR PENDING LEASE



Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.



Sale Boundary

Oil And Gas Lease Sale North Slope Foothills Areawide

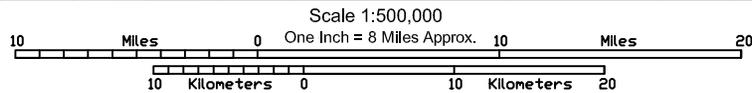
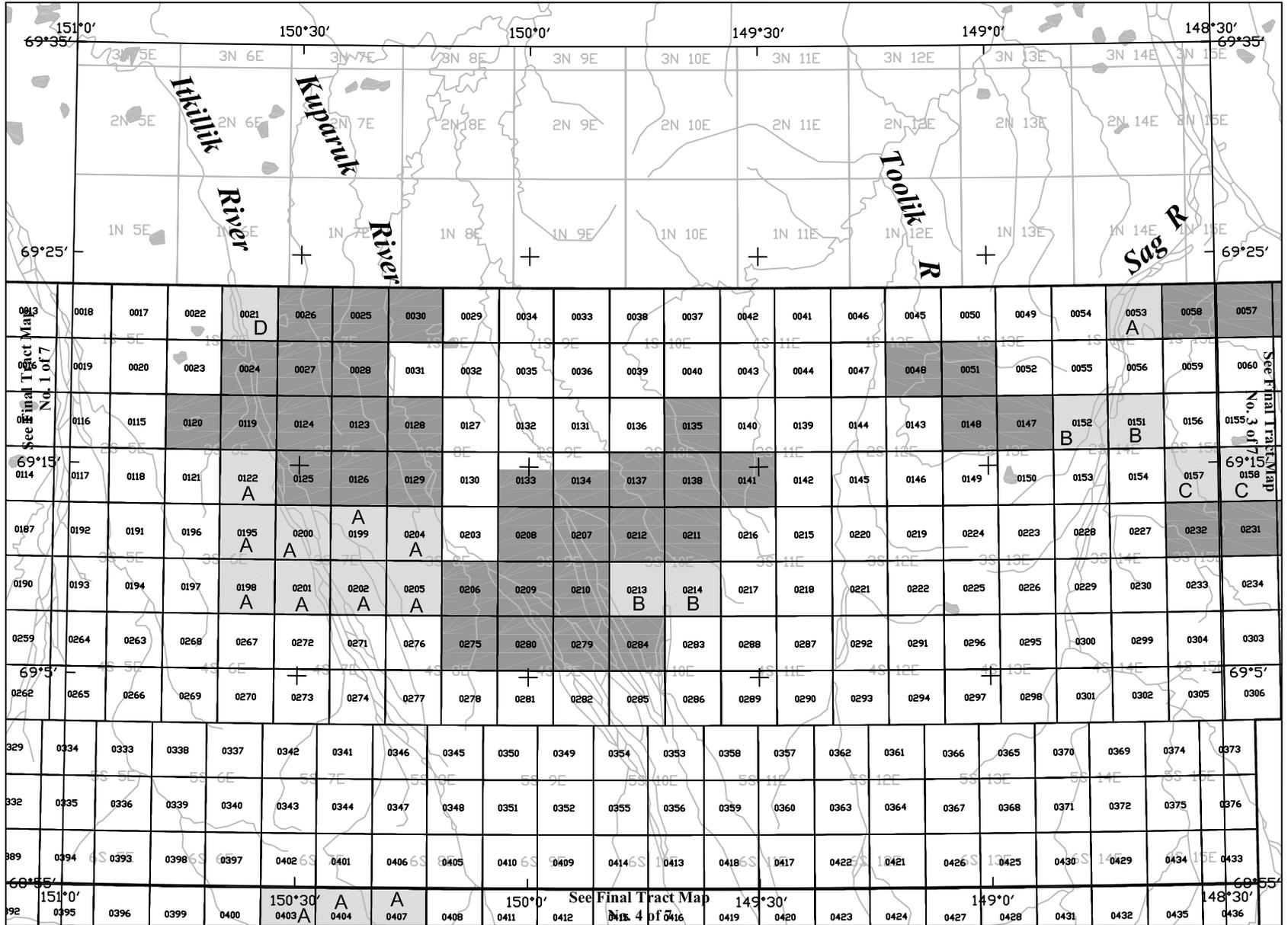
Tract Map No. 2 of 7

SALE RESULTS

APPARENT HIGH BIDDERS

- A = Anadarko Petroleum Corp. & EnCana Oil & Gas
- B = Anadarko Petroleum Corp.
- C = Petro-Canada (Alaska) Inc.
- D = Union Oil Company of Calif.

- A = LEASED
- = CURRENTLY LEASED OR PENDING LEASE



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 149° 40', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas

Mark D. Myers

Date: _____

Leasing Manager

James Hansen

Date: _____

This Is Not An Official Tract Map. For Informational Purposes Only.

— Sale Boundary

Oil And Gas Lease Sale North Slope Foothills Areawide

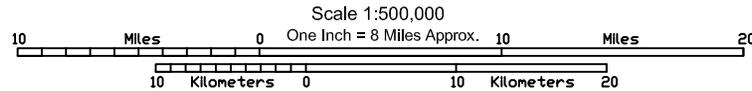
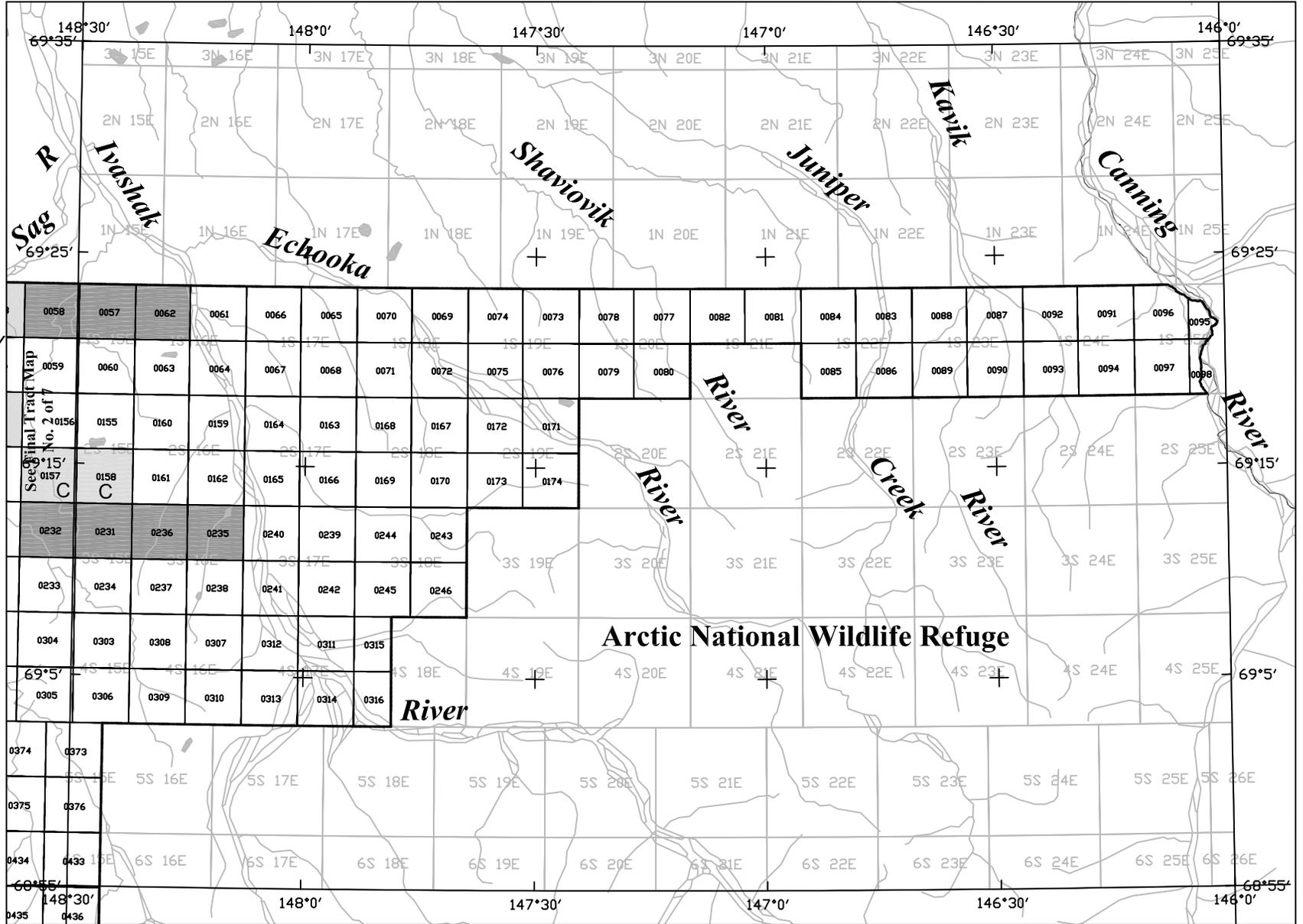
Tract Map No. 3 of 7

SALE RESULTS

APPARENT HIGH BIDDERS

- A = Anadarko Petroleum Corp. & EnCana Oil & Gas
- B = Anadarko Petroleum Corp.
- C = Petro-Canada (Alaska) Inc.
- D = Union Oil Company of Calif.

- A = LEASED
- = CURRENTLY LEASED OR PENDING LEASE



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 147° 15', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

— Sale Boundary

Oil And Gas Lease Sale North Slope Foothills Areawide

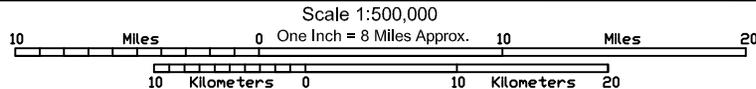
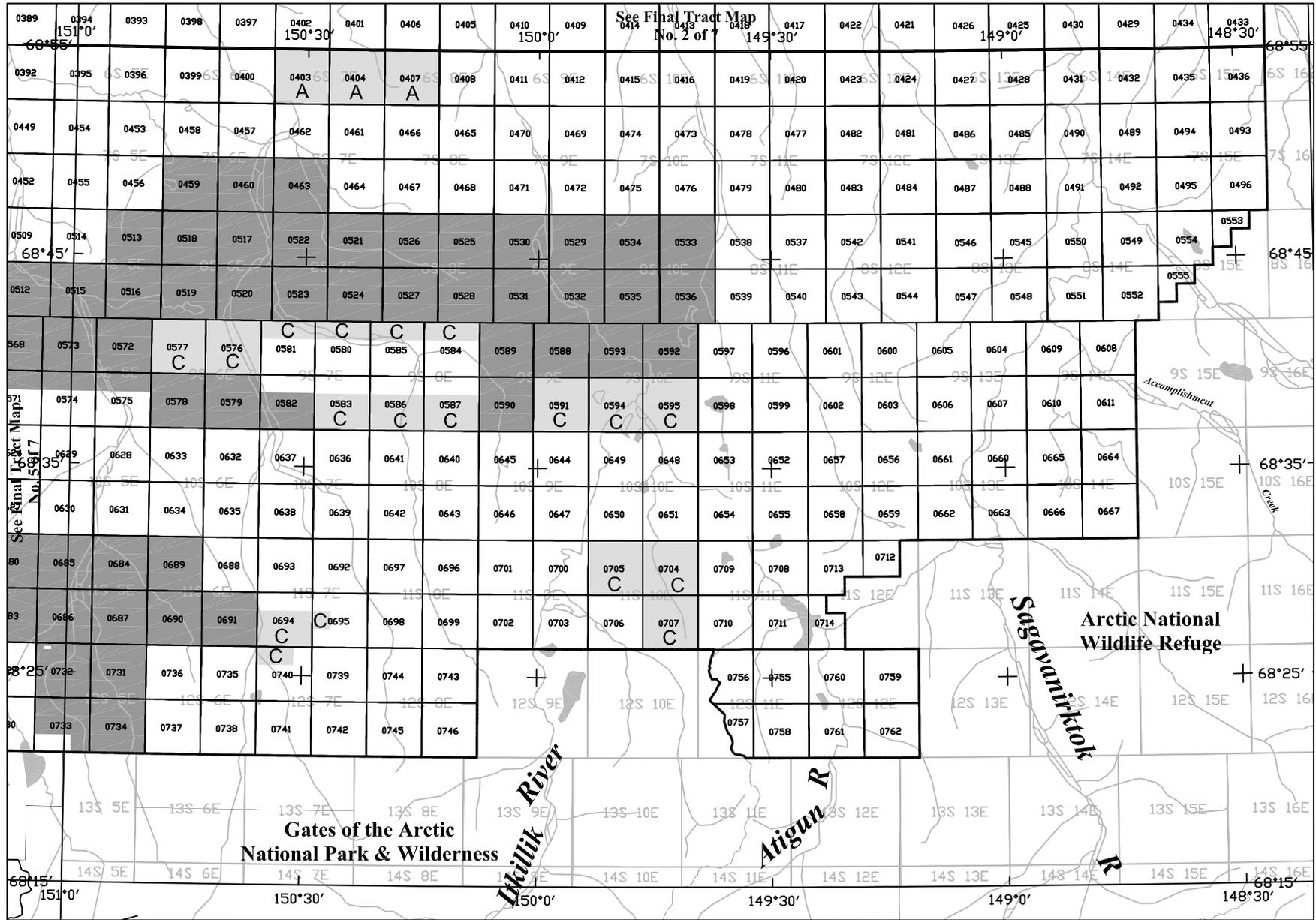
Tract Map No. 4 of 7

SALE RESULTS

APPARENT HIGH BIDDERS

- A = Anadarko Petroleum Corp. & EnCana Oil & Gas
- B = Anadarko Petroleum Corp.
- C = Petro-Canada (Alaska) Inc.
- D = Union Oil Company of Calif.

