

AREAWIDE OIL AND GAS LEASE SALES

2002 Final Results

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>
North Slope Foothills	May 1	239,386	\$3,427,142
Cook Inlet	May 1	64,923	\$421,841
North Slope	Oct 24	32,319	\$579,728
Beaufort Sea	Oct 24	<u>19,226</u>	<u>\$506,405</u>
Totals:		355,854	\$4,935,116

2003 Final Results

<u>Sale</u>	<u>Date</u>	<u>Acres Leased</u>	<u>High Bonus Bids</u>
North Slope Foothills	May 7	5,760	\$36,576
Cook Inlet	May 7	73,869	\$689,949
North Slope	Oct 29	210,006	\$3,586,400
Beaufort Sea	Oct 29	<u>36,995</u>	<u>\$1,358,187</u>
Totals:		326,630	\$ 5,671,112

Individual results of the 2003 sales are reported on the following pages.

State of Alaska
 Department of Natural Resources
 Division of Oil and Gas

North Slope Foothills 2003

Sale Results Summary

Date of Sale: 5/7/2003

Final Report

6/13/2003

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 1
 Total Acres Sold: 5,760.00
 Minimum Bid Per Acre: \$5.00
 Royalty: 12.50000 %

Highest Bid: \$36,576.00
 Tract Number: NSF 2003-0136
 Submitted By: EnCana Oil & Gas (USA) Inc.

Total Number of Valid Bids: 1
 Total High Bonus Bids: \$36,576.00
 Total Exposed (Sum Of All Valid Bids): \$36,576.00
 Average High Bonus Bid Per Acre: \$6.35

Highest Bid/Acre: \$6.35
 Tract Number: NSF 2003-0136
 Submitted By: EnCana Oil & Gas (USA) Inc.

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
EnCana Oil & Gas (USA) Inc.	1	\$36,576.00	1	\$36,576.00
EnCana Oil & Gas (USA) Inc. , 100.00%				

Oil And Gas Lease Sale North Slope Foothills Areawide

Tract Map No. 2 of 7

**Final
 Sale
 Results**

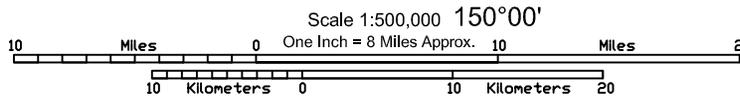
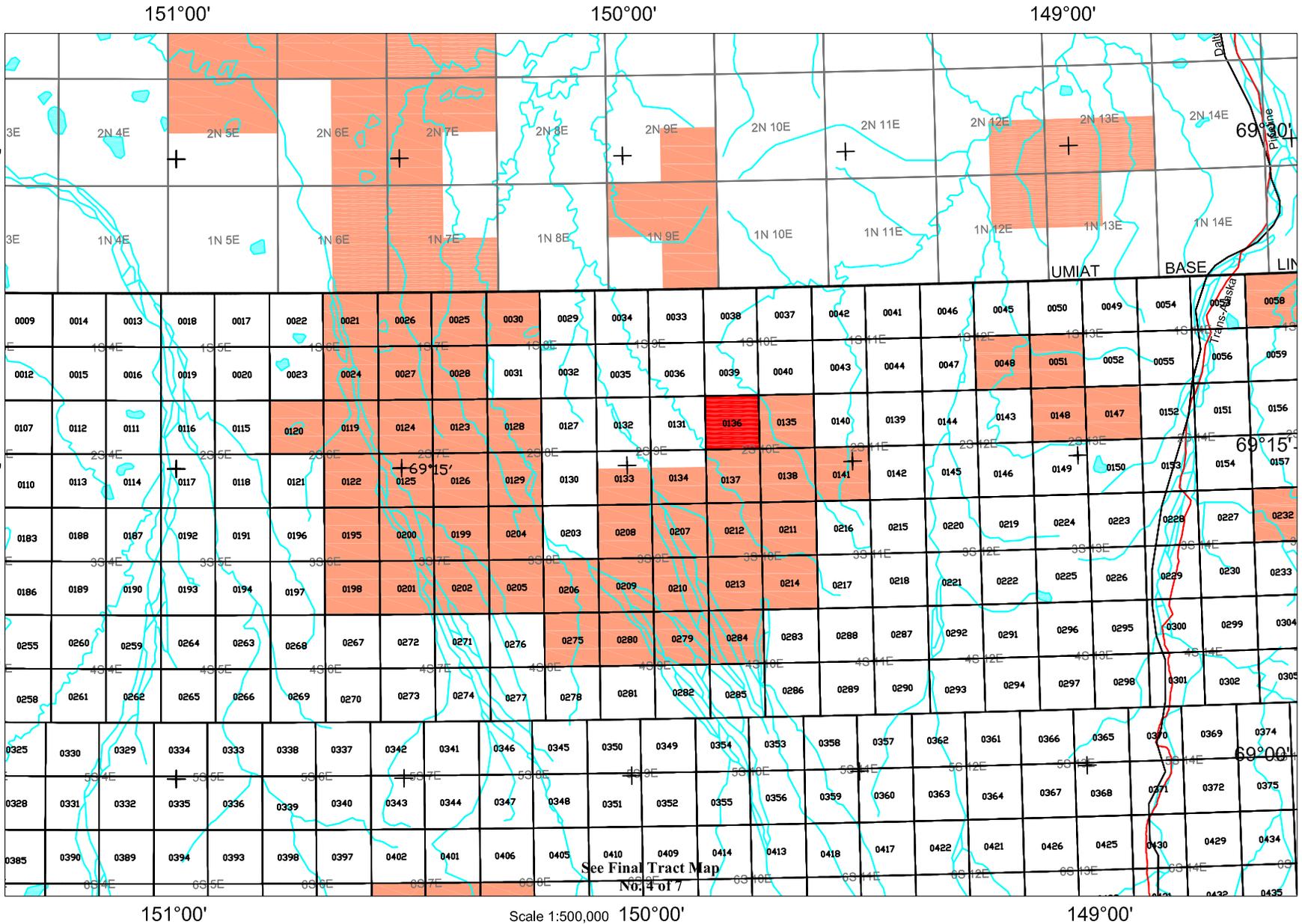
Apparent High Bidder



= EnCana
 Oil & Gas
 (USA) Inc.

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See Final Tract Map
 No. 1 of 7



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 149° 40', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas

Mark D. Myers

Date: _____

Leasing Manager

James Hansen

Date: _____

This Is Not An Official Tract Map. For Informational Purposes Only.

Sale Boundary
 = CURRENTLY
 LEASED
 (As of 2/5/03).