- A = LEASED
- = CURRENTLY LEASED OR PENDING LEASE



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 149° 40', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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This Is Not An Official Tract Map. For Informational Purposes Only.

— Sale Boundary

Oil And Gas Lease Sale North Slope Foothills Areawide

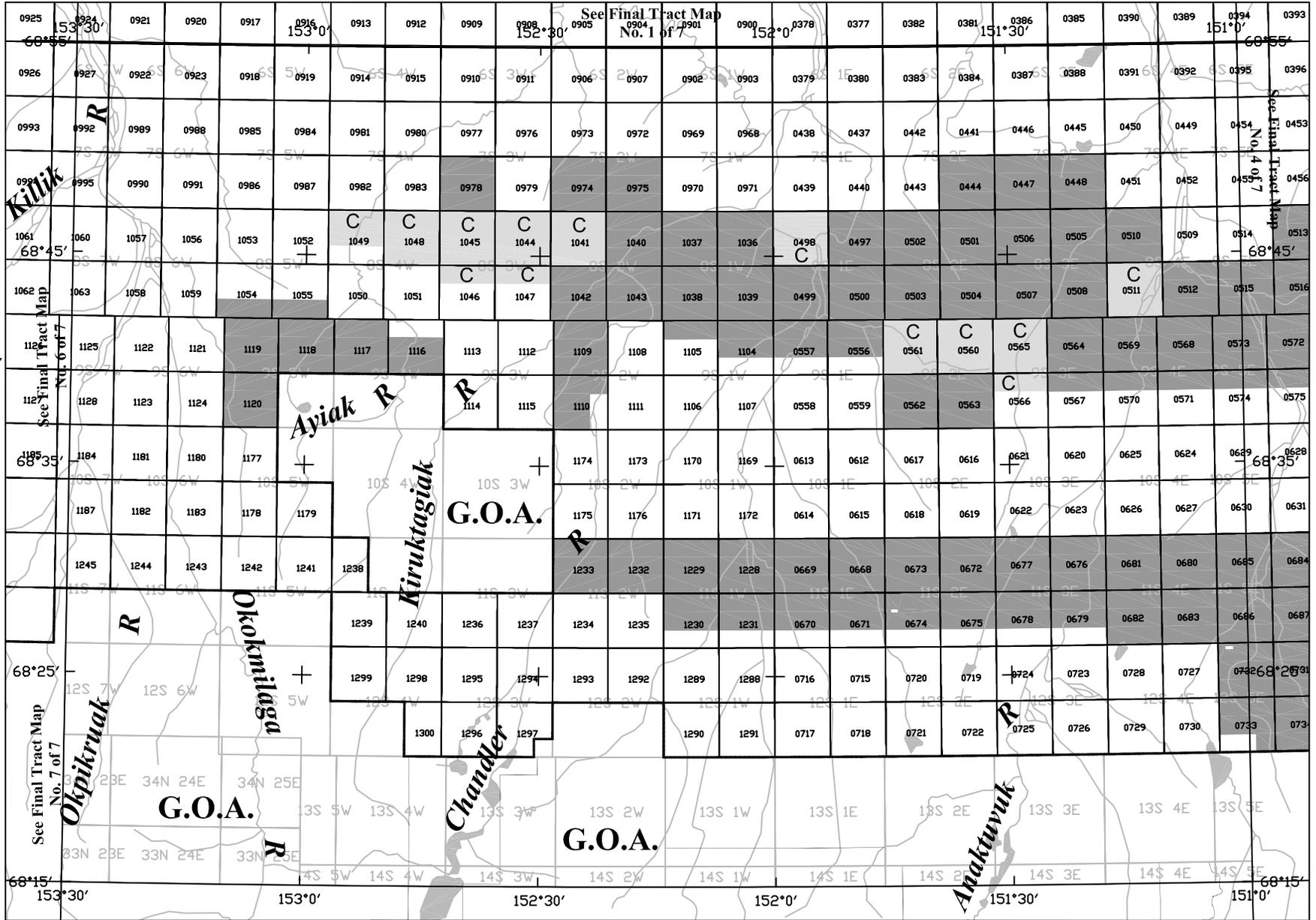
Tract Map No. 5 of 7

SALE RESULTS

APPARENT HIGH BIDDERS

- A = Anadarko Petroleum Corp. & EnCana Oil & Gas
- B = Anadarko Petroleum Corp.
- C = Petro-Canada (Alaska) Inc.
- D = Union Oil Company of Calif.

- A = LEASED
- = CURRENTLY LEASED OR PENDING LEASE



Scale 1:500,000

10 Miles 0 One Inch = 8 Miles Approx. 10 Miles 20

10 Kilometers 0 10 Kilometers 20

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 152° 15', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas Mark D. Myers _____ Date: _____	Leasing Manager James Hansen _____ Date: _____
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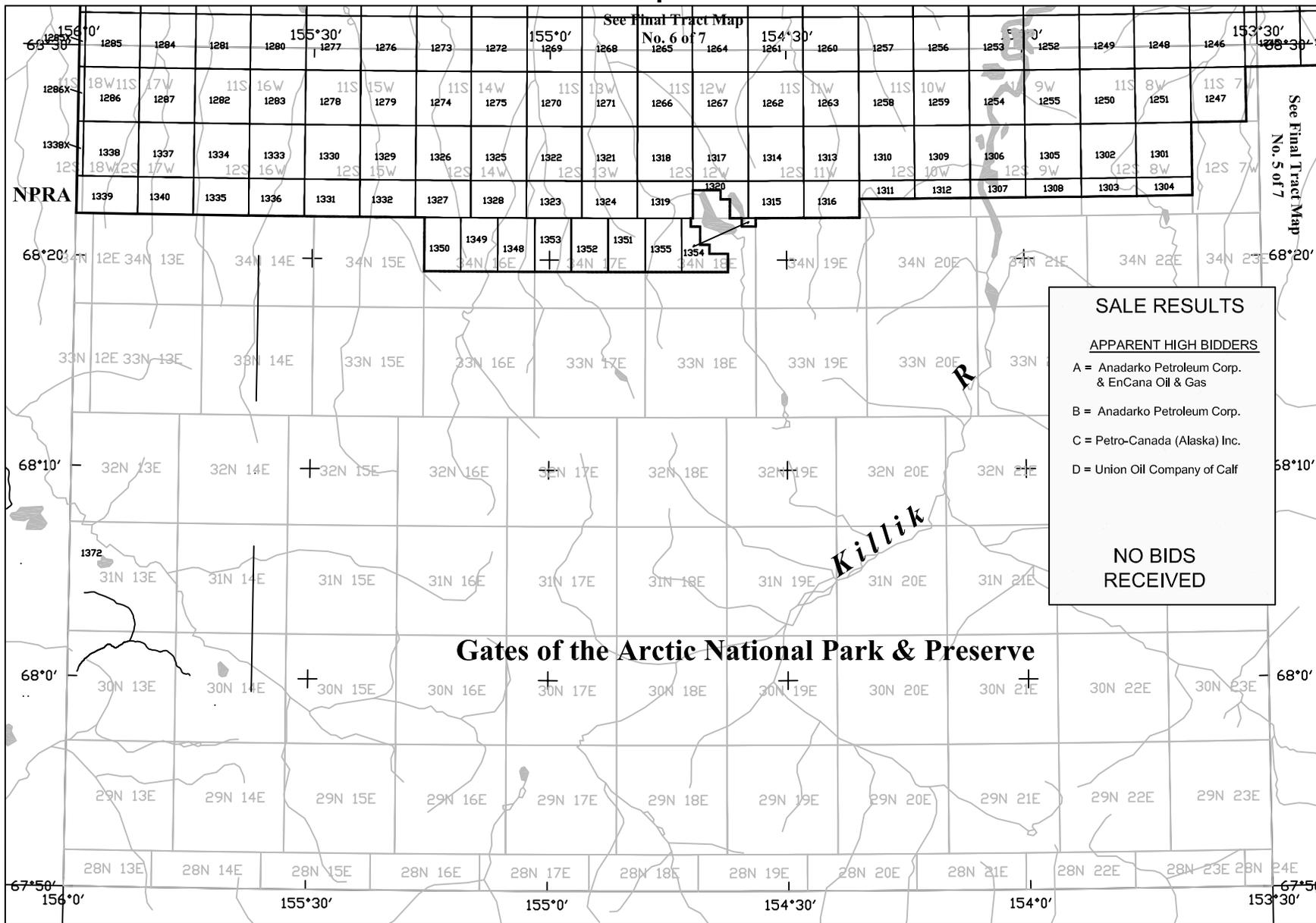
This Is Not An Official Tract Map. For Informational Purposes Only.



— Sale Boundary

Oil And Gas Lease Sale North Slope Foothills Areawide

Tract Map No. 7 of 7

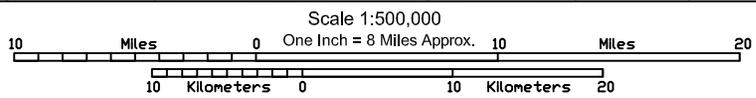


SALE RESULTS

APPARENT HIGH BIDDERS

A = Anadarko Petroleum Corp. & EnCana Oil & Gas
 B = Anadarko Petroleum Corp.
 C = Petro-Canada (Alaska) Inc.
 D = Union Oil Company of Calif

NO BIDS RECEIVED



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 154° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas	Leasing Manager
Mark D. Myers _____	James Hansen _____
Date: _____	Date: _____

This Is Not An Official Tract Map. For Informational Purposes Only.



— Sale Boundary

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Cook Inlet Areawide 2002

Sale Results Summary

Date of Sale: 5/1/2002

Final Report

10/3/2002

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 21
 Total Acres Sold: 64,923.47
 Minimum Bid Per Acre: \$5.00
 Royalty: 12.50000 %

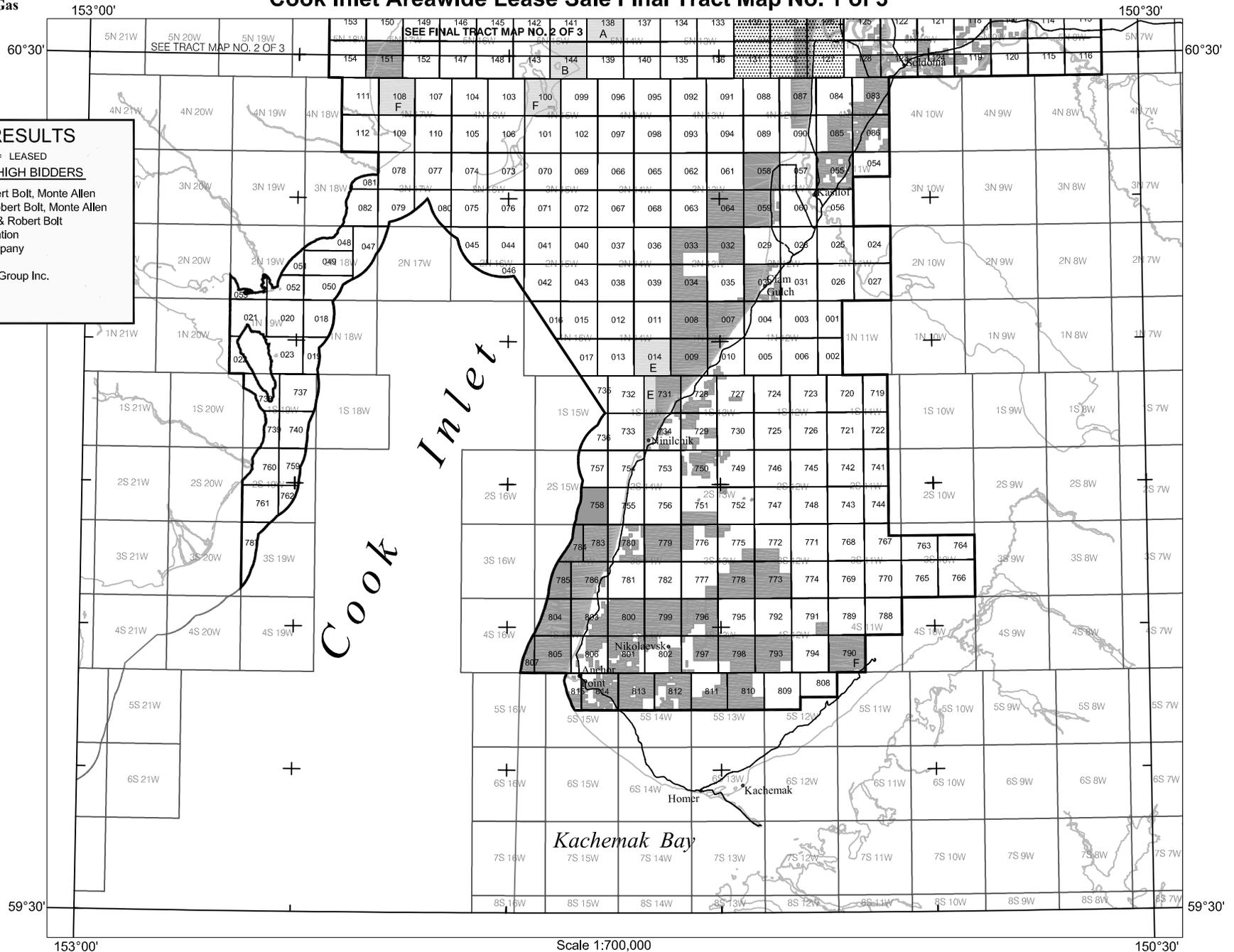
Total Number of Valid Bids: 24
 Total High Bonus Bids: \$421,840.88
 Total Exposed (Sum Of All Valid Bids): \$444,960.88
 Average High Bonus Bid Per Acre: \$6.50