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Cook Inlet Areawide 2003

Sale Results Summary

Date of Sale: 5/7/2003

Final Report

8/22/2003

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 27

Total Acres Sold: 73,868.95

Minimum Bid Per Acre: \$5.00

Royalty: 12.50000 %

Highest Bid: \$189,363.20
Tract Number: CIA 2003-420
Submitted By: Prodigy Alaska, LLC

Total Number of Valid Bids: 28

Total High Bonus Bids: \$689,949.25

Total Exposed (Sum Of All Valid Bids): \$696,349.25

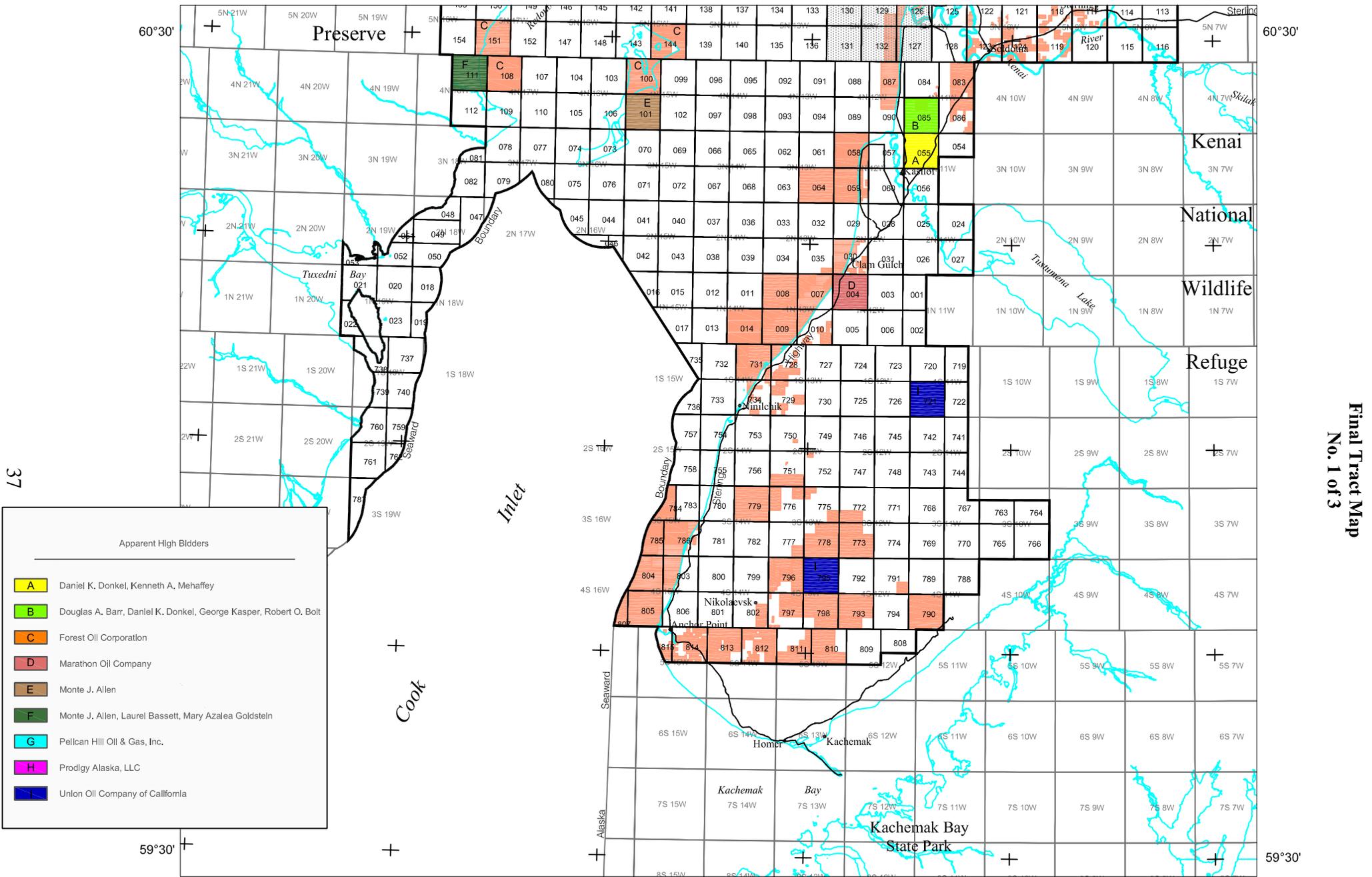
Average High Bonus Bid Per Acre: \$9.34

Highest Bid/Acre: \$33.28
Tract Number: CIA 2003-420
Submitted By: Prodigy Alaska, LLC

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Daniel K. Donkel, Kenneth A. Mehaffey Daniel K. Donkel, 50.00%; Kenneth A. Mehaffey, 50.00%	2	\$57,600.00	2	\$57,600.00
Douglas A. Barr, Daniel K. Donkel, George Kasper, Robert O. Bolt Douglas A. Barr , 25.00%; Daniel K. Donkel, 25.00%; George Kasper, 25.00%; Robert O. Bolt, 25.00%	8	\$147,200.00	7	\$134,400.00
Forest Oil Corporation Forest Oil Corporation , 100.00%	3	\$56,396.80	3	\$56,396.80
Marathon Oil Company Marathon Oil Company , 100.00%	1	\$34,732.80	1	\$34,732.80
Monte J. Allen Monte J. Allen , 100.00%	1	\$30,355.20	1	\$30,355.20
Monte J. Allen, Laurel Bassett, Mary Azalea Goldstein Monte J. Allen, 62.50%; Laurel Bassett, 25.00%; Mary Azalea Goldstein, 12.50%	1	\$31,795.20	1	\$31,795.20
Pelican Hill Oil & Gas, Inc. Pelican Hill Oil & Gas, Inc. , 100.00%	3	\$65,740.80	3	\$65,740.80
Prodigy Alaska, LLC Prodigy Alaska, LLC , 100.00%	7	\$415,385.60	7	\$415,385.60
Union Oil Company of California Union Oil Company of California , 100.00%	2	\$60,652.80	2	\$60,652.80

Following award, three leases were not taken by the succesful bidders. No lease was issued for Tracts 101, 111 or 336.

2003 Cook Inlet Areawide Lease Sale Final Tract Map No. 1 of 3



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Final Tract Map
No. 1 of 3



Scale 1:700,000
One Inch = 11 Miles Approx.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