Highest Bid: \$54,316.80
 Tract Number: CI2002-014
 Submitted By: Marathon Oil Company

Highest Bid/Acre: \$27.03
 Tract Number: CI2002-603
 Submitted By: Paul Craig

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Dan Donkel, Robert Bolt, Monte Allen	1	\$28,857.11	1	\$28,857.11
Daniel Donkel, Robert Bolt, Monte Allen	1	\$30,325.33	1	\$30,325.33
Daniel K. Donkel & Robert O. Bolt	5	\$51,040.00	3	\$34,320.00
Forest Oil Corporation	3	\$29,262.57	3	\$29,262.57
Marathon Oil Company	2	\$72,422.40	2	\$72,422.40
Monte J. Allen	2	\$56,389.31	2	\$56,389.31
Northstar Energy Group Inc.	3	\$90,588.96	3	\$90,588.96
Paul Craig	4	\$68,692.80	4	\$68,692.80
Richard Wagner	3	\$17,382.40	2	\$10,982.40

Cook Inlet Areawide Lease Sale Final Tract Map No. 1 of 3



SALE RESULTS
 A = LEASED
APPARENT HIGH BIDDERS

A = Dan Donkel, Robert Bolt, Monte Allen
 B = Daniel Donkel, Robert Bolt, Monte Allen
 C = Daniel K. Donkel & Robert Bolt
 D = Forest Oil Corporation
 E = Marathon Oil Company
 F = Monte J. Allen
 G = Northstar Energy Group Inc.
 H = Paul Craig
 I = Richard Wagner

Final Tract Map
No. 1 of 3



Scale 1:700,000
 One Inch = 11 Miles Approx.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas
 Mark D. Myers _____ Date: _____

Leasing Manager
 James Hansen _____ Date: _____

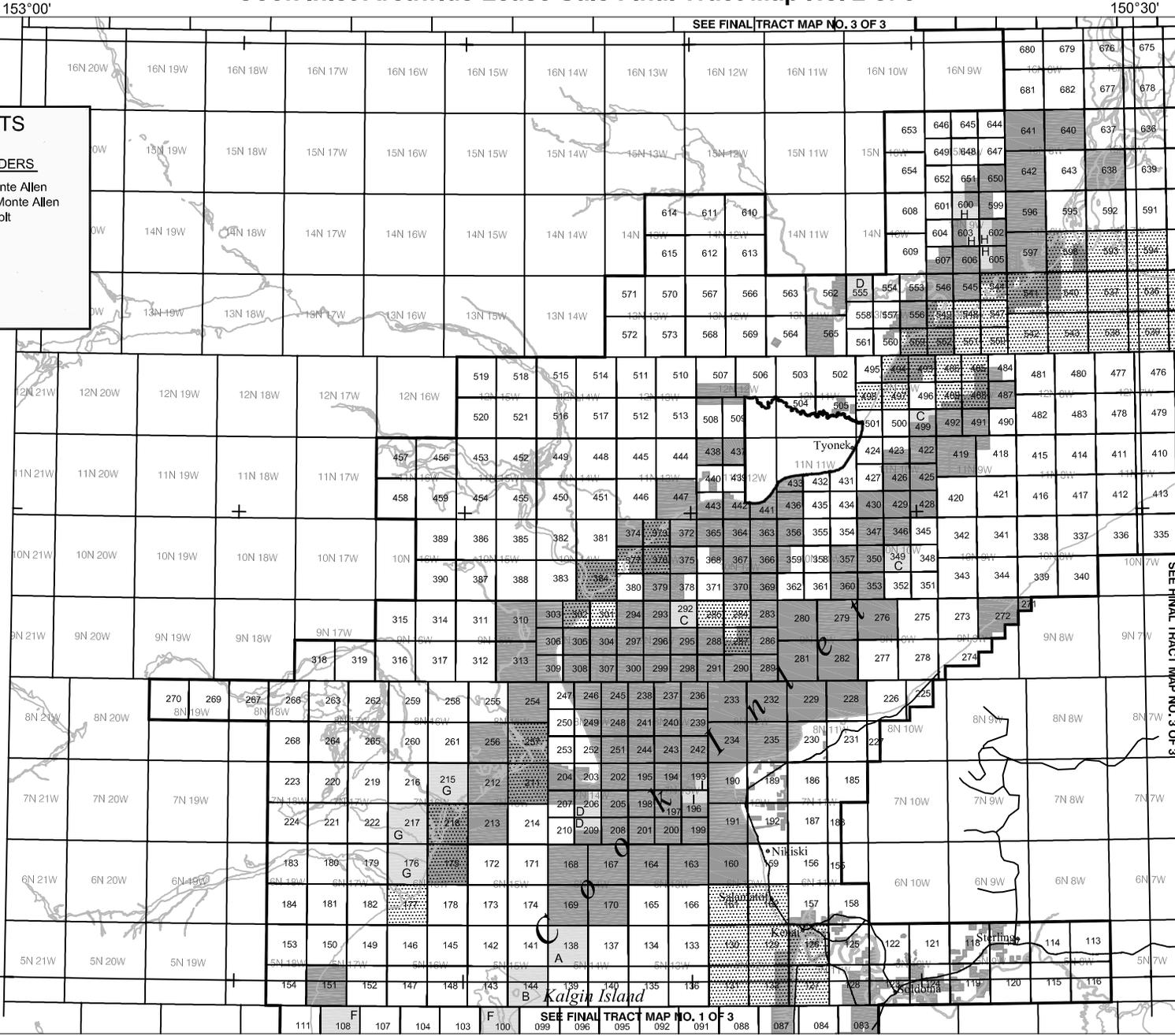
State Acreage

Acreage Withdrawn (from CIAW 2002).

Currently Leased State Acreage or Pending Lease (As of Jan. 15, 2002).

This Is Not An Official Tract Map. For Informational Purposes Only.

Cook Inlet Areawide Lease Sale Final Tract Map No. 2 of 3



SALE RESULTS

A = LEASED
APPARENT HIGH BIDDERS

A = Dan Donkel, Robert Bolt, Monte Allen
B = Daniel Donkel, Robert Bolt, Monte Allen
C = Daniel K. Donkel & Robert Bolt
D = Forest Oil Corporation
E = Marathon Oil Company
F = Monte J. Allen
G = Northstar Energy Group Inc.
H = Paul Craig
I = Richard Wagner

Final Tract Map
No. 2 of 3



Scale 1:700,000 One Inch = 11 Miles Approx.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas	Leasing Manager
Mark D. Myers _____ Date: _____	James Hansen _____ Date: _____

	State Acreage
	Acreage Withdrawn (from CIAW 2002)
	Currently Leased State Acreage or Pending Lease (As of Jan. 15, 2001).

This Is Not An Official Tract Map. For Informational Purposes Only.

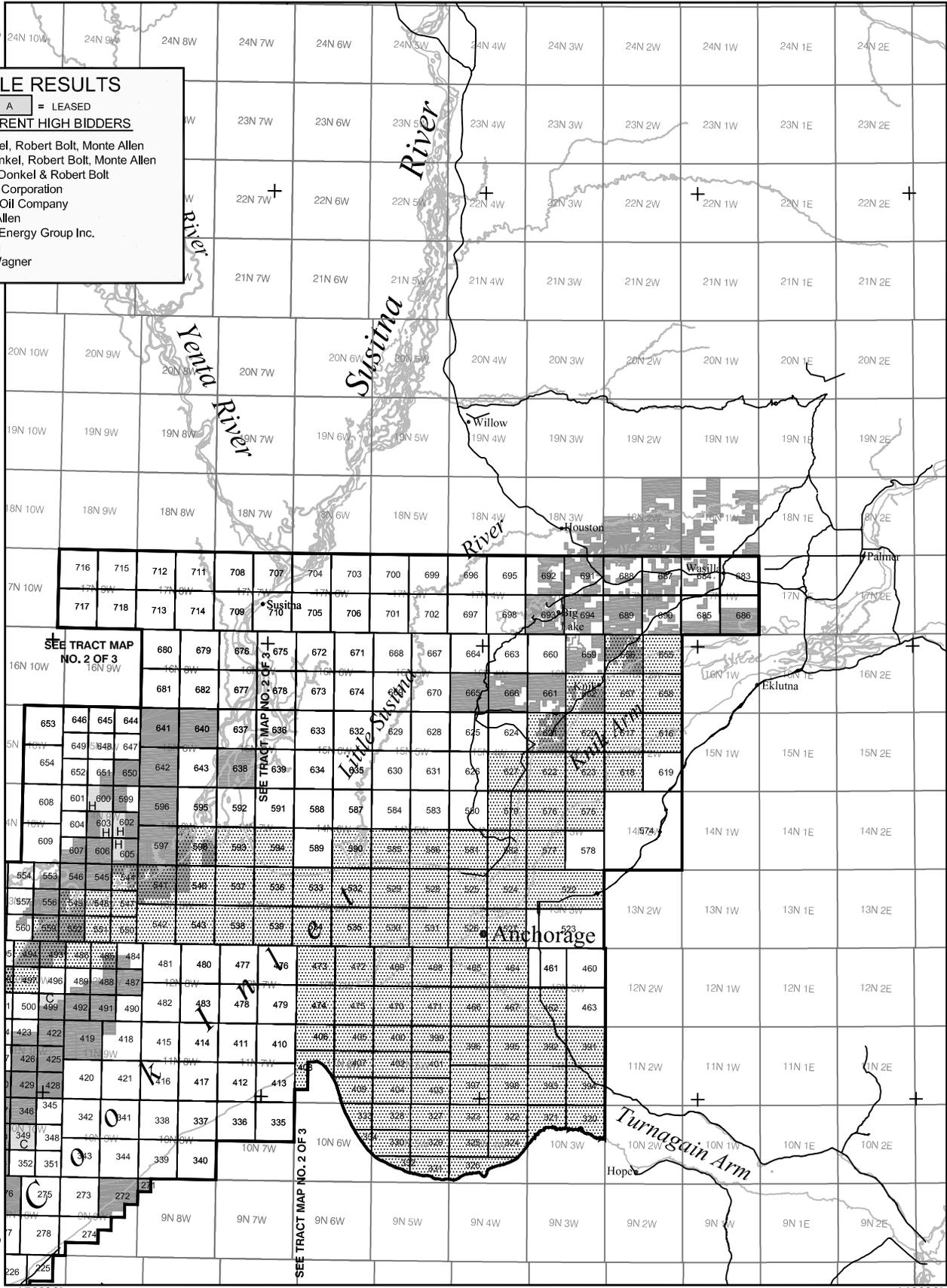
Cook Inlet Areawide Lease Sale Final Tract Map No. 3 of 3

148°30'

SALE RESULTS

APPARENT HIGH BIDDERS

- A = Dan Donkel, Robert Bolt, Monte Allen
- B = Daniel Donkel, Robert Bolt, Monte Allen
- C = Daniel K. Donkel & Robert Bolt
- D = Forest Oil Corporation
- E = Marathon Oil Company
- F = Monte J. Allen
- G = Northstar Energy Group Inc.
- H = Paul Craig
- I = Richard Wagner



Final Tract Map
No. 3 of 3

Scale 1:700,000 One Inch = 11 Miles Approx.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

This Is Not An Official Tract Map. For Informational Purposes Only.

Director, Division of Oil and Gas
 Mark D. Myers _____ Date: _____

Leasing Manager
 James Hansen _____ Date: _____

State Acreage

Acreage Withdrawn (from CIAW 2002).

Currently Leased State Acreage (As of January 15, 2002).



State of Alaska
 Department of Natural Resources
 Division of Oil and Gas

North Slope Areawide 2002

Sale Results Summary

Date of Sale: 10/24/2002

Preliminary Report

10/24/2002

Bidding Method: Cash Bonus Bid, **Fixed Royalty**

Total Tracts Sold: 7

Total Acres Sold: 31,360.00

Minimum Bid Per Acre: \$10.00

Royalty: 12.50000 %

16.66667 %

Highest Bid: \$63,360.00
 Tract Number: NSA2002-0616
 Submitted By: AVCG LLC

Total Number of Valid Bids: 7

Total High Bonus Bids: \$356,057.60

Total Exposed (Sum Of All Valid Bids): \$356,057.60

Average High Bonus Bid Per Acre: \$11.35

Highest Bid/Acre: \$14.00
 Tract Number: NSA2002-0801
 Submitted By: ConocoPhillips Alaska, Inc.

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Alfred James III	1	\$46,272.00	1	\$46,272.00
AVCG LLC	2	\$119,680.00	2	\$119,680.00
ConocoPhillips Alaska, Inc.	2	\$71,680.00	2	\$71,680.00
EnCana Oil & Gas (USA) Inc.	5	\$215,884.80	0	\$0.00
Union Oil Company of California	2	\$118,425.60	2	\$118,425.60

State of Alaska
 Department of Natural Resources
 Division of Oil and Gas

North Slope Areawide 2002

Sale Results Summary

Date of Sale: 10/24/2002

Preliminary Report

10/24/2002

Bidding Method: Cash Bonus Bid, **Sliding Scale Royalty**

Total Tracts Sold: 5
 Total Acres Sold: 8,320.00
 Min Bid Per Acr 10
 Min Roy %: 16.67% to 33.33%

Highest Bid: \$801,280.00
 Tract Number: NSA2002-0921
 Submitted By: ConocoPhillips, Phillips Alpine & Anadarko Petroleum

Total Number of Valid Bids: 5
 Total High Bonus Bids: \$1,283,840.00
 Total Exposed (Sum Of All Valid Bids): \$1,283,840.00
 Average High Bonus Bid Per Acre: \$154.31

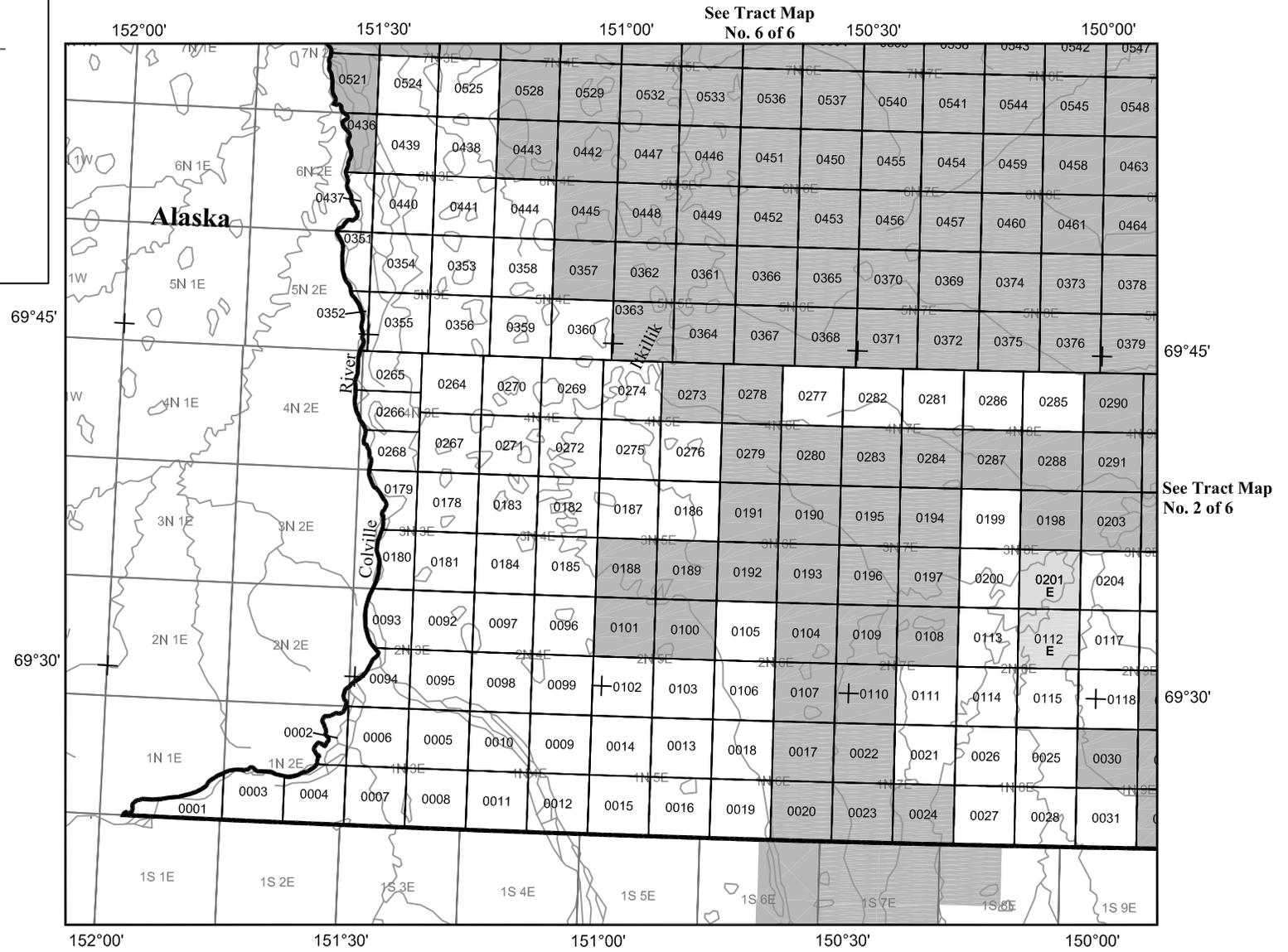
Highest Bid/Acre: \$313.00
 Tract Number: NSA2002-0921
 Submitted By: ConocoPhillips, Phillips Alpine & Anadarko Petroleum

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
ConocoPhillips, Phillips Alpine & Anadarko Petroleum	5	\$1,283,840.00	5	\$1,283,840.00

North Slope Areawide 2002 Tract Map No. 1 of 6

Apparent High Bidders

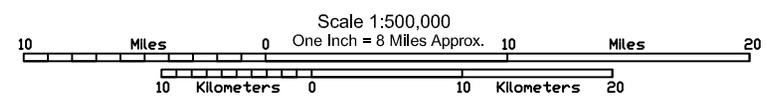
A	AVCG LLC
B	ConocoPhillips Alaska, Inc.
C	EnCana Oil & Gas (USA) Inc.
D	Alfred James III
E	Union Oil Company of California



See Tract Map
 No. 6 of 6

See Tract Map
 No. 2 of 6

- Sale Boundary
- State Acreage
- Currently Leased State Acreage (As of Sept. 18, 2002)



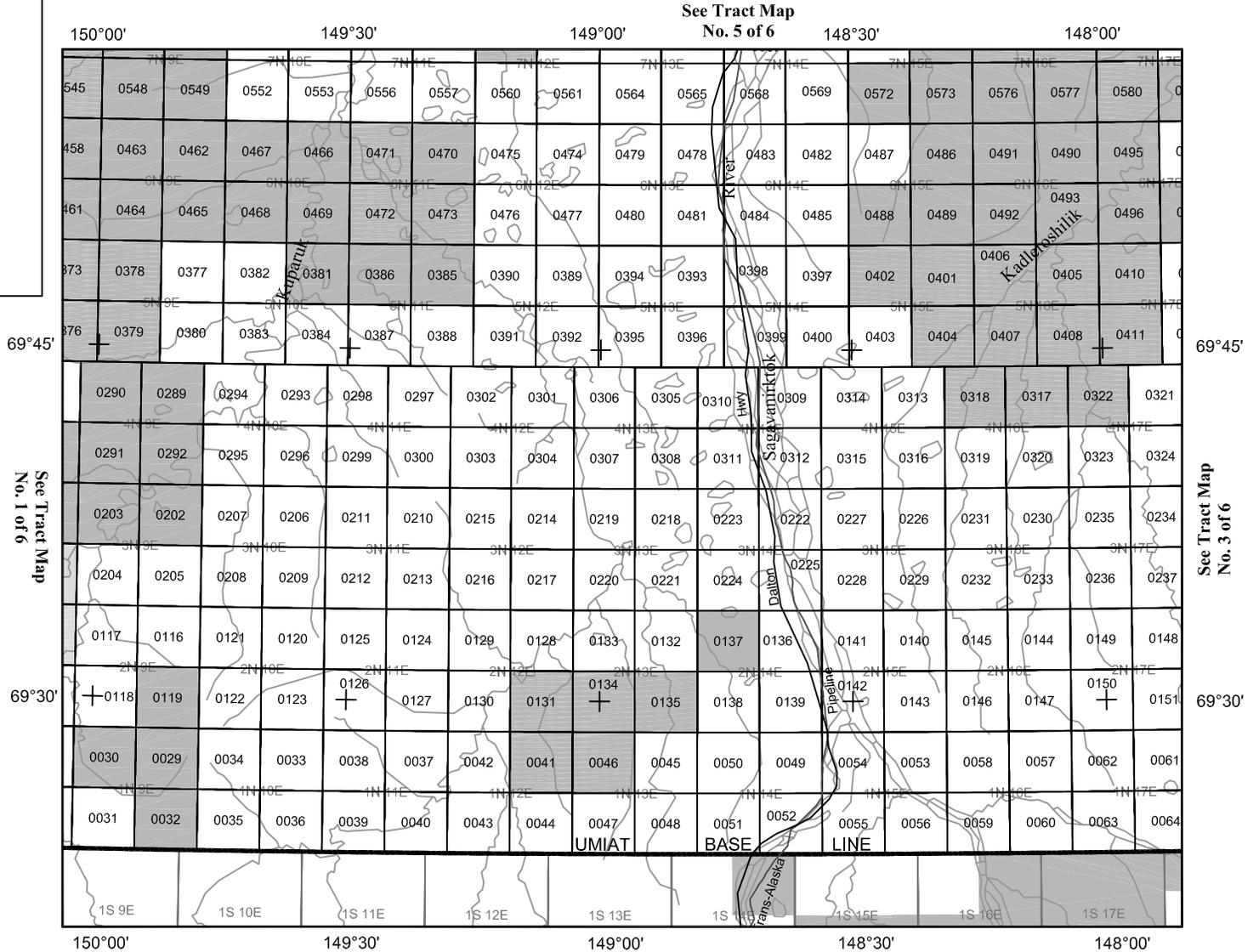
This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

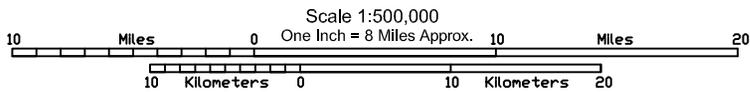
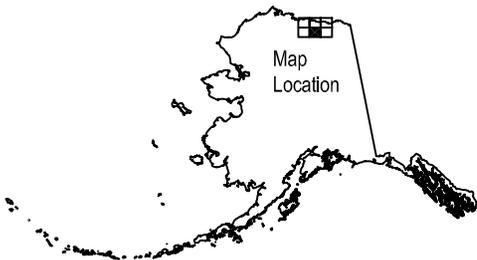
North Slope Areawide 2002 Tract Map No. 2 of 6

Apparent High Bidders

A	AVCG LLC
B	ConocoPhillips Alaska, Inc.
C	EnCana Oil & Gas (USA) Inc.
D	Alfred James III
E	Union Oil Company of California



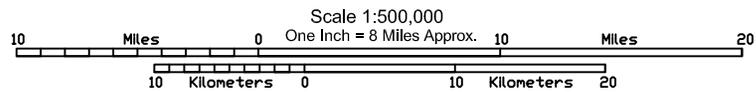
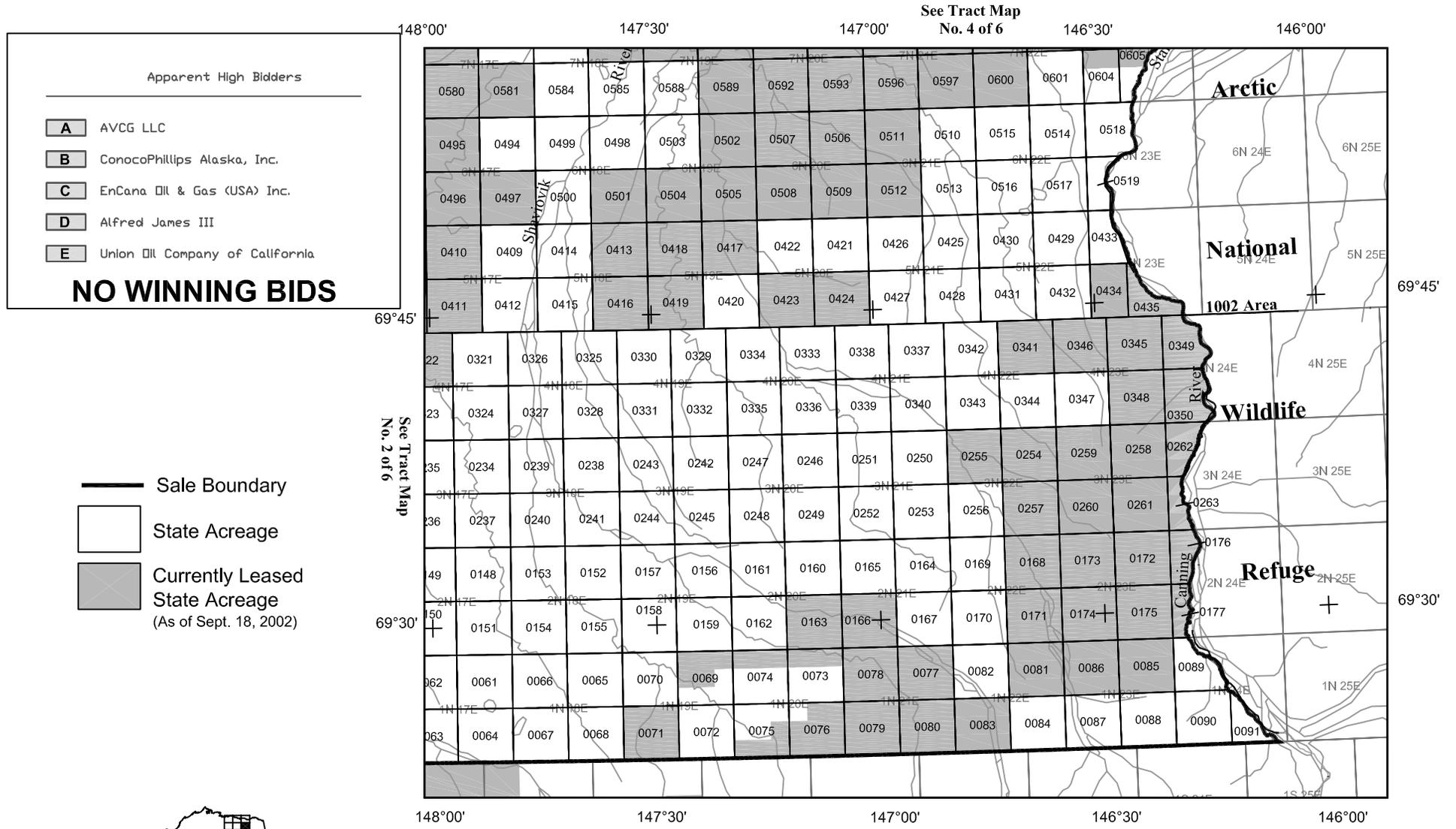
- Sale Boundary
- State Acreage
- Currently Leased State Acreage (As of Sept. 18, 2002)