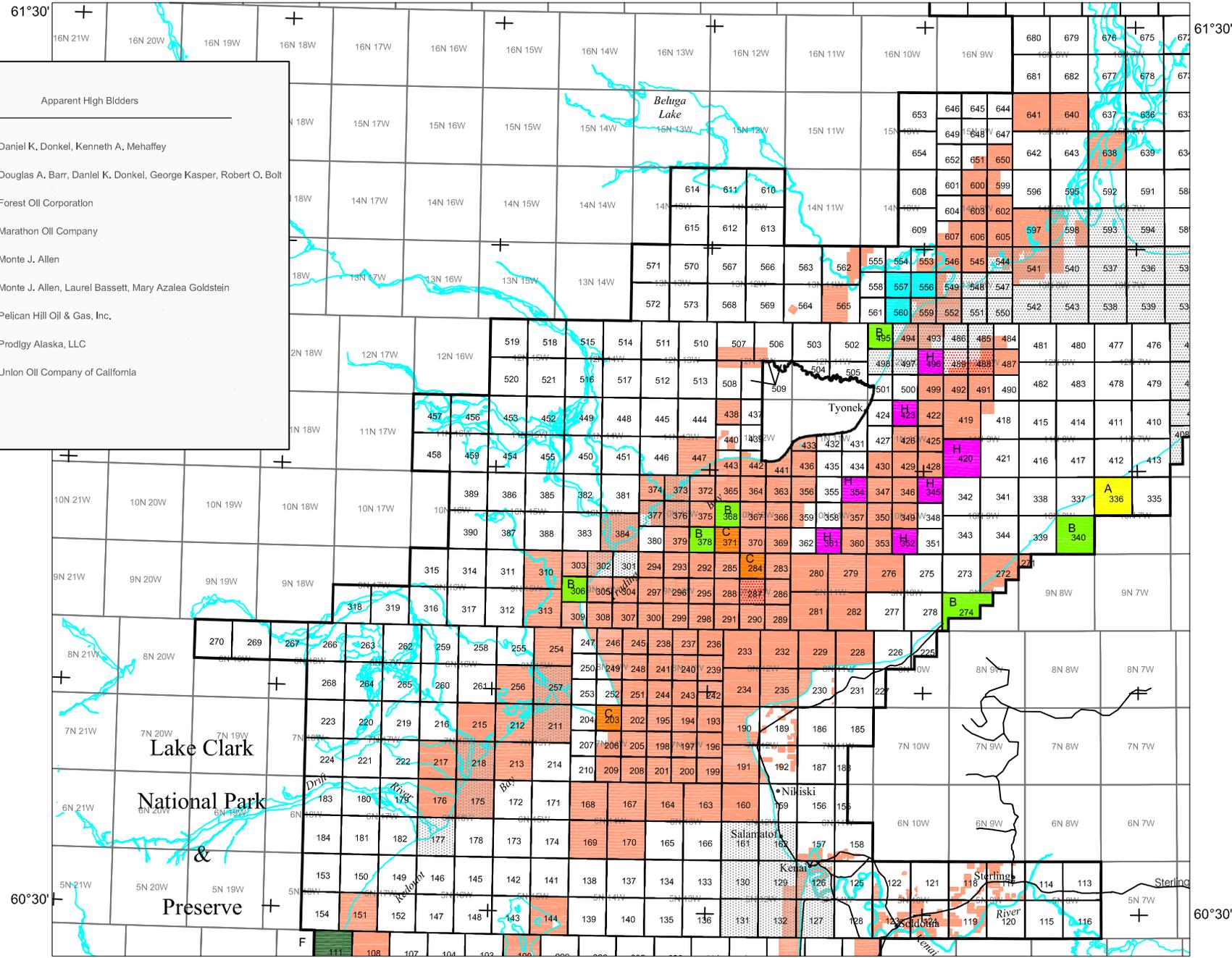
Director, Division of Oil and Gas
Mark D. Myers _____ Date: _____

Leasing Manager
James Hansen _____ Date: _____

This Is Not An Official Tract Map. For Informational Purposes Only.

	State Acreage
	Acreage Withdrawn (from CIAW 2003).
	Currently Leased State Acreage (As of 2-5-03).

153°00' 150°30'



Apparent High Bidders

- A** Daniel K. Donkel, Kenneth A. Mehaffey
- B** Douglas A. Barr, Daniel K. Donkel, George Kasper, Robert O. Bolt
- C** Forest Oil Corporation
- D** Marathon Oil Company
- E** Monte J. Allen
- F** Monte J. Allen, Laurel Bassett, Mary Azalea Goldstein
- G** Pelican Hill Oil & Gas, Inc.
- H** Prodlg Alaska, LLC
- I** Union Oil Company of California

Final Tract Map
No. 2 of 3

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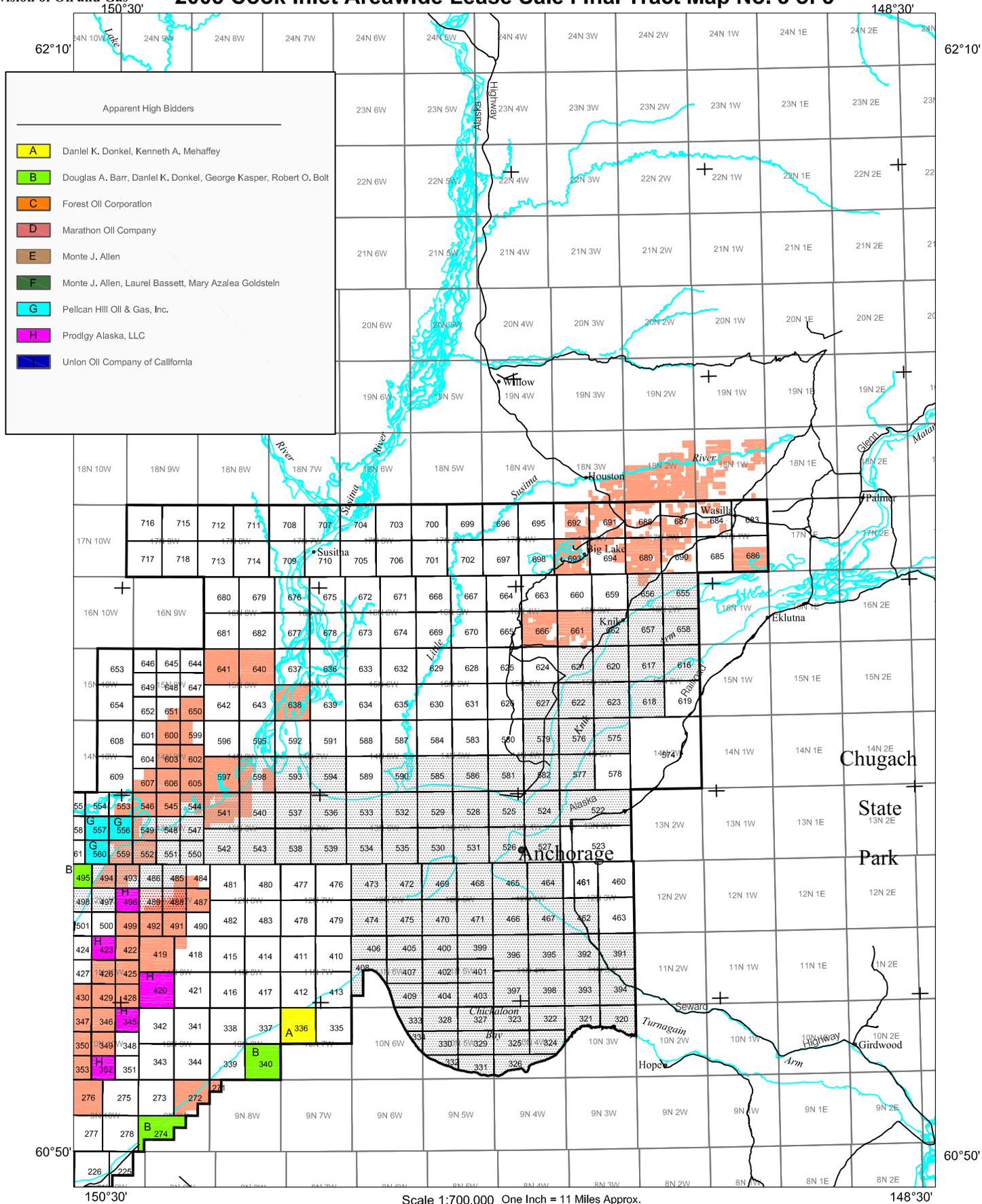
Scale 1:700,000 One Inch = 11 Miles Approx.
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Director, Division of Oil and Gas
Mark D. Myers _____ Date: _____