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

North Slope Areawide 2002 Tract Map No. 3 of 6

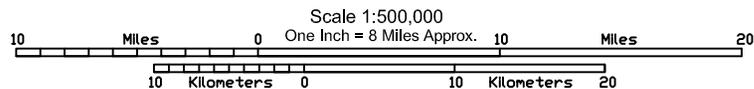
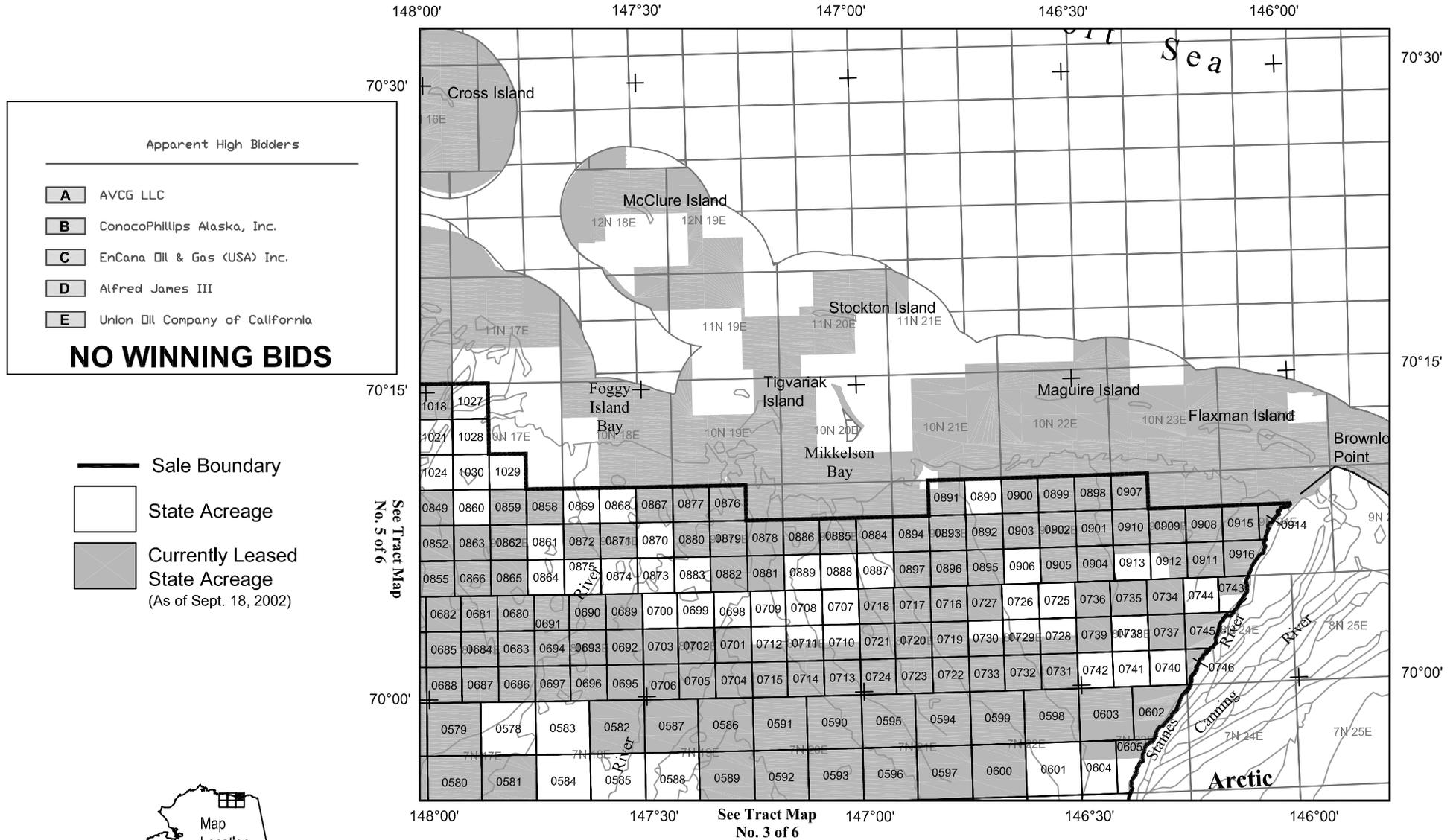


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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

North Slope Areawide 2002

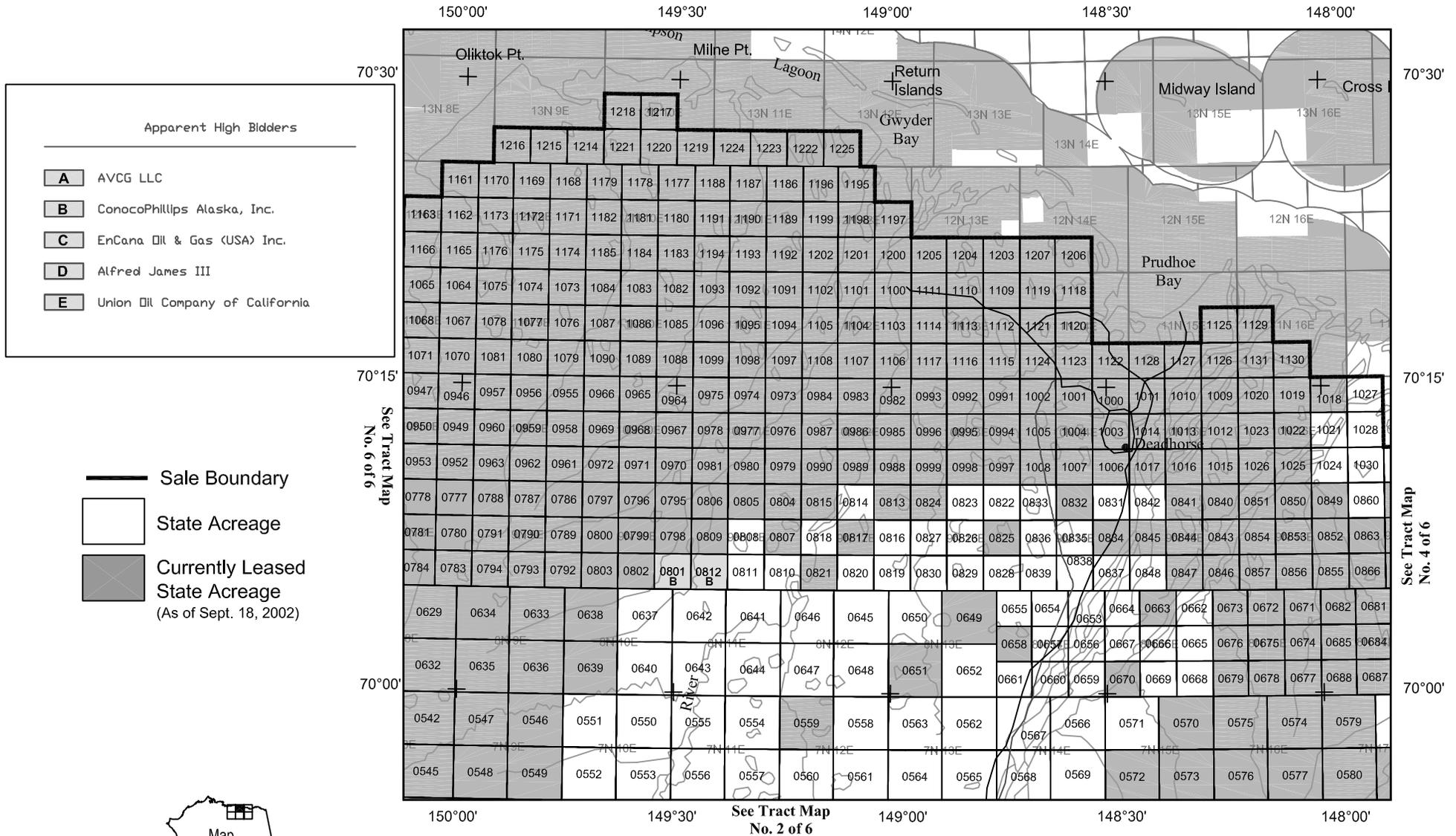
Tract Map No. 4 of 6



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

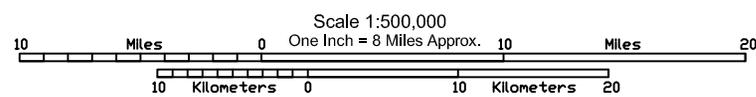
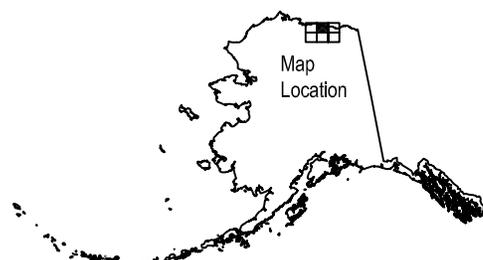
North Slope Areawide 2002 Tract Map No. 5 of 6



Apparent High Bidders

A	AVCG LLC
B	ConocoPhillips Alaska, Inc.
C	EnCana Oil & Gas (USA) Inc.
D	Alfred James III
E	Union Oil Company of California

- Sale Boundary
- State Acreage
- Currently Leased State Acreage (As of Sept. 18, 2002)



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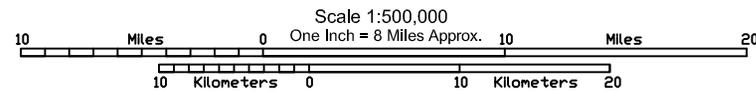
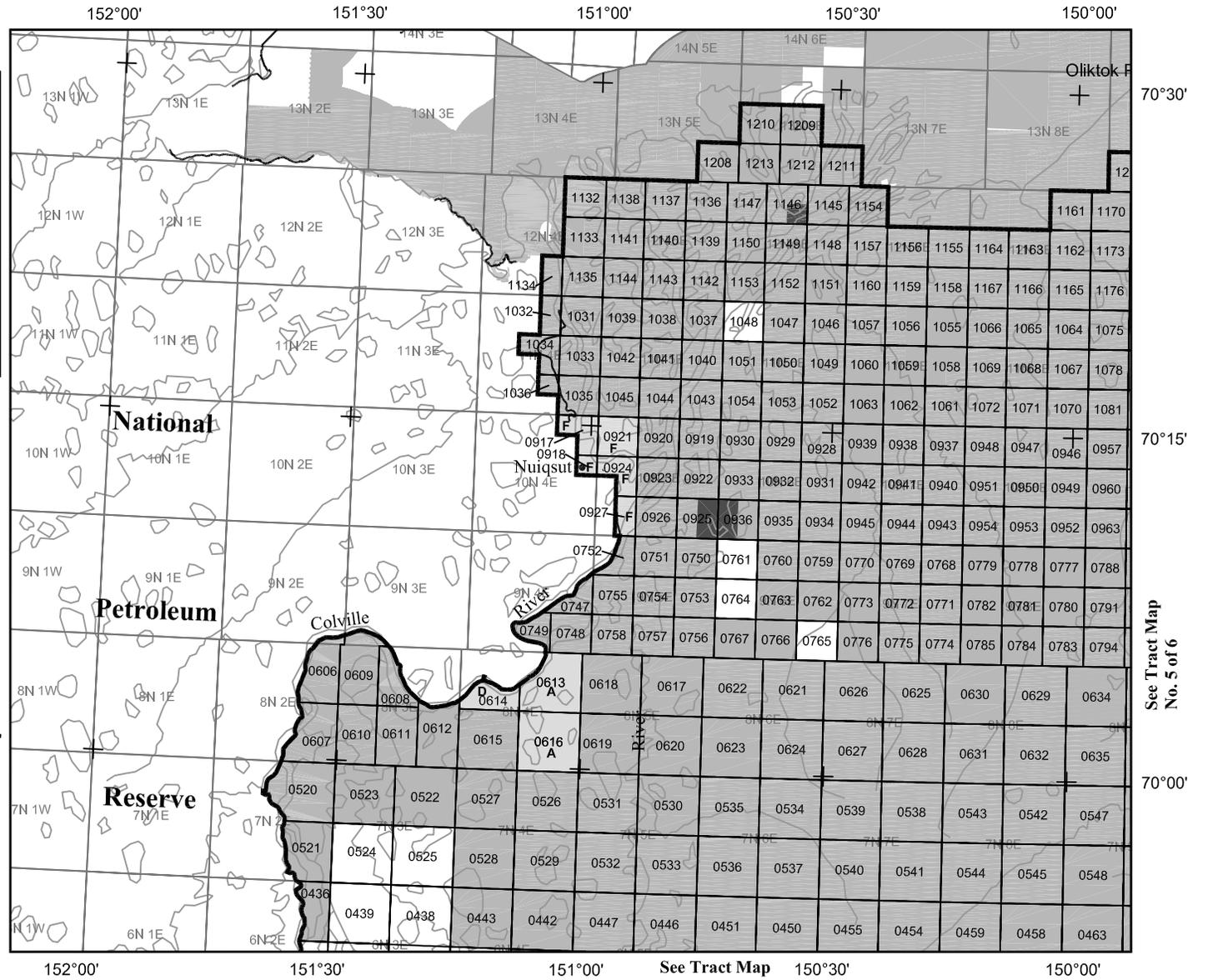
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

North Slope Areawide 2002 Tract Map No. 6 of 6

Apparent High Bidders

A	AVCG LLC
B	ConocoPhillips Alaska, Inc.
C	EnCana Oil & Gas (USA) Inc.
D	Alfred James III
E	Union Oil Company of California
F	Conoco Phillips, Alpine & Anadarko Petro.