Leasing Manager
James Hansen _____ Date: _____

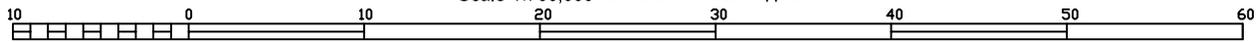
This Is Not An Official Tract Map. For Informational Purposes Only.

- State Acreage
- Acreage Withdrawn (from CIAW 2003)
- Currently Leased State Acreage (As of 2-5-03).



Final Tract Map No. 3 of 3

Scale 1:700,000 One Inch = 11 Miles Approx.



Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 151° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

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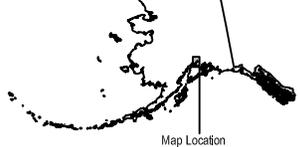
Director, Division of Oil and Gas
 Mark D. Myers _____ Date: _____

Leasing Manager
 James Hansen _____ Date: _____

 State Acreage

 Acreage Withdrawn (from CIAW 2003).

 Currently Leased State Acreage (As of 2-5-03).



State of Alaska
Department of Natural Resources
Division of Oil and Gas

North Slope Areawide 2003

Sale Results Summary

Date of Sale: 10/29/2003

Final Report

3/2/2004

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 75

Total Acres Sold: 210,006.14

Minimum Bid Per Acre: \$10.00

Royalty: 12.50000 %

16.66667 %

Highest Bid: \$110,131.20
Tract Number: NSA2003-0645
Submitted By: Pioneer Natural Resources Alaska, Inc.

Total Number of Valid Bids: 79

Total High Bonus Bids: \$3,586,400.11

Total Exposed (Sum Of All Valid Bids): \$3,716,384.51

Average High Bonus Bid Per Acre: \$17.08

Highest Bid/Acre: \$28.98
Tract Number: NSA2003-0672
Submitted By: Anadarko Petroleum Corporation

Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Anadarko Petroleum Corporation	16	\$663,255.67	16	\$663,255.67
Anadarko Petroleum Corporation , 100.00%				
Armstrong Alaska, Inc.	2	\$75,816.99	1	\$37,701.63
Armstrong Alaska, Inc. , 100.00%				
AVCG, LLC	11	\$382,219.00	9	\$317,904.00
AVCG, LLC , 100.00%				
ConocoPhillips Alaska, Inc	5	\$184,392.12	4	\$156,838.08
ConocoPhillips Alaska, Inc , 100.00%				
Keith C. Forsgren	4	\$116,428.80	4	\$116,428.80
Keith C. Forsgren , 100.00%				
Pioneer Natural Resources Alaska, Inc.	41	\$2,294,271.93	41	\$2,294,271.93
Pioneer Natural Resources Alaska, Inc., 100.00%				

Notes: The Highest Bid of \$110,131.20 was submitted on two tracts (0645 & 0648) by Pioneer Natural Resources Alaska, Inc. and the High Bid/Acre of \$28.98 was submitted on six separate tracts (0672-0674, 0684, 0685, & 0846) by Anadarko Petroleum Corporation. Tracts 930, 933, 1046, 1047, 1050, and 1145 are jointly owned by the State of Alaska and Arctic Slope Regional Corporation (ASRC) under the terms of the 1991 State/ASRC Settlement Agreement - all other tracts are wholly owned by the State of Alaska.

North Slope Areawide 2003 Tract Map No. 4 of 6

Apparent High Bidders

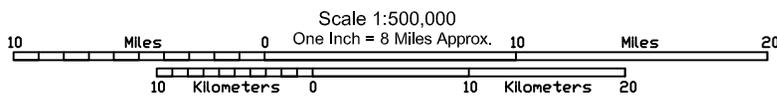
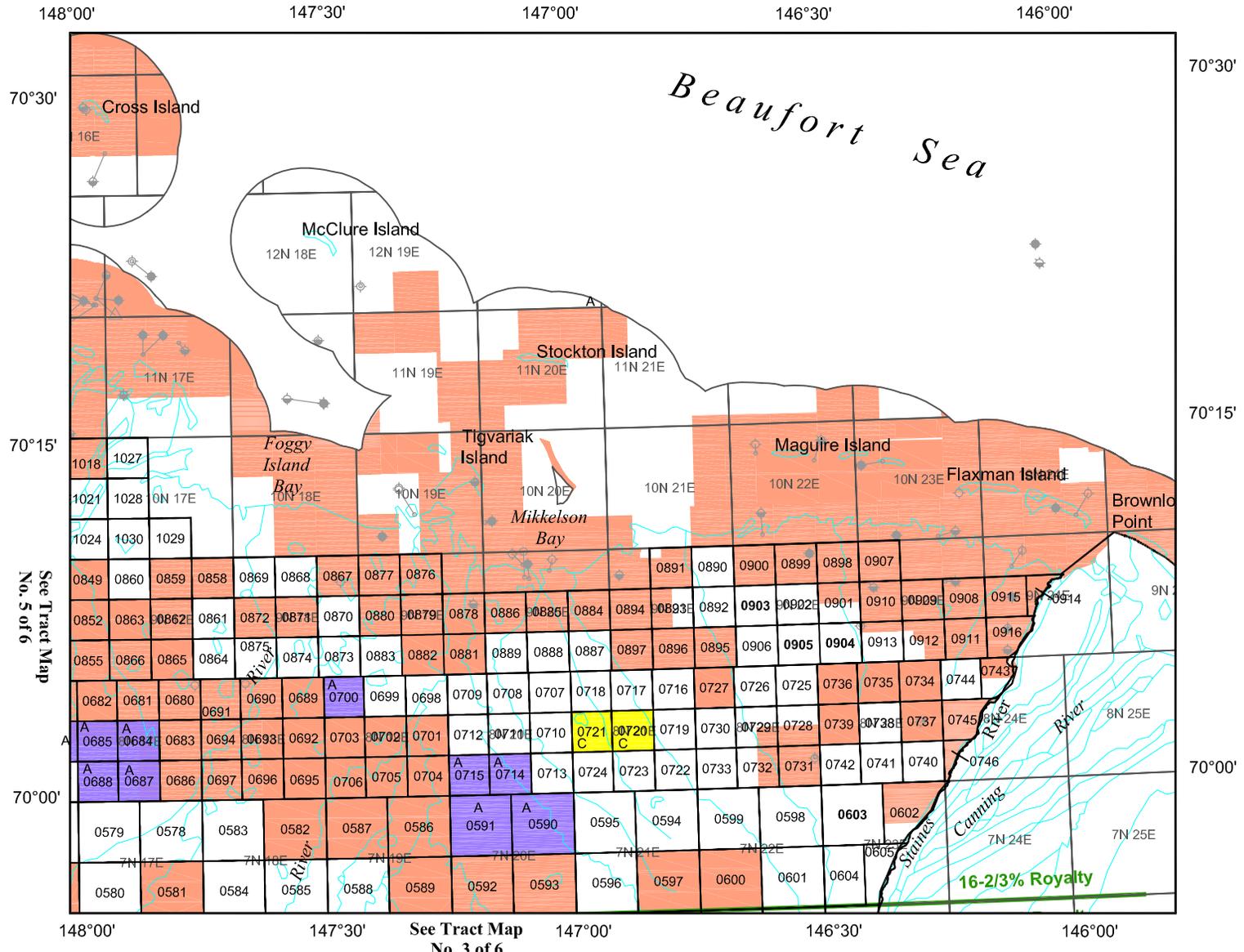
A	Anadarko Petroleum Corporation
B	Pioneer Natural Resources Alaska, Inc.
C	AVGG, LLC
D	ConocoPhillips Alaska, Inc.
E	Keith C. Forsgren
F	Armstrong Alaska, Inc.