-  Sale Boundary
-  State Acreage
-  Currently Leased State Acreage (As of Sept. 18, 2002)
-  State Acreage Deleted from North Slope Areawide 2002.



This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Beaufort Sea Areawide 2002

Sale Results Summary

Date of Sale: 10/24/2002

Preliminary Report

10/24/2002

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold:	15
Total Acres Sold:	35,240.00
Minimum Bid Per Acre:	\$10.00
Royalty:	12.50000 %
	16.66667 %
	20.00000 %
Total Number of Valid Bids:	15
Total High Bonus Bids:	\$974,487.20
Total Exposed (Sum Of All Valid Bids):	\$974,487.20
Average High Bonus Bid Per Acre:	\$27.65

Highest Bid: \$268,522.40
Tract Number: BSA2002-079
Submitted By: Exxon Mobil Corp, BP Exploration,
Chevron U.S.A. & ConocoPhillips

Highest Bid/Acre: \$6,713.06
Tract Number: BSA2002-079
Submitted By: Exxon Mobil Corp, BP Exploration,
Chevron U.S.A. & ConocoPhillips

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
BP Exploration, ConocoPhillips & ExxonMobil AK Prod.	1	\$33,664.00	1	\$33,664.00
ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation	2	\$163,840.00	2	\$163,840.00
EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.	3	\$167,091.20	3	\$167,091.20
EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.	5	\$235,078.40	5	\$235,078.40
Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips	1	\$268,522.40	1	\$268,522.40
Exxon Mobil Corp., BP Exploration & Chevron U.S.A.	3	\$106,291.20	3	\$106,291.20

Beaufort Sea Areawide 2002
 Tract Map No. 1 of 8

Apparent High Bidders	
A	= BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	= ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	= EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	= EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	= Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips
F	= Exxon Mobil Corp., BP Exploration & Chevron U.S.A.

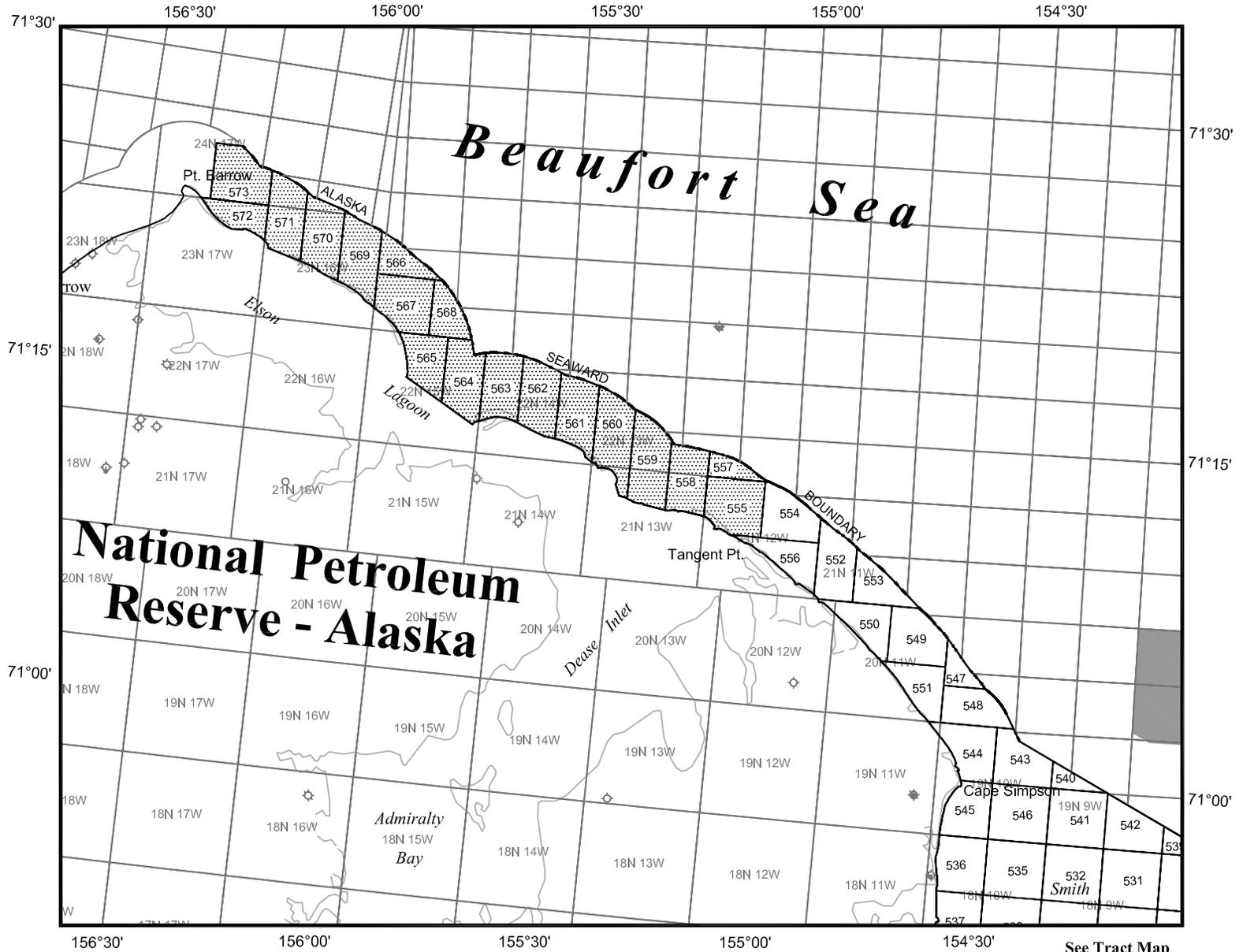
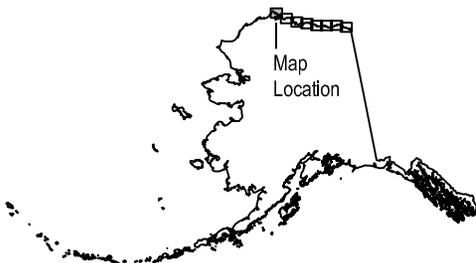
NO BIDS

— Sale Boundary

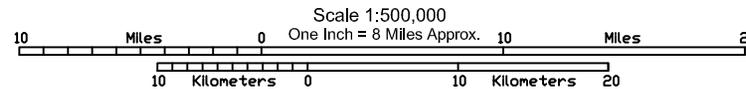
 Currently Leased State Acreage (As of Sept. 18, 2002)

 Acreage in which leasing is being Deferred.

 Currently Leased Federal Acreage



See Tract Map No. 2 of 8



This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2002
 Tract Map No. 2 of 8

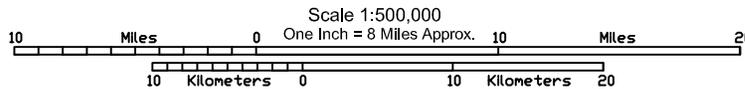
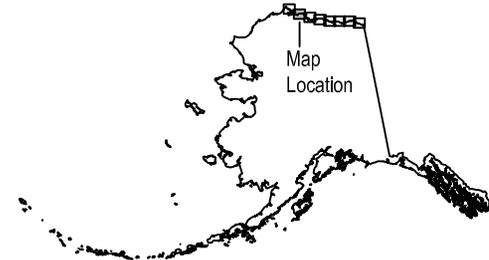
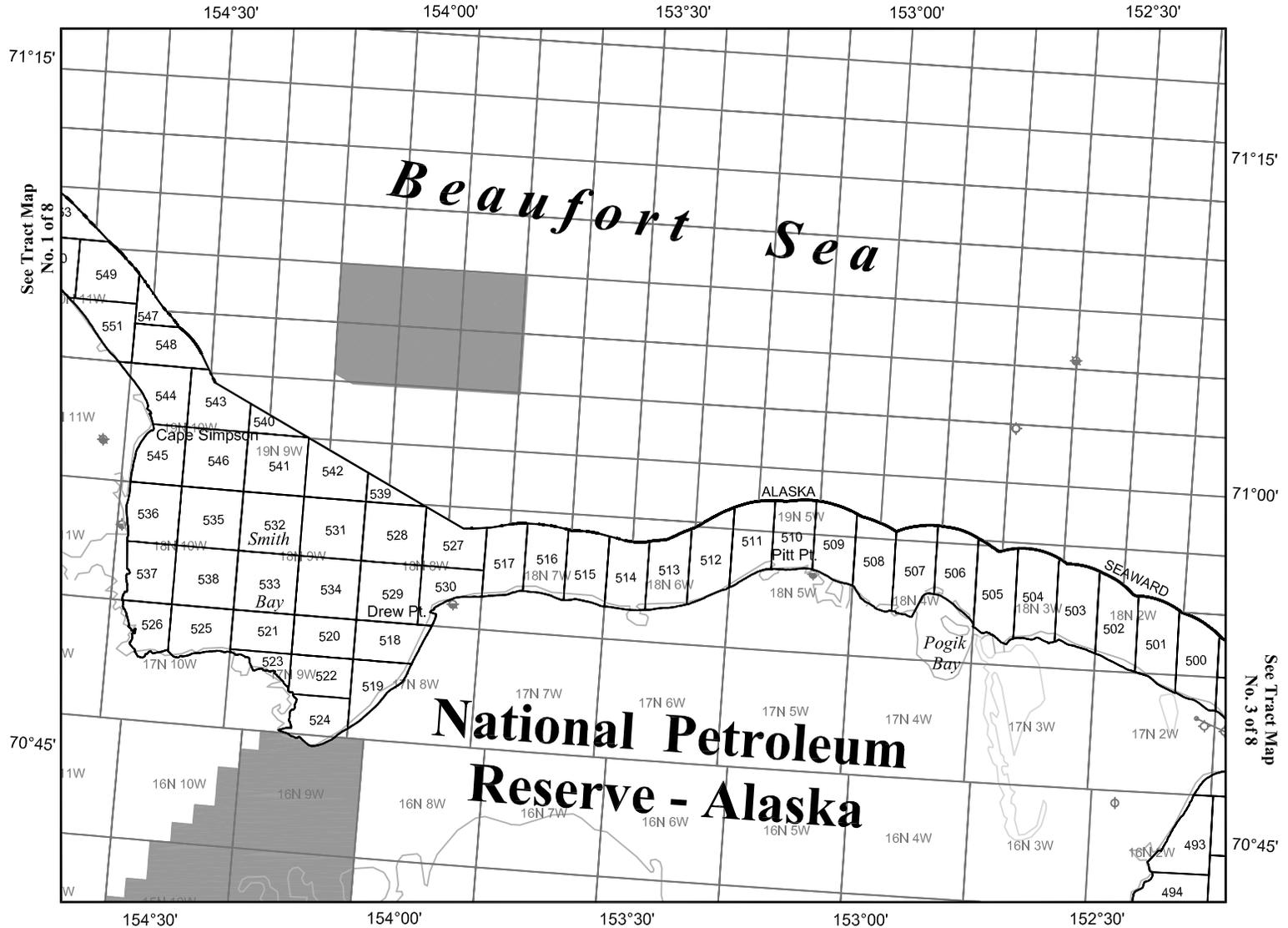
Apparent High Bidders	
A	= BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	= ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	= EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	= EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	= Exxon Mobil Corp, BP Exploration, Chevron U.S.A., & ConocoPhillips
F	= Exxon Mobil Corp., BP Exploration & Chevron U.S.A.

NO BIDS

— Sale Boundary

 Currently Leased State Acreage (As of Sept. 18, 2002)

 Currently Leased Federal Acreage

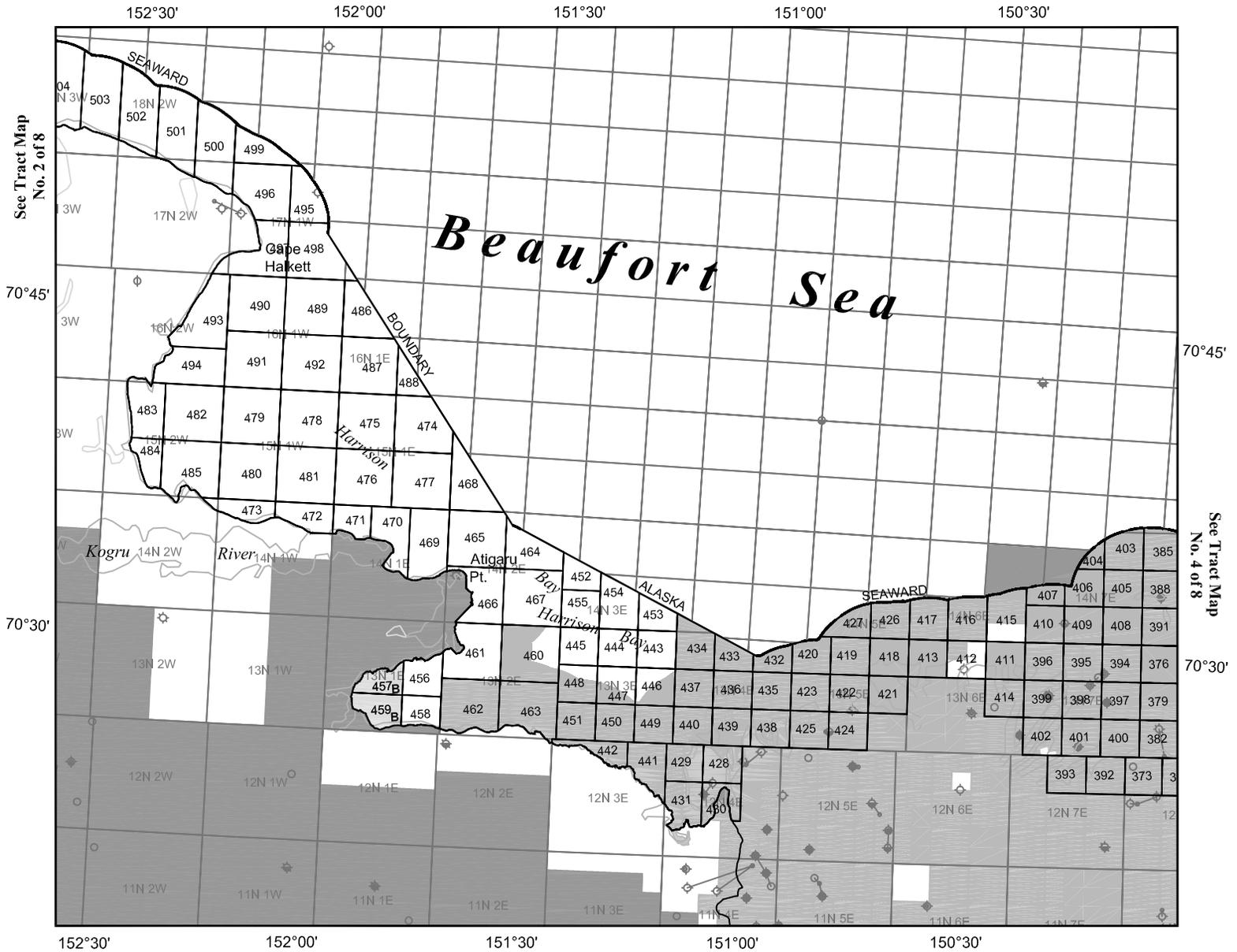


This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2002 Tract Map No. 3 of 8

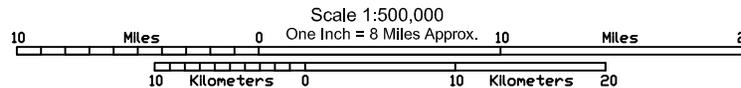
Apparent High Bidders	
A	BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	EriCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	EriCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips
F	Exxon Mobil Corp., BP Exploration & Chevron U.S.A.



— Sale Boundary

▨ Currently Leased State Acreage (As of Sept. 18, 2002)

▨ Currently Leased Federal Acreage



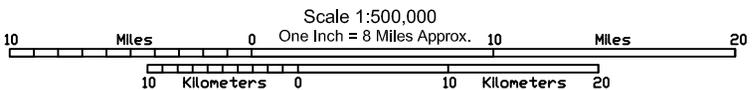
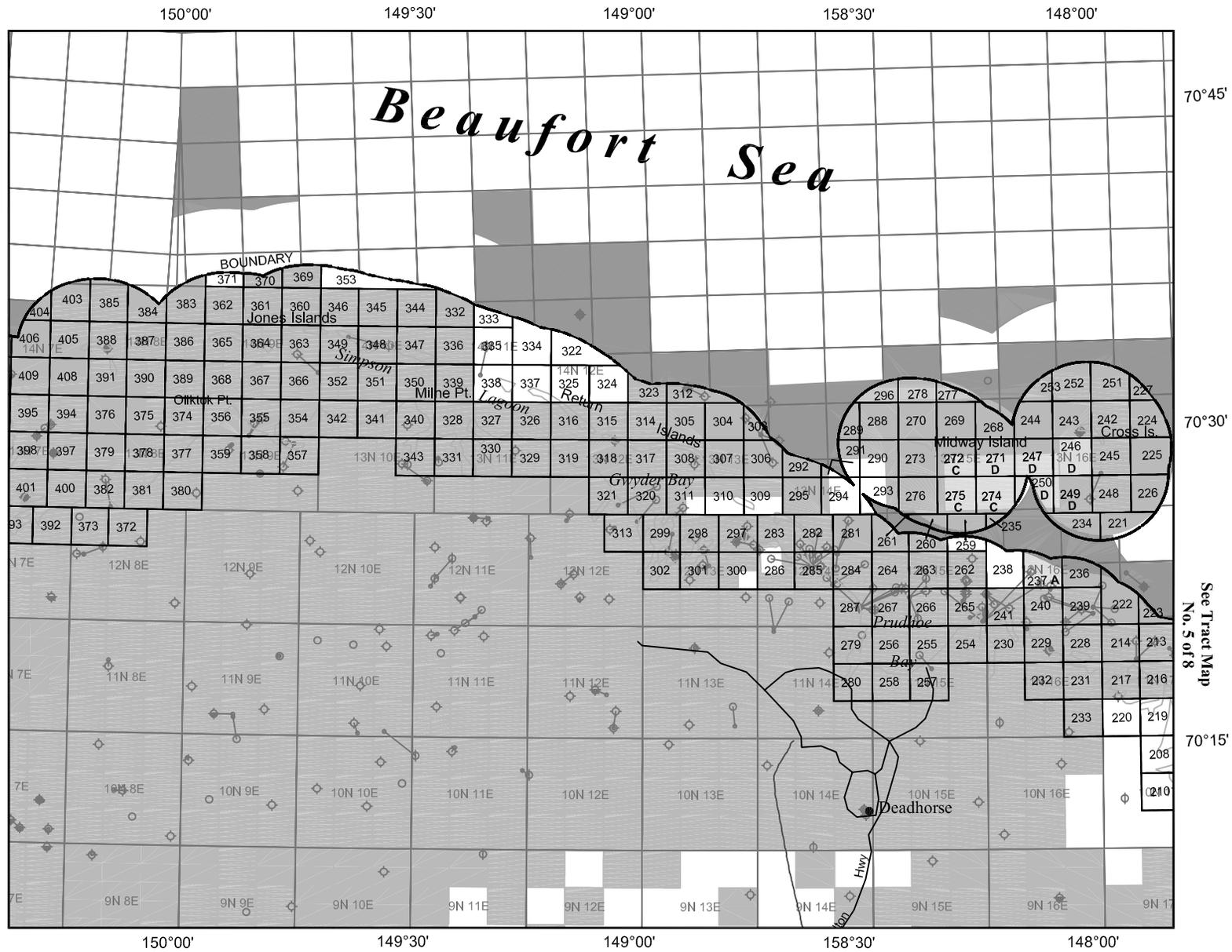
This Is Not An Official Tract Map. For Informational Purposes Only.

Beaufort Sea Areawide 2002

Tract Map No. 4 of 8

Apparent High Bidders	
A	= BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	= ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	= EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	= EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	= Exxon Mobil Corp, BP Exploration, Chevron U.S.A., & ConocoPhillips
F	= Exxon Mobil Corp., BP Exploration & Chevron U.S.A.

- Sale Boundary
-  Currently Leased State Acreage (As of Sept. 18, 2002)
-  Currently Leased Federal Acreage



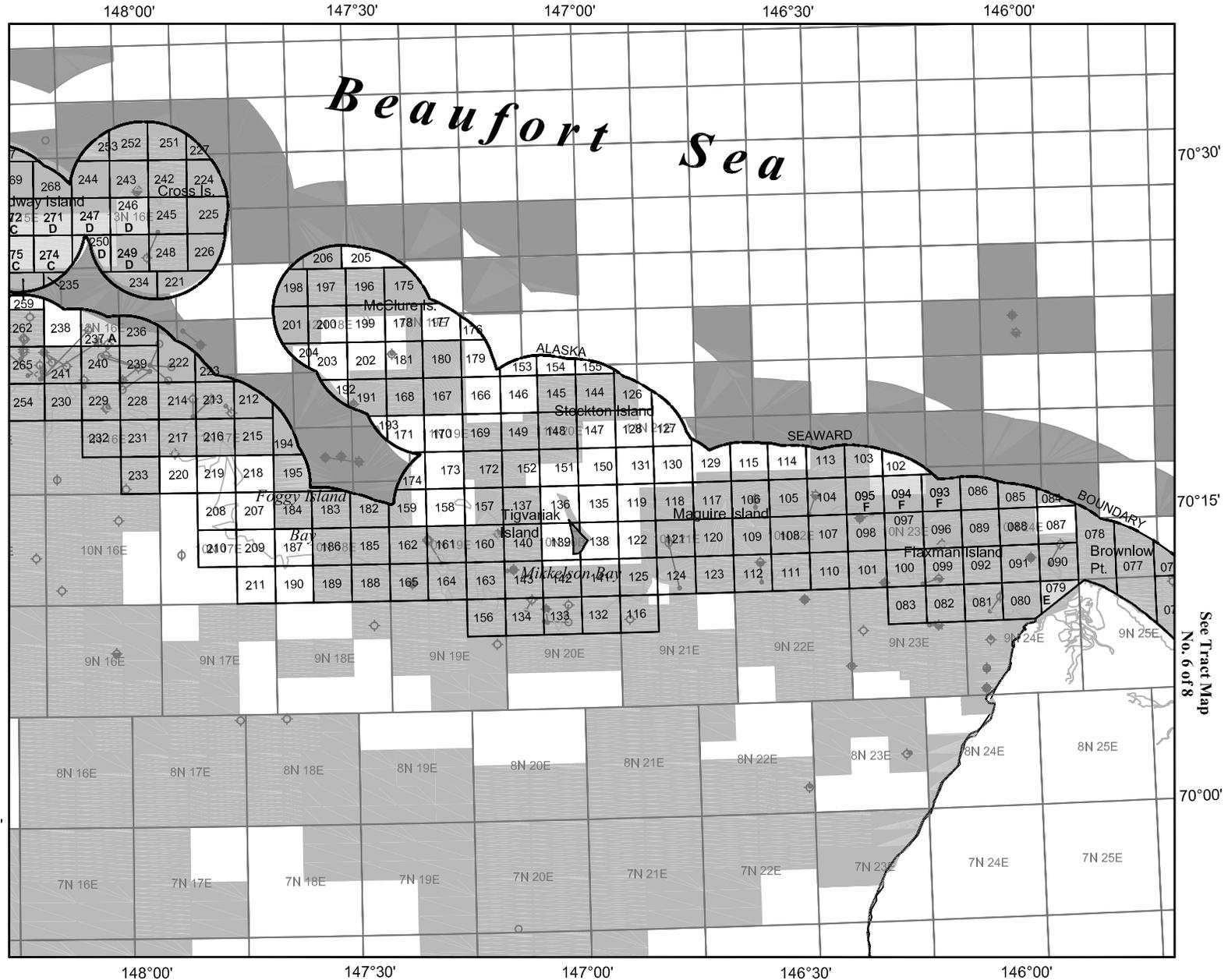
This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2002

Tract Map No. 5 of 8

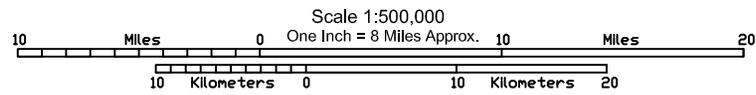
Apparent High Bidders	
A	BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips
F	Exxon Mobil Corp., BP Exploration & Chevron U.S.A.