— Sale Boundary

□ State acreage

□ Currently leased State acreage or pending lease. (As of August 5, 2003)

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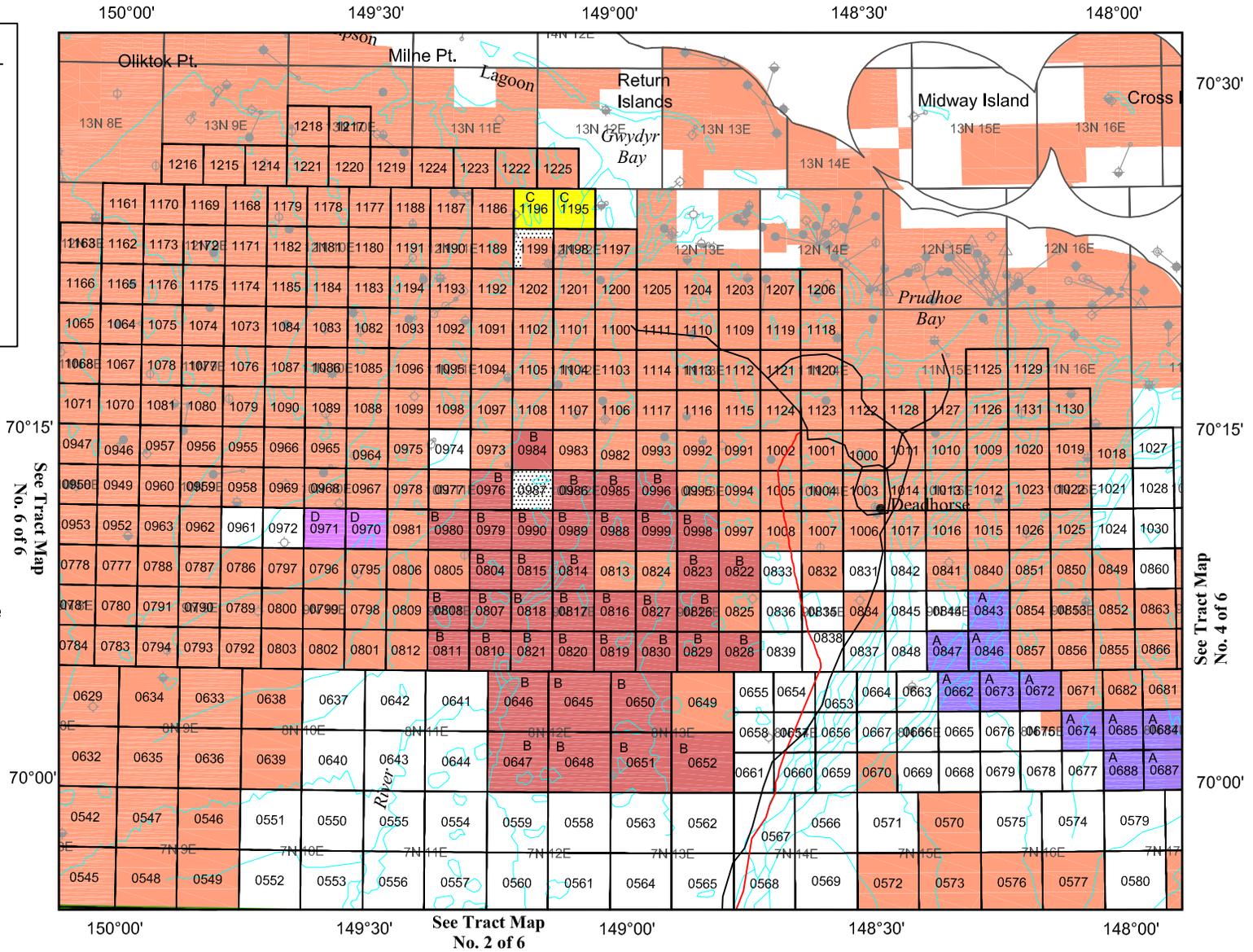
This Is Not An Official Tract Map. For Informational Purposes Only.

Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

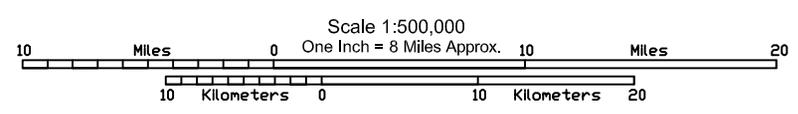
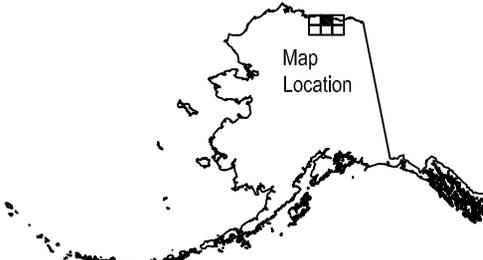
North Slope Areawide 2003 Tract Map No. 5 of 6

Apparent High Bidders	
 A	Anadarko Petroleum Corporation
 B	Pioneer Natural Resources Alaska, Inc.
 C	AVCG, LLC
 D	ConocoPhillips Alaska, Inc.
 E	Keith C. Forsgren
 F	Armstrong Alaska, Inc.