See Tract Map
 No. 4 of 8

See Tract Map
 No. 6 of 8

-  Sale Boundary
-  Currently Leased State Acreage (As of Sept. 18, 2002)
-  Currently Leased Federal Acreage



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2002
 Tract Map No. 6 of 8

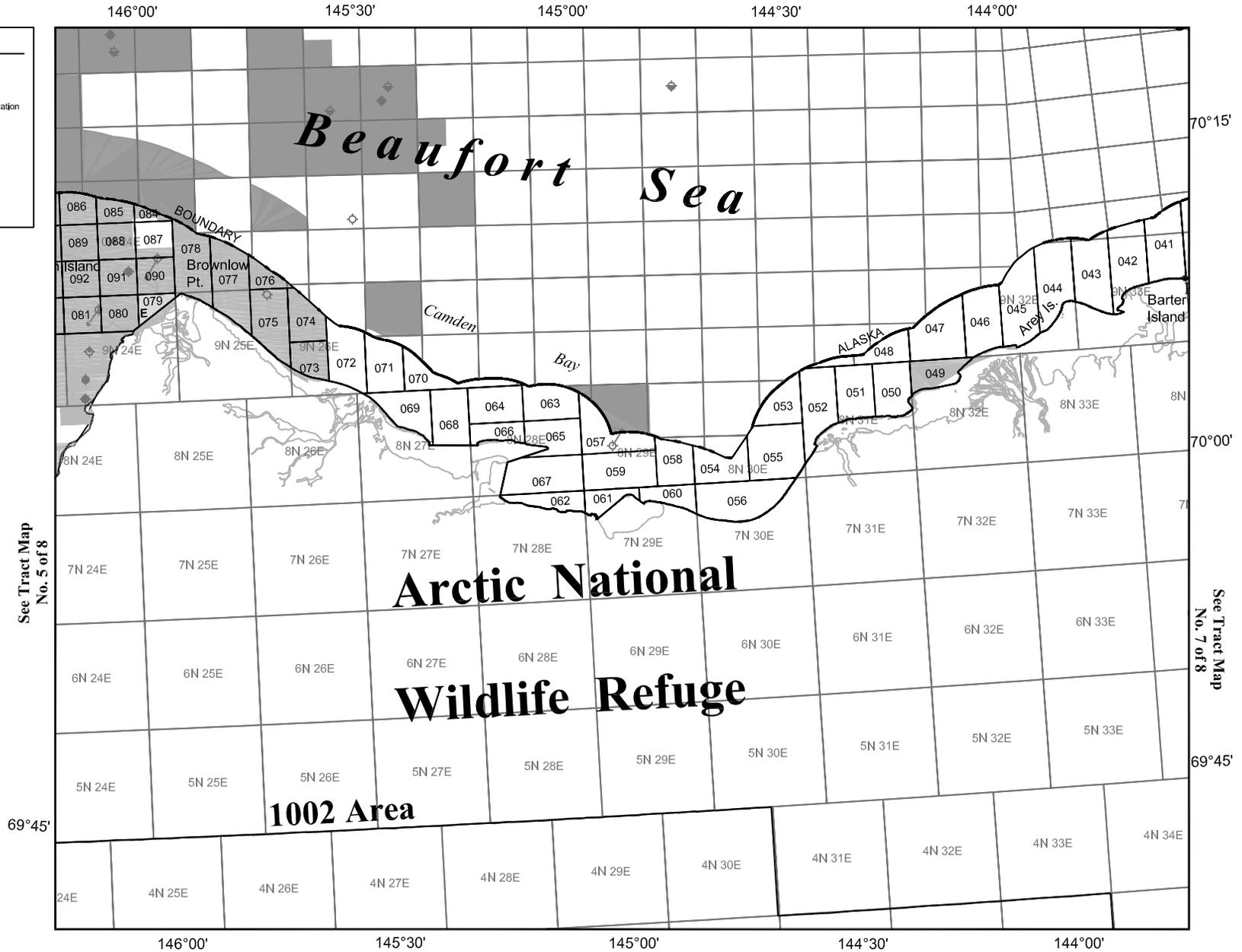
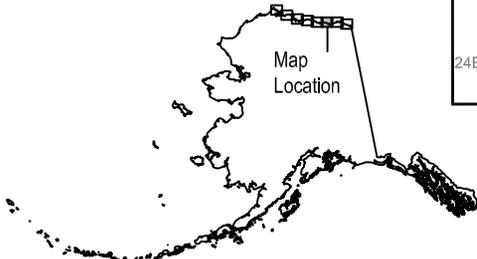
Apparent High Bidders

A	= BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	= ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	= EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	= EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	= Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips
F	= Exxon Mobil Corp., BP Exploration & Chevron U.S.A.

— Sale Boundary

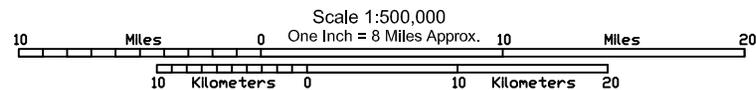
▒ Currently Leased State Acreage (As of Sept. 18, 2002)

▒ Currently Leased Federal Acreage



See Tract Map No. 5 of 8

See Tract Map No. 7 of 8



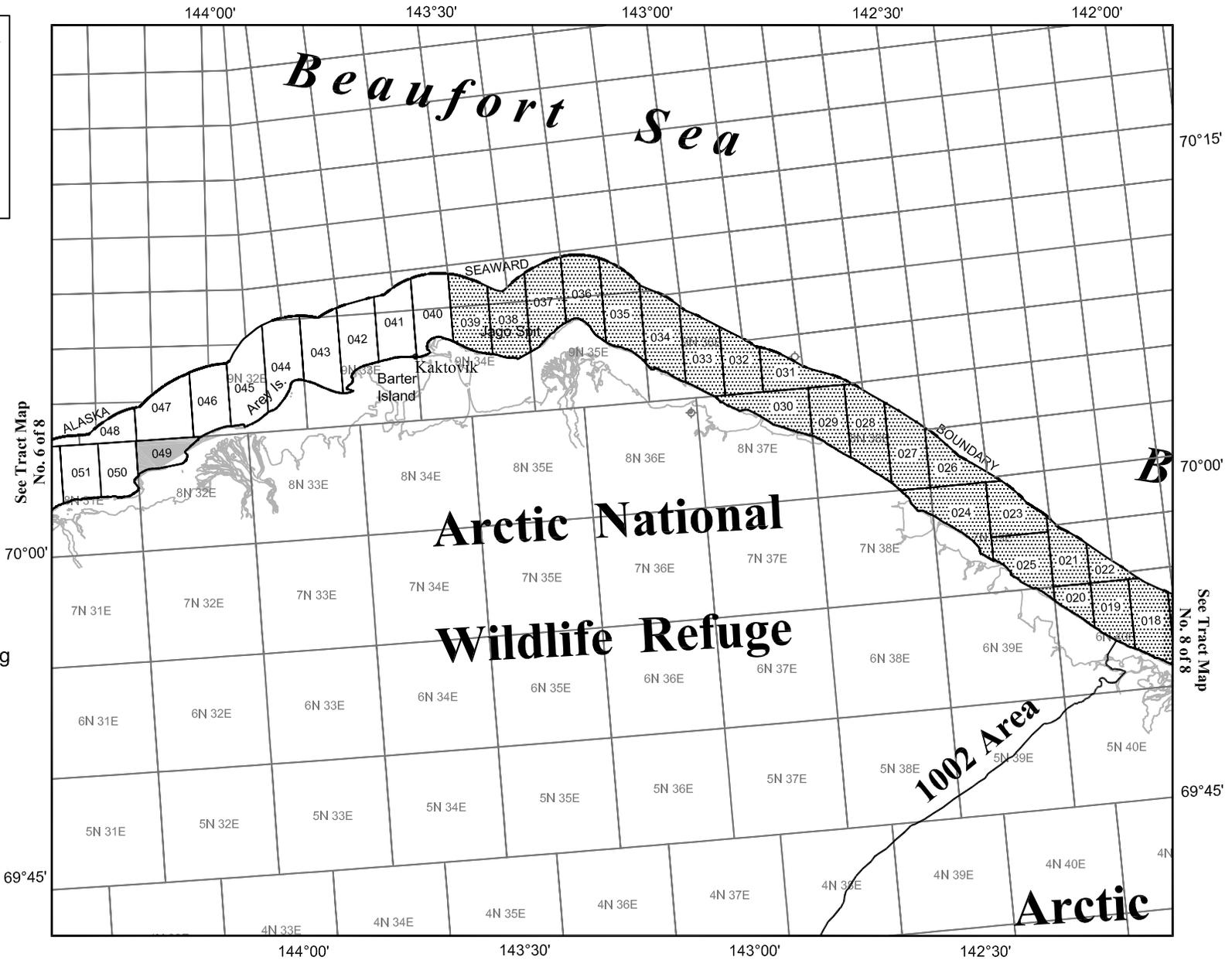
This Is Not An Official Tract Map. For Informational Purposes Only.

Beaufort Sea Areawide 2002
 Tract Map No. 7 of 8

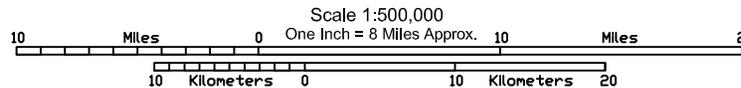
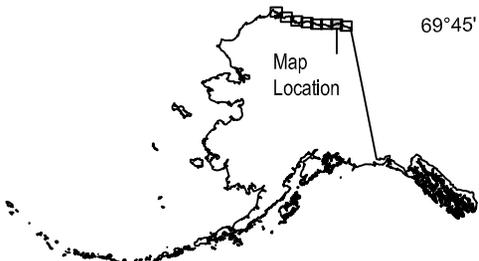
Apparent High Bidders

A	= BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	= ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	= EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	= EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	= Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips
F	= Exxon Mobil Corp., BP Exploration & Chevron U.S.A.

NO BIDS



- Sale Boundary
- Currently Leased State Acreage (As of Sept. 18, 2002)
- ▨ Acreage in which leasing is being Deferred.



This Is Not An Official Tract Map. For Informational Purposes Only.

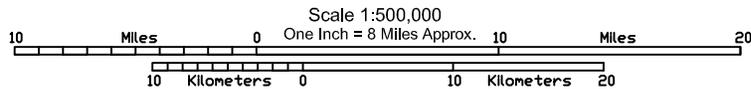
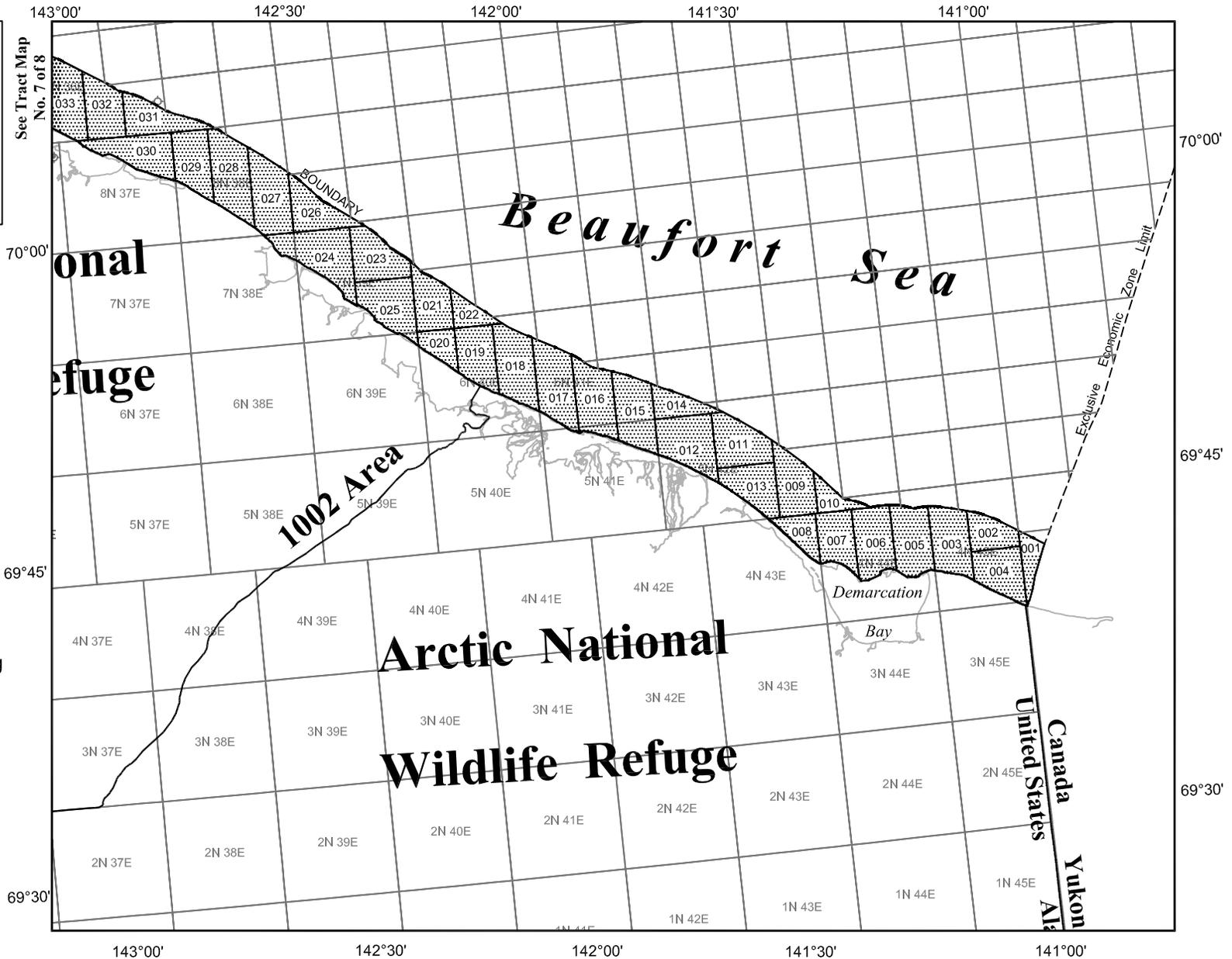
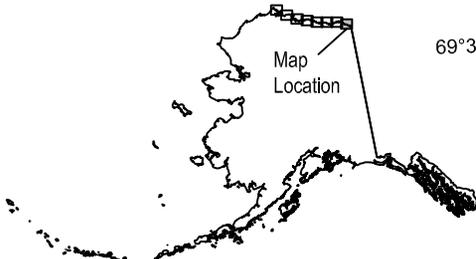
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2002
Tract Map No. 8 of 8

Apparent High Bidders	
A	BP Exploration, ConocoPhillips & ExxonMobil AK Prod.
B	ConocoPhillips Alaska, Inc. & Anadarko Petroleum Corporation
C	EnCana Oil & Gas (USA) Inc. & Chevron U.S.A. Inc.
D	EnCana Oil & Gas, ConocoPhillips & Chevron U.S.A.
E	Exxon Mobil Corp, BP Exploration, Chevron U.S.A. & ConocoPhillips
F	Exxon Mobil Corp., BP Exploration & Chevron U.S.A.

NO BIDS

-  Sale Boundary
-  Currently Leased State Acreage (As of Sept. 18, 2002)
-  Acreage in which leasing is being Deferred.



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