- Sale Boundary
- State acreage
- State Acreage Deleted from North Slope Areawide 2003.
- Currently leased State acreage or pending lease. (As of August 5, 2003)



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

North Slope Areawide 2003 Tract Map No. 6 of 6

Apparent High Bidders

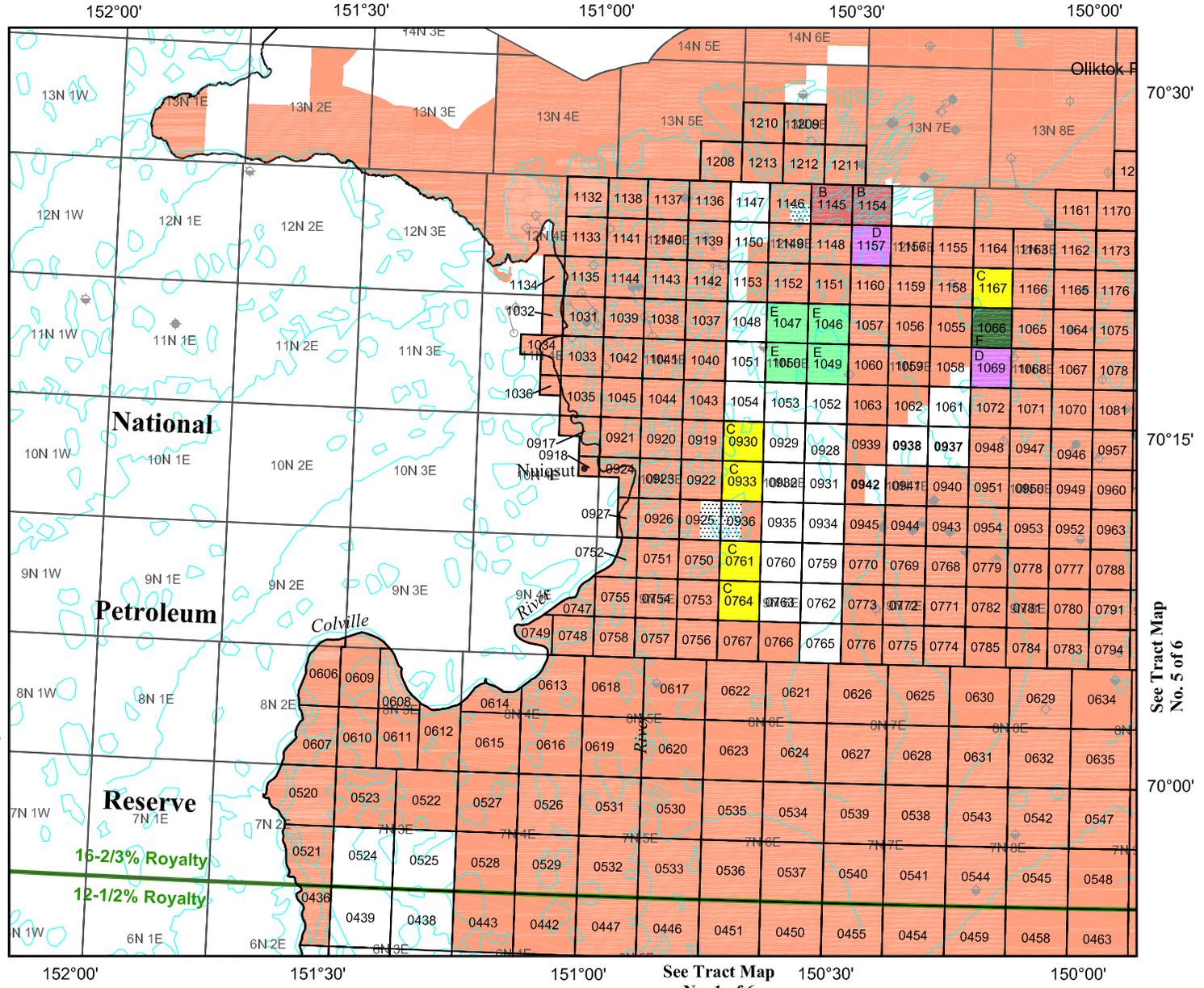
A	Anadarko Petroleum Corporation
B	Pioneer Natural Resources Alaska, Inc.
C	AVCG, LLC
D	ConocoPhillips Alaska, Inc.
E	Keith C. Forsgren
F	Armstrong Alaska, Inc.

Sale Boundary

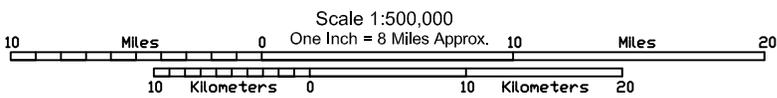
State acreage

Currently leased State acreage or pending lease. (As of August 5, 2003)

State Acreage Deleted from North Slope Areawide 2003.



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

State of Alaska
Department of Natural Resources
Division of Oil and Gas

Beaufort Sea Areawide 2003

Sale Results Summary

Date of Sale: 10/29/2003

Final Report

3/26/2004

Bidding Method: Cash BonusBid, Fixed Royalty

Total Tracts Sold: 20

Total Acres Sold: 36,994.99

Minimum Bid Per Acre: \$10.00

Royalty: 12.50000 %

16.66667 %

Highest Bid: \$223,377.20
Tract Number: BSA2003-276
Submitted By: Pioneer Natural Resources Alaska, Inc.

Total Number of Valid Bids: 26

Total High Bonus Bids: \$1,358,186.59

Total Exposed (Sum Of All Valid Bids): \$1,678,011.19

Average High Bonus Bid Per Acre: \$36.71

Highest Bid/Acre: \$87.71
Tract Numbers: BSA2003-260, 276, 293
Submitted By: Pioneer Natural Resources Alaska, Inc.

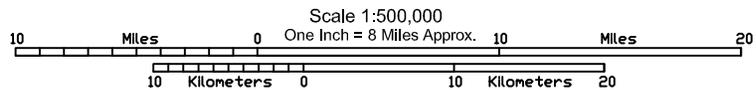
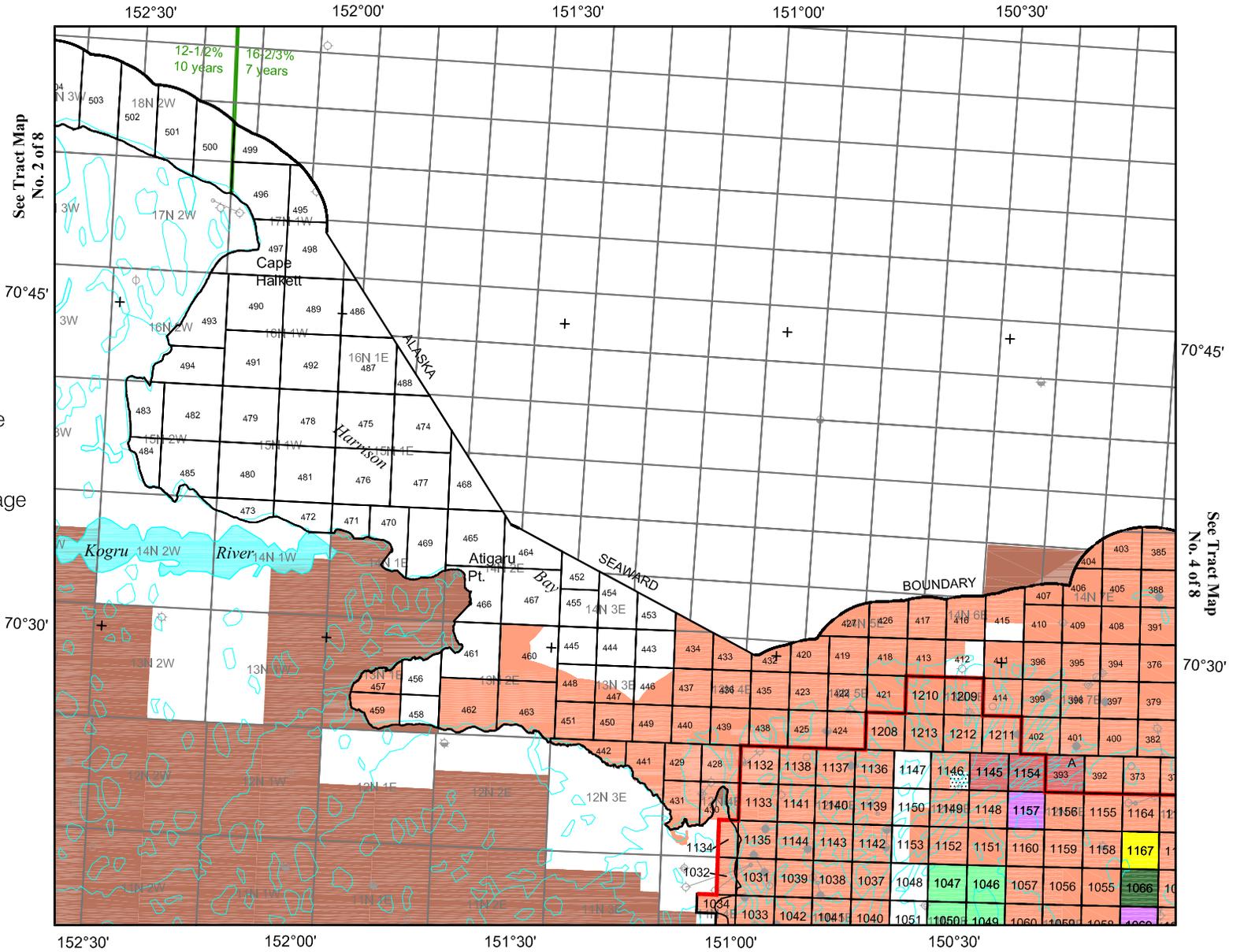
Bidder Company or Group Name	Number of Tracts Bid	Total of All Bids	Number of Tracts Won	Total of High Bids
Armstrong Alaska Inc. Armstrong Alaska Inc. , 100.00%	1	\$52,817.63	1	\$52,817.63
AVCG, LLC AVCG, LLC , 100.00%	8	\$274,450.90	6	\$229,060.00
ConocoPhillips/BP Exploration/ExxonMobil ConocoPhillips Alaska Inc. , 36.50%; BP Exploration (Alaska) Inc., 26.67%; ExxonMobil Alaska Production Inc., 36.83%	1	\$53,120.65	0	\$0.00
Pioneer Natural Resources Alaska, Inc. Pioneer Natural Resources , 100.00%	13	\$1,036,949.02	12	\$975,998.12
Ultrastar Exploration, LLC Ultrastar Exploration, LLC , 100.00%	3	\$260,672.99	1	\$100,310.84

Beaufort Sea Areawide 2003 Tract Map No. 3 of 8

Apparent High Bidders

- Pioneer Natural Resources Alaska, Inc.
- AVCG, LLC
- Ultrastar Exploration, LLC
- Armstrong Alaska Inc.

- Sale Boundary
- State acreage
- Currently leased State acreage or pending lease. (As of October 3, 2003)
- Currently leased Federal acreage (As of June 21, 2003)
- State Acreage Deleted from Beaufort Sea Areawide 2003.



This Is Not An Official Tract Map. For Informational Purposes Only.

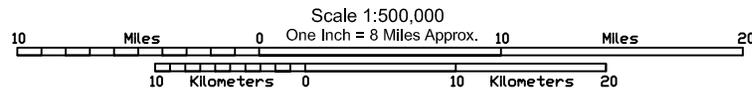
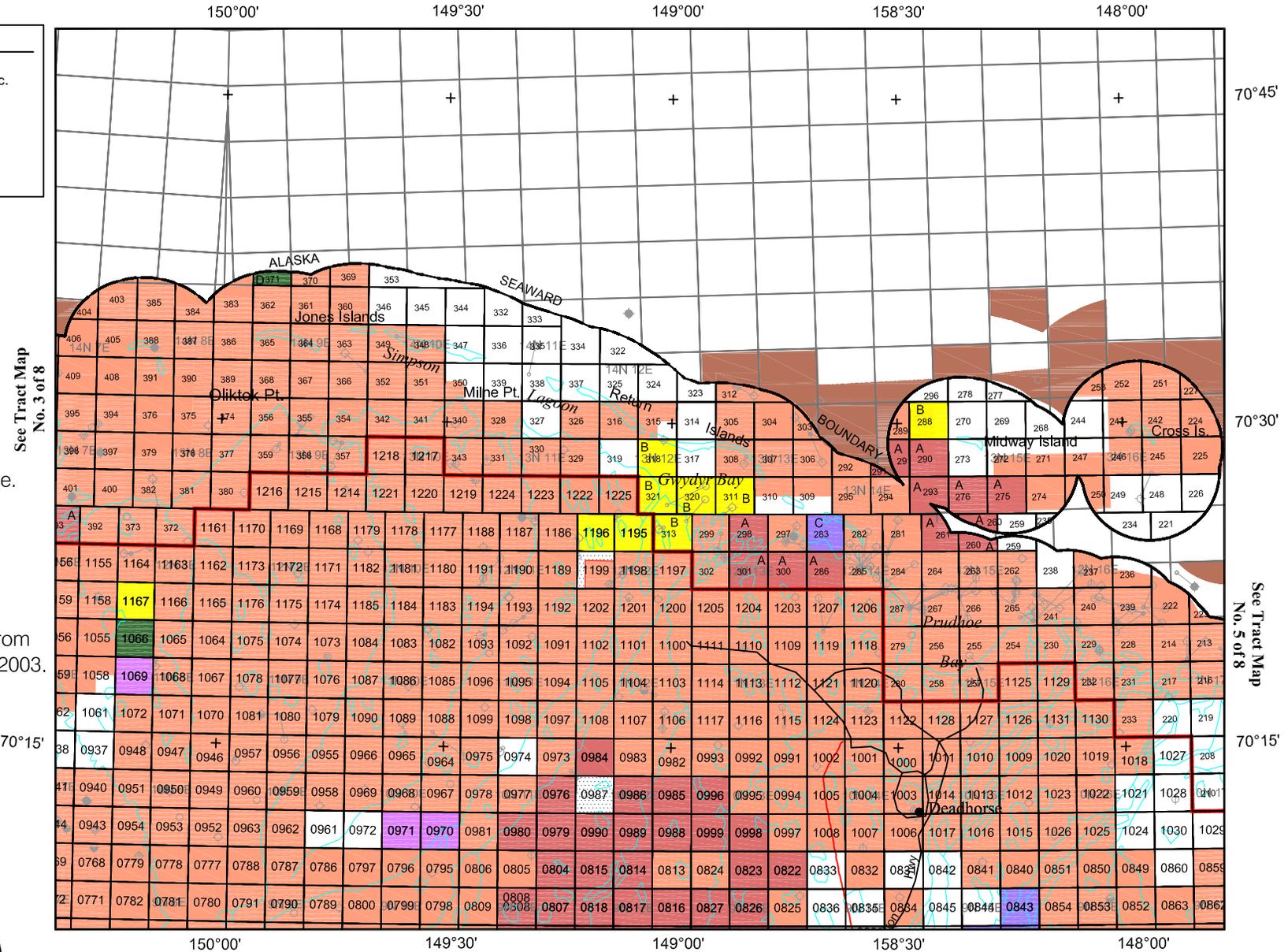
Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2003 Tract Map No. 4 of 8

Apparent High Bidders

A	Pioneer Natural Resources Alaska, Inc.
B	AVCG, LLC
C	Ultrastar Exploration, LLC
D	Armstrong Alaska Inc.

- Sale Boundary
- State acreage
- Currently leased State acreage or pending lease. (As of October 3, 2003)
- Currently leased Federal acreage. (As of June 21, 2003)
- State Acreage Deleted from Beaufort Sea Areawide 2003.



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.

Beaufort Sea Areawide 2003

Tract Map No. 5 of 8

Apparent High Bidders

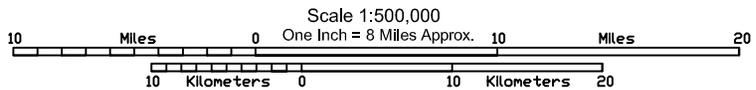
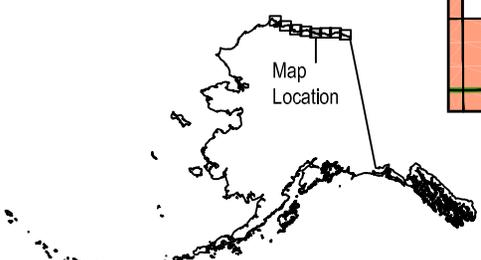
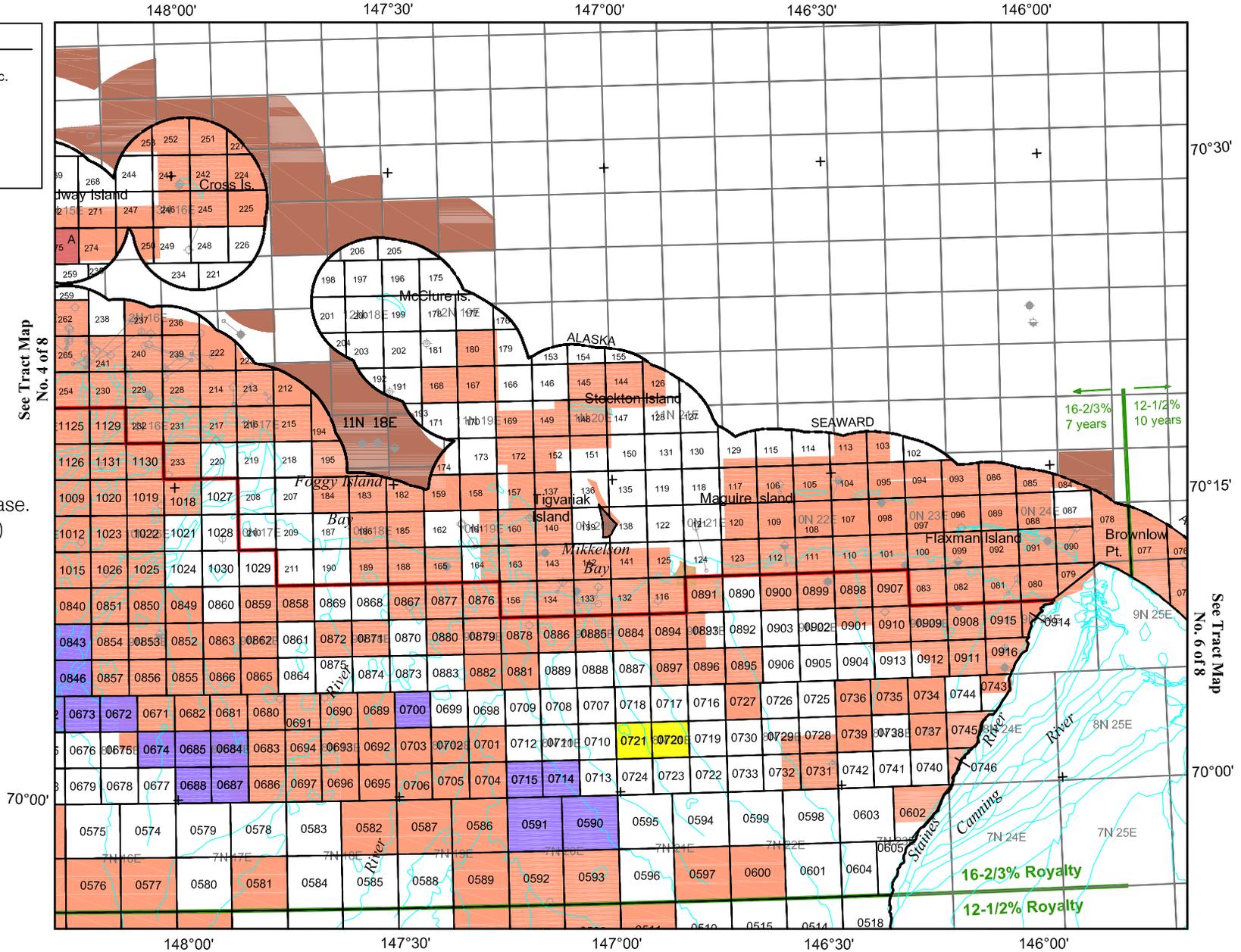
- Pioneer Natural Resources Alaska, Inc.
- AVCG, LLC
- Ultrastar Exploration, LLC
- Armstrong Alaska Inc.

— Sale Boundary

□ State acreage

47 Currently leased State acreage or pending lease. (As of October 3, 2003)

Currently leased Federal acreage. (As of June 21, 2003)



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Albers Equal-Area Conic Projection, 1927 North American Datum, Clarke 1866 ellipsoid with a central meridian of 150° 45', origin latitude of 50°, northern parallel of 65°, and southern parallel of 55°.